# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### FORM SE

## FORM FOR SUBMISSION OF PAPER FORMAT EXHIBITS BY ELECTRONIC FILERS



Pepco Holdings, Inc.

CIK: 0001135971

Exact Name of registrant as specified in charter

Registrant CIK Number

30-359

Form U5B

SEC File Number: 66668049

Electronic report, schedule or registration statement of which the documents are a part (give period of report) SEC file number, if available

Name of Person Filing the Document (if other than the Registrant)

- PHUCESSEE

NOV 0 6 2002

THOMSON FINANCIAL

#### **SIGNATURES**

The Registrant has duly caused this form to be signed on its behalf by the undersigned, thereunto duly authorized, in the city of Washington, District of Columbia on this 31st day of October, 2002.

Registrant: Pepco Holdings, Inc/

By:

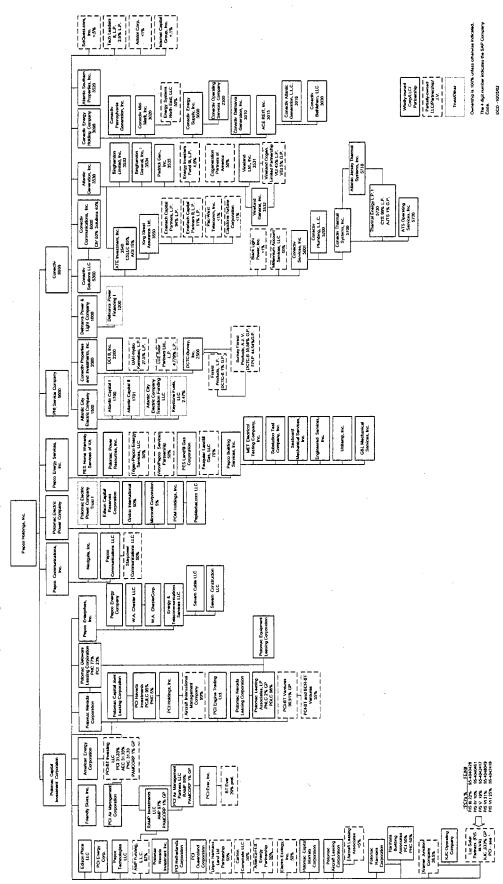
Jame Anthory J. Kamerick

Title: Vice President and Treasurer

### EXHIBIT INDEX

EVIIDIT	ACTIVATE OF THE PROPERTY OF TH
EXHIBIT NUMBER	DESCRIPTION NOV 0 7
A-1	Corporate chart of Pepco Holdings, Inc. and Subsidiaries.
G-1	Corporate chart of Pepco Holdings, Inc. and Subsidiaries.  2001 Annual Report of Potomac Electric Power Company to the Federal Energy Regulatory Commission (FERC Form 1).
G-2	2001 Annual Report of Atlantic City Electric Company to the Federal Energy Regulatory Commission (FERC Form 1).
G-3	2001 Annual Report of Delmarva Power & Light Company to the Federal Energy Regulatory Commission (FERC Form 1).
G-4	2001 Annual Report of Delmarva Power & Light Company to the Federal Energy Regulatory Commission (FERC Form 2).
G-5	2001 Annual Report of Potomac Electric Power Company to the Maryland Public Service Commission. (Required annual report is FERC Form 1 which is filed herewith as Exhibit G-1)
G-6	2001 Annual Report of Potomac Electric Power Company to the District of Columbia Public Service Commission. (Required annual report is FERC Form 1 which is filed herewith as Exhibit G-1)
G-7	2001 Annual Report of Atlantic City Electric Company to the New Jersey Board of Public Utilities. (Required annual report is FERC Form 1 which is filed herewith as Exhibit G-2)
G-8	2001 Annual Report of Delmarva Power & Light Company to the Delaware Public Service Commission. (Required annual reports are FERC Form 1 and FERC Form 2. FERC Form 1 is filed herewith as Exhibit G-3. FERC Form 2 is filed herewith as Exhibit G-4)
G-9	2001 Annual Report of Delmarva Power & Light Company to the Virginia State Corporation Commission. (Required annual report is FERC Form 1 which is filed herewith as Exhibit G-3)
G-10	2001 Annual Report of Delmarva Power & Light Company to the Maryland Public Service Commission. (Required annual report is FERC Form 1 which is filed herewith as Exhibit G-3)

Pepco Holdings, Inc. & Subsidiaries Corporate Organization Chart



THIS FILING IS (CHECK ONE		
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.	Form Approved OMB No. 1902-0021 (Expires 3/31/2005)
Item 2: An Original Signed Form	OR 😠 Conformed Copy	(Expires 5/5 //2555)

Exhibit G-1



## FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Potomac Electric Power Company

Year of Report

Dec. 31, 2001

## PRICEWATERHOUSE COPERS @

#### Report of Independent Accountants

PricewaterhouseCoopers LLP 1301 K Street, N.W. 800W Washington DC 20005-3333 Telephone (202) 414 1000

To the Board of Directors of Potomac Electric Power Company:

We have audited the balance sheets of the Potomac Electric Power Company as of December 31, 2001 and 2000, and the related statements of income and comprehensive income, of retained earnings, and of cash flows for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note A, these financial statements were prepared in conformity with the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Potomac Electric Power Company as of December 31, 2001 and 2000, and the results of operations and changes in retained earnings and cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of the Potomac Electric Power Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Price water homse coopers LLP

PricewaterhouseCoopers LLP April 23, 2002

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

#### GENERAL INFORMATION

#### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

#### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

#### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

#### GENERAL INFORMATION (continued)

#### III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on
which we have reported separately under date of We have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory
Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory
Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review
for this purpose included such tests of the accounting records and such other auditing procedures as we considered
necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

#### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

#### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

#### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
  ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
  organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
  the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

### FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Year of Re	•
Potomac Electric Power Company		Dec. 31,	2001
03 Previous Name and Date of Change (if	name changed during year)		
		11	
04 Address of Principal Office at End of Ye	ar (Street, City, State, Zip Code)		
701 Ninth Street N.W. Washington D.C.	20068		
05 Name of Contact Person		06 Title of Co	intact Person
Anthony J. Kamerick		V.P., Fin.,	Comp. and Treas.
07 Address of Contact Person (Street, City	, State, Zip Code)		
701 Ninth Street N.W. Washington D.C.	20068		
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report
Area Code (202) 872-2056	(1) X An Original (2) A Res	submission	(Mo, Da, Yr) I I
	ATTESTATION		
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompanying report is a	correct statement of t	he business and
01 Name	03 Signature		04 Date Signed (Mo, Da, Yr)
Anthony J. Kamerick			(IVIO, Da, 11)
02 Title	•		04/29/2002
V.P., Finance, Comp. and Treasurer	/s/ Anthony J. Kam	nerick	
Title 18, U.S.C. 1001 makes it a crime for any persor faise, fictitious or fraudulent statements as to any ma		or Department of the	e United States any

Nom	o of Poopondont	This Bonort to:	Data of Donast	Voor of Poport
	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2001
		(2) A Resubmission	1 / /	
		LIST OF SCHEDULES (Elect		
	r in column (c) the terms "none," "not ap in pages. Omit pages where the respo			unts have been reported for
ocita	in pages. Only pages where the respo	nacino are none, not applicable,	OF INT.	
Line	Title of 5	Schedule	Reference	Remarks
No.			Page No.	
		a)	(b)	(c)
1	General Information		101	
2	<u> </u>		102	none
3	Corporations Controlled by Respondent Officers		103	
			104	<del></del>
5	Directors  Security Helders and Vetics Revers		105	
6			106-107	
7	Important Changes During the Year	· ·	108-109	
8	Comparative Balance Sheet		110-113	
9			114-117	
10	Statement of Retained Earnings for the Year Statement of Cash Flows	ar	<del></del>	
11			120-121	
	<del></del>	ravisiana for Don. Amart & Don	200-201	
13	Summary of Utility Plant & Accumulated Pr Nuclear Fuel Materials	ovisions for Dep, Amort & Dep	202-203	none
15	Electric Plant in Service		202-203	none
16	Electric Plant Leased to Others		213	none
17	Electric Plant Held for Future Use		213	none
18	Construction Work in Progress-Electric		216	
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhe	ead Procedure	218	
21	Accumulated Provision for Depreciation of		219	
22	Nonutility Property		221	
23	Investment of Subsidiary Companies		224-225	
24	Materials and Supplies		227	
25	Allowances		228-229	
26	Extraordinary Property Losses		230	none
27	Unrecovered Plant and Regulatory Study C	osts	230	none
28	Other Regulatory Assets		232	
29	Miscellaneous Deferred Debits	·	233	
30	Accumulated Deferred Income Taxes		234	
31	Capital Stock		250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem C	Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital		253	
34	Discount on Capital Stock		254	
35	Capital Stock Expense		254	
36	Long-Term Debit		256-257	
- 1				
- 1			1	1

	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
		IST OF SCHEDULES (Electric Util	ity) (continued)	
	r in column (c) the terms "none," "not applic in pages. Omit pages where the responder			ınts have been reported fo
Line No.	Title of Sche	dule	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Tax	rable Inc for Fed Inc Tax	261	(0)
38	Taxes Accrued, Prepaid and Charged During th	e Year	262-263	
39	Accumulated Deferred Investment Tax Credits		266-267	
40	Other Deferred Credits		269	
41	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Pro	pperty	274-275	
43	Accumulated Deferred Income Taxes-Other		276-277	
44	Other Regulatory Liabilities		278	
45	Electric Operating Revenues	· · · · · · · · · · · · · · · · · · ·	300-301	
46	Sales of Electricity by Rate Schedules		304	
47	Sales for Resale		310-311	
48	Electric Operation and Maintenance Expenses		320-323	
49	Number of Electric Department Employees		323	
50	Purchased Power		326-327	
51	Transmission of Electricity for Others		328-330	
52	Transmission of Electricity by Others		332	none
53	Miscellaneous General Expenses-Electric		335	
54	Depreciation and Amortization of Electric Plant		336-337	
55	Particulars Concerning Certain Income Deducti	on and Int Charges Aconts	340	
56	Regulatory Commission Expenses		350-351	
57	Research, Development and Demonstration Ac	tivities	352-353	
58	Distribution of Salaries and Wages		354-355	
59	Common Utility Plant and Expenses		356	none
60	Electric Energy Account		401	
61	Monthly Peaks and Output		401	
62	Steam Electric Generating Plant Statistics (Larg	ge Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large	Plants)	406-407	none
64	Pumped Storage Generating Plant Statistics (La	arge Plants)	408-409	none
65	Generating Plant Statistics (Small Plants)		410-411	none
66	Transmission Line Statistics		422-423	

Name of Respondent Potomac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	LIST OF SCHEDULES (Electric Utilit	: I	<del></del>
nter in column (c) the terms "none," "not ertain pages. Omit pages where the res	t applicable," or "NA," as appropriate, w	where no information or amou	unts have been reported for
ne Title	of Schedule	Reference	Remarks
lo.    -	(a)	Page No. (b)	(c)
67 Transmission Lines Added During Year		424-425	none
68 Substations		426-427	
69 Electric Distribution Meters and Line Tra	Insformers	429	
70 Environmental Protection Facilities		430	
71 Environmental Protection Expenses		431	
72 Footnote Data	······································	450	
Stockholders' Reports Check a    X   Four copies will be submitted     No annual report to stockholders	I		

Name of Respondent Potomac Electric Power Company	This Report Is:  (1) [X] An Original  (2)  A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31,
	(2) A Headbillission	//	Dec. 51,
	GENERAL INFORMATIO	N	
1. Provide name and title of officer having office where the general corporate books are kept, if different from that where the granthony J. Kamerick Vice President, Finance, Comptroller 701 Ninth Street, N.W. Washington, D.C. 20068	are kept, and address of office we peneral corporate books are kept.	here any other corpor	
2. Provide the name of the State under If incorporated under a special law, give r of organization and the date organized.  See footnote for requested informations.	eference to such law. If not incor		•
3. If at any time during the year the propreceiver or trustee, (b) date such receiver trusteeship was created, and (d) date when	or trustee took possession, (c) the	he authority by which t	
Not Applicable			
4. State the classes or utility and other	services furnished by respondent	during the year in eac	h State in which
the respondent operated.	, ,		
The respondent was engaged in tapproximately 701,000 customers in tand major portions of Montgomery and	he Washington metropolitan are	a, including the Dis	
5. Have you engaged as the principal a the principal accountant for your previous			ant who is not
(1) YesEnter the date when such (2) X No	independent accountant was initi	ally engaged:	

Name of Respondent	This Report is:	Date of Report	Year of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001		
FOOTNOTE DATA					

Schedule Page: 1	101	Line No.: 1	Column:	Item 2
------------------	-----	-------------	---------	--------

The respondent was incorporated on April 28, 1896, under the laws of the District of Columbia, and on December 31, 1949, also became a domestic corporation of the Commonwealth of Virginia. On February 20, 1957, the respondent was re-incorporated under the D.C. Business Corporation Act.

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Nam	e of Respondent T	nis Report Is: ) X An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Poto	mac Electric Power Company (2		/ /	Dec. 31, 2001		
	CORPORATIONS CONTROLLED BY RESPONDENT					
at an 2. If any i	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved.  control was held jointly with one or more other in	o end of year, give particulars (og of voting rights, state in a foo	details) in a footnote. tnote the manner in whic	ch control was held, naming		
1. S 2. D 3. In 4. Jo votin mutu	ee the Uniform System of Accounts for a definitions ee the Uniform System of Accounts for a definition in the Uniform System of Accounts for a definition in the Uniform System of Accounts, regardless in the Uniform System of Accounts, regardless	terposition of an intermediary.  Interposition of an intermediary verse interposition of an intermediary verse interposition of direct actions, or each party holds a veto pormore parties who together have	n without the consent of wer over the other. Joint e control within the mean	the other, as where the control may exist by		
Line	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned			
No.	(a)	(b)	(c)	(d)		
1	POM Holdings, Inc.	(a)	100%			
2						
3	Potomac Capital Investment Corporation	(b)	NONE			
4	Pepco Enterprises, Inc.	(c) (f)	NONE			
5	Pepco Technologies, L.L.C.	(d)	NONE			
6	Pepco Energy Company	(e)	NONE			
7	Energy & Telecommunication Services, LLC	(g)	NONE			
8	Severn Cable, L.L.C.	(h)	NONE			
9	Severn Construction, L.L.C	(h)	NONE			
10	W.A. Chester L.L.C.	(g)	NONE			
11	W.A. Chester Corporation	(i)	NONE			
12	Potomac Nevada Corporation	(f)	NONE			
13	Potomac Capital Joint Leasing Corporation	(i)	NONE			
14	PCI Nevada Investments	(k)	NONE			
15	PCI Holdings, Inc.	(1)	NONE			
16	Aircraft International Management					
17	Company	(m)	NONE			
18	PCI Engine Trading, Ltd.	(j)	NONE			
19	Potomac Nevada Leasing Corporation	(j)	NONE			
20	Potomac Leasing Associates, L.P.	(n)	NONE			
21	PCI Energy Corporation	(f)	NONE			
22	American Energy Corporation	(f)	NONE			
23	Potomac Capital Markets Corporation	(f)	NONE			
24	Potomac/Foxhall, L.L.C.	(0)	NONE			
25	PCI Netherlands Corporation	(f)	NONE			
26	Potomac Aircraft Leasing Corporation	(f)	NONE			
27		(continued on Page 103.1)				

Name		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Potor		(2) A Resubmission	/ /	Dec. 31,		
	cò	RPORATIONS CONTROLLED BY R	ESPONDENT			
<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> </ol>						
1. Se 2. Di 3. Ind 4. Jo voting mutua	Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.					
Line	Name of Company Controlled	Kind of Business	Percent Votin			
No.	(a)	(b)	Stock Owned (c)	Ref. (d)		
1	POM Holdings, Inc. (cont.)	(a)	100%			
2						
3	Linpro Harmans Land Ltd. Partnership	(p)	NONE			
4	American-LB-Energy Partnership	(p)	NONE			
5	PCI Queensland Corporation	(f)	NONE			
6	Edison Place, L.L.C.	(f)	NONE			
7	Potomac Harmans Corporation	(f)	NONE			
8	Harmans Building Associates	(f)	NONE			
9	Friendly Skies, Inc.	(f)	NONE			
10	PCI Air Management Corporation	(q)	NONE			
11	PCI/BT Ventures	(f)	NONE			
12	PCI-BT and BCR-BT Ventures	(r)	NONE			
13	Potomac Land Corporation	(f)	NONE			
14	Potomac Nevada Investment, Inc.	(f)	NONE			
15	AMP Funding, L.L.C.	(f)	NONE			
16	RAMP Investments, L.L.C.	(s)	NONE			
17	PCI Air Management Partners, L.L.C.	(t)	NONE			
18	PCI Ever, Inc.	(u)	NONE			
19	PCI/Foxhall Investment L.P.	(0)	NONE			
20	30/60 M Street Limited Partnership	(0)	NONE			
21	Potomac Delaware Leasing Corporation	(v)	NONE			
22	Potomac Equipment Leasing Corporation	(w)	NONE			
23	Redland Tech Center, L.L.C.	(o)	NONE			
24	Electro Ecology, Inc.	(x)	NONE			
25	Pepco Communications, Inc.	(f)	NONE			
26	Pepco Communications, L.L.C.	(y)	NONE			
27		(continued on Page 103.2)				

Name of Respondent Potomac Electric Power Company		his Report Is:  1) X An Original  2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	COF	PORATIONS CONTROLLED BY RI	SPONDENT	
at an 2. If any i 3. If Defir 1. Se 2. D	eport below the names of all corporations, bus y time during the year. If control ceased prior control was by other means than a direct holdintermediaries involved. control was held jointly with one or more other nitions ee the Uniform System of Accounts for a definitive to control is that which is exercised without it direct control is that which is exercised by the point control is that in which neither interest can	to end of year, give particulars (or ing of voting rights, state in a foot interests, state the fact in a foot tion of control. interposition of an intermediary, interposition of an intermediary v	details) in a footnote.  Inote the manner in which  Inote and name the other  Inote and name the other  Inote and name the other  Inote and name the other	h control was held, naming interests.
mutu	g control is equally divided between two holder al agreement or understanding between two o ol in the Uniform System of Accounts, regardle	more parties who together have	e control within the mean	
Line	Name of Company Controlled	Kind of Business	Percent Voting	Footnote
No.			Stock Owned	Ref.
1:	(a) POM Holdings, Inc. (cont.)	(b)	(c) 100%	(d)
2	FOW Floidings, Inc. (cont.)	(a)	100 /6	
3	Starpower Communications L.L.C.	(z)	NONE	
4	Nextgate, Inc.	(y)	NONE	
5	PCI-BT Investing, L.L.C.		NONE	
6	Carbon Composite, L.L.C.	(aa) (f)	NONE	
7	Carbon Composite, E.C.C.		NONE	
8	Pepco Energy Services, Inc.	/hh)	NONE	
9	Pepco Home Connections, L.L.C.	(bb)	NONE	
10	Pepco Security Services, L.L.C.	(cc)	NONE	
11	Pepco Small Business Connections, L.L.C.	(cc)	NONE	
	Viron/Pepco Services Partnership		NONE	
12		(dd)		
13	PES Home Warranty Services of Virginia  Potomac Power Resources, Inc.		NONE	
14		(ee)	NONE	
15	Pepco Building Services, Inc.	(66)	NONE	
16	Met Electrical Testing Company, Inc.  Substation Test Company, Inc.	(ff)	NONE	
17 18	G&L Mechanical Services, Inc.	(ff)	NONE	
19	Engineered Services, Inc.	(ff)	NONE	
20	Trigen - Pepco Energy Services, LLC	(gg)	NONE	
	Unitemp, Inc.	(ff)	NONE	
21	Seaboard Mechanical Services, Inc.	(ff)	NONE	
22	PepMarket.com, LLC	(hh)	NONE	
23	repivializationii, LLO	(111)	NONE	
24				
25				
26		(continued on Page 102.0)		
27		(continued on Page 103.3)		

Nam	e of Respondent	nis Repo	rt ls:	Date of Report	Year of Report
	mac Electric Power Company (1	) 🔯 A	n Original Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
-			ONS CONTROLLED BY F	1 ' '	
1 0			·		indirectly by reasonable
at an 2. If any i	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holding ntermediaries involved.  control was held jointly with one or more other is	end of g of vot	year, give particulars ( ing rights, state in a fo	details) in a footnote. otnote the manner in whi	ch control was held, naming
1. Second 2. De 3. In 4. Je votin mutu	nitions ee the Uniform System of Accounts for a definit irect control is that which is exercised without in direct control is that which is exercised by the ir bint control is that in which neither interest can e g control is equally divided between two holders al agreement or understanding between two or ol in the Uniform System of Accounts, regardles	terposit nterposi effective s, or eac more pa	ion of an intermediary. iion of an intermediary ly control or direct action th party holds a veto po arties who together have	on without the consent of ower over the other. Join we control within the mea	the other, as where the at control may exist by
Line	Name of Company Controlled		Kind of Business	Percent Votin	
No.	(a)		(b)	Stock Owner (c)	d Ref. (d)
1	Potomac Electric Power Company Trust I	Issue	of Trust Securities	100%	
2					
3	(a) POM Holdings, Inc. was formed in 1999 as				
4	the parent company of Potomac Capital				
5	Investment Corporation and Pepco Energy				
6	Services, Inc. Changed name in				
7	January 2002 from Pepco Holdings, Inc.				
8	(b) Wholly owned by Pepco Holdings, Inc.				
9	(c) Engaged in the development of its				
10	underground cable services				
11	(d) Dissolved in December 2001				
12	(e) Wholly owned by Pepco Enterprises, Inc. to				
13	facilitate energy related and other				
14	business opportunities.				
15	(f) Wholly or partially owned by Potomac	1			
16	Capital Investment Corporation to				
17	facilitate nonutility investment and other				
18	activities.				
19	(g) Owned 100% by Pepco Energy Company				
20	(h) Owned 100% by Energy & Telecommunication				
21	Services, L.L.C.				
22	(i) Owned 100% by W.A. Chester, L.L.C.		· · · · · · · · · · · · · · · · · · ·		
23	(j) Wholly owned by Potomac Nevada				
24	Corporation.				
25					
26					
27		(conti	nued on Page 103.4)		
L					

	l (1)	is Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Poto	mac Electric Power Company (2)	A Resubmission	11	Dec. 31,
	CORP	ORATIONS CONTROLLED BY P	ESPONDENT	
at an 2. If any i	eport below the names of all corporations, busing y time during the year. If control ceased prior to control was by other means than a direct holding ntermediaries involved. control was held jointly with one or more other in	end of year, give particulars ( g of voting rights, state in a foo	details) in a footnote. otnote the manner in which	n control was held, naming
1. Se 2. D 3. In 4. Je voting mutu	nitions ee the Uniform System of Accounts for a definition irect control is that which is exercised without into direct control is that which is exercised by the info pint control is that in which neither interest can ef g control is equally divided between two holders, al agreement or understanding between two or r ol in the Uniform System of Accounts, regardless	erposition of an intermediary. terposition of an intermediary ffectively control or direct actio , or each party holds a veto po nore parties who together hav	on without the consent of the wer over the other. Joint we control within the meaning	he other, as where the control may exist by
Line	Name of Company Controlled	Kind of Business	Percent Voting	
No.	(a)	(b)	Stock Owned (c)	Ref. (d)
1	(k) Owned 95% by Potomac Capital Joint			
2	Leasing Corporation and 5% by Potomac			
3	Nevada Corporation.			
4	(I) Wholly owned by PCI Nevada Investments.			
5	(m) Owned 99% by PCI Holdings, Inc.			
6	(n) Potomac Nevada Leasing Corporation is a 2%	· · · · · · · · · · · · · · · · · · ·		
7	General Partner and Potomac Delaware			
8	Leasing Corporation is a 98% Limited			
9	Partner.			
10	(o) Sold in October 2001.			
11	(p) Potomac Capital Investment Corporation is			
12	a 50% General Partner.			
13	(q) Wholly owned by Friendly Skies, Inc.			
14	(r) Majority-owned by PCI-BT Ventures, a 55%			
15	General Partner.			
16	(s) Majority-owned by AMP Funding, L.L.C.			
17	(t) Majority-owned by RAMP Investments, L.L.C.			
18	(u) Wholly owned by PCI Air Management			
19	Partners, L.L.C.			
20	(v) Owned 77% by Potomac Nevada Corporation			
21	and 23% by Potomac Capital Investment			
22	Corporation.			
	(w) Owned by Potomac Delaware Leasing Corp.			
23	<del></del>			
24	(x) Potomac Capital Investment Corporation			
25	owns 50%, Windsor Machinery Company			
26	owns 50%.	(		
27		(continued of Page 103.5)		

r <del></del>				
	· I (1)	<u> </u>	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
7010	mac Electric Power Company (2)	A Resubmission	11	Dec. 51,
		ORATIONS CONTROLLED BY R		
at an 2. If any i	eport below the names of all corporations, busin y time during the year. If control ceased prior to control was by other means than a direct holding ntermediaries involved. control was held jointly with one or more other in	end of year, give particulars ( g of voting rights, state in a foc	details) in a footnote. htnote the manner in which	ch control was held, naming
1. Solution 2. Doi: 10. Journal 1. Journal 1. Journal 1. Journal 1. Journal 1. Journal 1. Solution 1.	ee the Uniform System of Accounts for a definition of the Uniform System of Accounts for a definition of the Uniform System of Accounts for a definition of the Uniform System of Accounts, regardles and the Uniform System of Accounts, regardles	erposition of an intermediary. terposition of an intermediary fectively control or direct actio or each party holds a veto po nore parties who together hav	on without the consent of ower over the other. Join we control within the mean	the other, as where the t control may exist by
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	l Ref.
	(a)	(b)	(c)	(d)
1	(y) Wholly owned by Pepco Communications, Inc			
2	(z) Owned 50% by Pepco Communications, L.L.C.			
3	and 50% by RCN Telecom Services, Inc.			
4	(aa) Owned 31.3% by Potomac Capital			
5	Investment Corporation, 31.3% by American			
6	Energy Corporation, 31.3% by Potomac			
7	Nevada Corporation and 1% by PCI Air			
8	Management Partners, L.L.C.			
9	(bb) Changed name to PES Management Company			
10	in June 2000.			
11	(cc) Companies have been registered by			
12	Pepco Energy Services, Inc. but are			
13	currently inactive.			
14	(dd) Owned 50% by Pepco Services, Inc. and			
15	50% by CMS Corp.			
16	(ee) Wholly owned by Pepco Energy Services,			
17	Inc. to facilitate the development of			
18	energy related business opportunities.			
19	(ff) Owned 100% by Pepco Building Services,			
20	Inc.			
21	(gg) L.L.C owned 50% by Pepco Energy Services			
22	and 50% by Trigen Washington Energy, Inc.			
23	(hh) Transferred into Pepco during 2001			
24				
25				
26				
27				

Name	of Respondent	This Report Is:	Date of Report	Year of Report			
Potorr	nac Electric Power Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001			
_		(2) A Resubmission	11				
		OFFICERS					
	eport below the name, title and salary for ea						
	indent includes its president, secretary, trea						
	as sales, administration or finance), and ar						
	2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous						
incum	incumbent, and the date the change in incumbency was made.						
Line	Title		Name of Officer	Salary for Year			
No.	(a)		(b)	(c)			
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Name	e of Respondent	Thin	Report Is:		Date of Report	Year of Report
l	mac Electric Power Company	(1)	X An Original		(Mo, Da, Yr)	Dec. 31, 2001
1 0101		(2)	A Resubmission		11	
ļ			DIRECTORS			
	eport below the information called for concerning each	director	of the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
t .	of the directors who are officers of the respondent.		tal analytic Oil	=		
2. DE	esignate members of the Executive Committee by a tr Name (and Title) of			TINE EXEC	· ·	
No.	(a)	Director			Principal Bi	usiness Address (b)
1	Edmund B. Cronin, Jr.			Washin	gton Real Estate Investme	ent Trust
2				6110 Ex	ecutive Boulevard, Suite	800
3				Rockvill	e, MD 20852	
4						
5	John M. Derrick, Jr. ***				th Street N. W.	
6	Chairman of the Board and Chief Executive Off	icer		Washin	gton, D.C. 20068	
7						
8	Terence C. Golden			+	Capital Corporation	
9				<u> </u>	e Street, N.W., Suite 500	
10				Washin	gton, D.C. 20006	
11				<u> </u>		
12	Judith A. McHale				ry Communications, Inc.	
13					isconsin Avenue	
14				Betheso	la, MD 20814-3578	
15	Floring B. Marker 1994			70	/	
16	Floretta D. McKenzie **				Kenzie Group, Inc.	· · · · · · · · · · · · · · · · · · ·
17				Suite 12	7th Street, N.W.	
18					gton, D.C. 20036	·
20				wasiiii	gion, D.C. 20036	
21	Edward F. Mitchell **			701 Nin	th Street N.W.	
22	Lawara 1 Williams				gton, D.C. 20068	
23				774371117	9.01, 0.0. 20000	
24	Lawrence C. Nussdorf			Clark E	nterprises, Inc.	
25					d Georgetown Road	<del></del>
26					la, MD 20814	
27						
28	Peter F. O'Malley			O'Malle	y, Miles, Nylen & Gilmore,	P.A.
29				.1	Beltsville Drive, 10th Floor	
30				Calverto	on, MD 20705	
31						
32	Pauline A. Schneider			Hunton	& Williams	
33				1900 K	Street, N.W.	
34				Washin	gton, D.C. 20006	
35						
36	Dennis R. Wraase ***				th Street, N.W.	
37	President and Chief Operating Officer			Washin	gton, D.C. 20068	
38						
39	A. Thomas Young***				sworthy Road	
40				Potoma	c, MD 20878	
41						
42						
43				ļ		
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	e of Respondent	This Report Is:  (1) X An Original  Date of Report (Mo, Da, Yr)			Year of Report	
Poto	mac Electric Power Company	(2) A Resubmiss	sion //	. ,	Dec. 31,	
		SECURITY HOLDERS AN	D VOTING POWERS			
list of each partic close some of the list of 2. If give desc. 3. If	ive the names and addresses of the 10 security if stockholders of the respondent, prior to the en would have had the right to cast on that date if culars of the trust (whether voting trust, etc.) duried or a list of stockholders was not compiled with expectation of the continuous of security has become vested with expectation of the security holders in the order of voting power, of 10 security holders.  any security other than stock carries voting right other important particulars (details) concerning ribe the contingency.  any class or issue of security has any special part by any method explain briefly in a footnote.	d of the year had the higher a meeting were then in order ation of trust, and principal hin one year prior to the end to voting rights, then show sommencing with the higher that, explain in a footnote the voting rights of such securing the many securing the part of the prior to	est voting powers in the reder. If any such holder he holders of beneficiary in and of the year, or if since such 10 security holders est. Show in column (a) the circumstances whereby ity. State whether voting	espondent, and eld in trust, give terests in the tru the previous cor as of the close on titles of office a such security be right are actual	state the number of votes which in a footnote the known st. If the stock book was not impilation of a List of stockholders, of the year. Arrange the names ers and directors included in such decame vested with voting rights or contingent; if contingent,	
	urnish particulars (details) concerning any optio	. •	•			
exerc or of in the	ondent or any securities or other assets owned bise of the options, warrants, or right the amount the ten largest security holders. This instruction hands of the public where the options, warran	it of such securities or asse n is inapplicable to converti ts, or rights were issued pro	ets so entitled to purchas ble securities or to any so orata basis.	ed by any office ecurities substar	r, director, associated company, ntially all of which are outstanding	
book	re the date of the latest closing of the stock prior to end of year, and state the purpose	latest general meeti	imber of votes cast at the ng prior to end of year	l r	3. Give the date and place of such meeting	
	th closing: mber 10, 2001 for the declaraton of dividends	for election of direct	ors of the respondent and es cast by proxy		The Inn and Conference Center	
<b>D</b> 000	miser to, 2001 for the decidate of dividende	Total: 97,91			University of Maryland	
			3501 University Boulevard East Adelphi, MD			
		By Proxy: 97,91		l	July 18, 2001	
Line	Name (Title) and Address of Security	Number of Votes as of (da		ECUMITIES	-	
No.	Holder	Total	Common	Preferred	Other	
		Votes	Stock	Stock	Suiter	
	(a) .	(b)	(c)	(d)	(e)	
4	TOTAL votes of all voting securities	107,221,176				
5	TOTAL number of security holders	56,188	56,188			
6	TOTAL votes of security holders listed below					
7	Cede & Co., Box 20, Bowling Green					
8	Station, New York, NY 10274	76,131,148	76,131,148			
9	Potomac Electric Power Company,					
10	Adm. Shareholder Dividend Reinvestment					
11	701 Ninth Street N.W.	10.100.115	10.100.115			
12	Washington, D.C. 20068	13,186,145	13,186,145			
13	Fidelity Management Trust Co.	4.400.000	4 400 000			
14	82 Devonshire Street, Boston, MA 02109	4,482,220	4,482,220			
15	Hart Securities LTD					
16	1050 Connecticut Ave., N.W. #900	110.000	440,000			
17	Washington, D.C. 20036	110,000	110,000	·		
18						

ł	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	(Mo, D	naYr) I	ear of Report ec. 31, 2001
<u> </u>	SE	CURITY HOLDERS AND	l l		
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Albert J. Battista &				
20	Virginia C. Battista, Ten Com				
21	4334 Reno Rd., N.W.				
22	Washington, D.C. 20008	54,102	54,102		
23	Edward F. Mitchell				
24	1900 Pennsylvania Ave., N.W.				
25	Washington, D.C. 20068	42,314	42,314		
26	John M. Derrick, Jr.				
27	1900 Pennsylvania Ave., N.W.			,	
28	Washington, D.C. 20068	44,903	44,903		
29	Pauline M. Cypert				
30	4501 Arlington Blvd., Apt. 412				
31	Arlington, VA 22203	34,878	34,878		
32	Walter Lokot & Frank D Lokot, Jt Ten				
33	3660 Emily Lane				
34	Sarasota, FL 34238	34,000	34,000		
35	Laura Jane Groff & Richard D. Groff,				
36	Trust				
37	12408 Tampico Way				
38	Silver Spring, MD 20904	32,477	32,477		
39					
40					
41	Options Granted				
42					
43					
44					
45					
46					
47					
48					
49					
50					
51				·	
52					
53					

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 106	Line No.: 13	Column: a	
Fidelity Management Ti	rust Co. is the T	rustee for the Company's Retirement Savings Plan.	
Schedule Page: 106	Line No.: 23	Column: a	<del>-</del>
Mr. Edward F. Mitchell	is a director of the	ne Company.	
Schedule Page: 106	Line No.: 26	Column: a	
Mr. John M. Derrick, Jr.	is Chairman of	the Board and Chief Executive Officer of the Company.	
Schedule Page: 106	Line No.: 35	Column: a	
The Laura Jane Groff F	Revocable Trust	was established December 22, 1999.	<u> </u>
Schedule Page: 106	Line No.: 41	Column: a	

	Options Outstanding				
Name of Beneficial Holder	Grant Date <u>May 1, 1998 (1)</u>	Grant Date January 1, 2001 (2)	Grant Date May 1, 2000 (3)		
John M. Derrick, Jr.	108,385	29,975	-		
Dennis R. Wraase	21,843	12,000	-		
William T. Torgerson	21,843	7,500	-		
Andrew W. Williams	13,934	2,575	-		
William J. Sim	13,934	2,575	•		
All other Directors and Executive					
Officers as a Group	20,934	11,500	2,500		

- (1) These options expire on April 30, 2008. The exercise price is \$24.3125(2) These options expire on December 31, 2010. The exercise price is \$22.4375
- (3) These options expire on April 30, 2010. The exercise price is \$23.15625

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year of Report
Potomac Electric Power Company	(1) X An Original (2) A Resubmission	11	Dec. 31, 2001
	IMPORTANT CHANGES DURING TH	EVEAR	
Give portioulars (details) conserving the most	<del></del>		and number them in
Give particulars (details) concerning the matter accordance with the inquiries. Each inquiry strinformation which answers an inquiry is given 1. Changes in and important additions to fran franchise rights were acquired. If acquired wit 2. Acquisition of ownership in other companies companies involved, particulars concerning the Commission authorization.  3. Purchase or sale of an operating unit or sy and reference to Commission authorization, if were submitted to the Commission.  4. Important leaseholds (other than leasehold effective dates, lengths of terms, names of pareference to such authorization.  5. Important extension or reduction of transmings or ceased and give reference to Commicustomers added or lost and approximate annual effect and an annual effect and commercial paper having a maturity appropriate, and the amount of obligation or given and the string the year.  9. State the estimated annual effect and nature states of the states of any materially improceedings culminated during the year.  10. Describe briefly any materially important the director, security holder reported on Page 106 party or in which any such person had a mate 11. (Reserved.)  12. If the important changes during the year rapplicable in every respect and furnish the data.	hould be answered. Enter "none," "nelsewhere in the report, make a referencies rights: Describe the actual control the payment of consideration, sets by reorganization, merger, or considerations, name of the Commission of the Commission of the Commission of the Any was required. Give date journal distribution of the any was required. Give date journal distribution of the any was required. State to dission or distribution system: State to dission authorization, if any was required to it from purchases, development, and of contracts, and other parties to a decrease of securities or assumption of liability of one year or less. Give reference to uarantee. The endments to charter: Explain the nature of any important wage scale change portant legal proceedings pending at transactions of the respondent not distribution to the respondent company rial interest.	not applicable," or "NA" wherence to the schedule in which is the transfer of the schedule in which is the schedule in the school in the sc	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounts gned or surrendered: Give uthorizing lease and give the and date operations aximate number of eany must also state major rwise, giving location and to. In a surface of short-term sion authorization, as thanges or amendments. The results of any such report in which an officer, my of these persons was a court to stockholders are
PAGE 108 INTENTIONALLY LEFT B SEE PAGE 109 FOR REQUIRED INF			

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	1
Potomac Electric Power Company	(2) _ A Resubmission	1.1	Dec 31, 2001
IMPOR <sup>-</sup>	TANT CHANGES DURING THE YEAR (Continued)		

#### 1. None

- 2. On February 12, 2001, the Company and Conectiv announced that each company's board of directors approved an agreement for a strategic transaction whereby the Company will acquire Conectiv for a combination of cash and stock valued at approximately \$2.2 billion. After the closing of the acquisition of Conectiv, Pepco and Conectiv will become subsidiaries of a new holding company, to be called Pepco Holdings, Inc. (formerly New RC, Inc.). The Utility Operations of the merged company will have more than twice the Company's current customer base, serving more than 1.8 million electric and gas customers in Maryland, the District of Columbia, Virginia, Delaware and New Jersey. The acquisition will also create an expanded market serving a 10,000 square-mile service territory in a growing region with 4 million in population and will deliver more than 46,000 gigawatt-hours of electricity annually. The new company will be the largest owner of transmission in the Pennsylvania/New Jersey/Maryland power pool (PJM). The combination, which will be accounted for as a purchase, has received approval from both companies' shareholders, from the Pennsylvania and Virginia Public Service Commissions, Formal Case No. A - 110004 F5000 and PUA010021, respectively and from the Federal Energy Regulatory Commission. Additionally, the Delaware Public Service Commission voted on March 19, 2002 to approve the merger and antitrust clearance has been received under the Hart-Scott-Rodino Antitrust Improvements Act. Pending the receipt of various other regulatory approvals, the transaction is expected to close during the second quarter of 2002. At December 31, 2001, the Company has deferred approximately \$11.6 million in merger acquisition costs.
- 3. In January 2001, as the final step in its plan to divest its generation business, the Company closed on the sale of its 9.72 percent interest in the Conemaugh Generating Station (Conemaugh) for approximately \$156 million in cash proceeds. The interest was sold to PPL Global, Inc. and Allegheny Energy Supply Company, LLC. Conemaugh is located near Johnstown, Pennsylvania, and consists of two base load units totaling approximately 1,700 megawatts of capacity. Conemaugh's sale followed the December 2000 sale of 5,154 megawatts in four generating stations located in Maryland and Virginia, and six purchased capacity contracts totaling 735 megawatts to Mirant Corporation (Mirant), formerly Southern Energy, Inc. The Conemaugh sale resulted in a pre-tax gain of \$29.3 million and includes certain adjustments to the December 2000 Mirant divestiture transaction.

The divestiture settlement agreements with respect to the above transactions were accepted by the District of Columbia Public Service Commission in D.C. Formal Case No. 945, Order No. 11576 dated December 30, 1999 and by the Maryland Public Service Commission in Case No. 8796, Order No. 75850 dated December 22, 1999. Journal entries required pursuant to the Uniform System of Accounts were submitted on June 8, 2001 and were accepted by FERC on August 31, 2001.

- 4. None
- 5. None
- At year-end 2001, the Company had outstanding \$118,573,000 in short-term indebtedness of commercial promissory notes. Reference pages 256-257 Footnote Row 14, Column (a) for Commission authorization with respect to issuance of First Mortgage Bonds.
- 7. None
- 8. On August 14, 2001, the Company and Local 1900 of the International Brotherhood of Electrical Workers (IBEW) agreed to establish a successor Collective Bargaining Agreement (2001 Agreement) to the 1999 Collective Bargaining Agreement. The term of the 2001 Agreement will be to and including May 31, 2004. The 2001 Agreement provides for a general wage increase of 4% effective for the payroll period beginning June 2, 2002 and a general wage increase of 3.75% in 2003, effective for the payroll period beginning June 1, 2003. At December 31, 2001, 1,420 of the Company's 2,446 employees were represented by the IBEW.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	1.1	Dec 31, 2001
IMPORT	ANT CHANGES DURING THE YEAR (Continued)		

#### 9. Water Quality

The Company's Benning Service Center facility operates under a National Pollutant Discharge Elimination System (NPDES) permit. The EPA issued an NPDES permit for this facility in November 2000. The Company filed a petition with the EPA Environmental Appeals Board seeking review and reconsideration of certain provisions of the EPA's permit determination. In May 2001, the Company and EPA reached a settlement on the Company's petition, pursuant to which EPA withdrew certain contested provisions of the permit and agreed to issue a revised draft permit for public comment as of April 29, 2002. To date, the EPA has not issued a revised permit and the Company is operating pursuant to the November 2000 permit absent the withdrawn conditions in accordance with the settlement agreement.

#### **Toxic Substances**

In October 1997, the Company received notice from the EPA that it, along with 68 other parties, may be a Potentially Responsible Party (PRP) under the Comprehensive Environmental Response Compensation and Liability Act (CERCLA or Superfund) at the Butler Mine Tunnel Superfund site in Pittstown Township, Luzerne County, Pennsylvania. The site is a mine drainage tunnel with an outfall on the Susquehanna River where oil waste was disposed of via a borehole in the tunnel. The letter notifying the Company of its potential liability also contained a request for a reimbursement of approximately \$.8 million for response costs incurred by EPA at the site. The letter requested that the Company submit a good faith proposal to conduct or finance the remedial action contained in a July 1996 Record of Decision (ROD). The EPA estimated the cost of the remedial action at that time to be \$3.7 million. In November 1998, the Company reached a settlement with a group of large PRPs wherein the Company paid a small share of the estimated remedial action cost and received in return indemnification for past, present and future liability associated with the conditions that gave rise to EPA's ROD. In June 2000, the Company entered into a Consent Decree with the EPA with respect to its liability at this site. The Company believes that the terms of the Consent Decree, given the protection afforded by the indemnity agreement, will not have a material adverse effect on its financial position or results of operations.

In December 1995, the Company received notice from the EPA that it is a PRP with respect to the release or threatened release of radioactive and mixed radioactive and hazardous wastes at a site in Denver, Colorado, operated by RAMP Industries, Inc. Evidence indicates that the Company's connection to the site arises from an agreement with a vendor to package, transport and dispose of two laboratory instruments containing small amounts of radioactive material at a Nevada facility. The Company entered into a Consent Decree with the EPA to resolve its liability in connection with this site. The Consent Decree was approved on March 30, 2001. The Company believes that its liability at this site, pursuant to the terms of the Consent Decree, will not have a material adverse effect on its financial position or results of operations.

In October 1995, the Company received notice from the EPA that it, along with several hundred other companies, may be a PRP in connection with the Spectron Superfund Site located in Elkton, Maryland. The site was operated as a hazardous waste disposal, recycling, and processing facility from 1961 to 1988. A group of PRPs allege, based on records they have collected, that the Company's share of liability at this site is .0042%. In August 2001, the Company entered into a Consent Decree for de minimis parties with EPA to resolve its liability at this site. Court approval of the Consent Decree is pending. The Company believes that its liability at this site, pursuant to the terms of the Consent Decree, will not have a material adverse effect on its financial position or results of operations.

In December 1987, the Company was notified by the EPA that it, along with several other utilities and nonutilities, is a PRP in connection with the polychlorinated biphenyl compounds (PCBs) contamination of a Philadelphia, Pennsylvania, site owned by a nonaffiliated company. In the early 1970s, the Company sold scrap transformers, some of which may

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
IMPORT	ANT CHANGES DURING THE YEAR (Continued)		

have contained some level of PCBs, to a metal reclaimer operating at the site. In October 1994, a Remedial Investigation/Feasibility Study (RI/FS) including a number of possible remedies was submitted to the EPA. In December 1997, the EPA signed a ROD that set forth a selected remedial action plan with estimated implementation costs of approximately \$17 million. In June 1998, the EPA issued a unilateral Administrative Order to the Company and 12 other PRPs to conduct the design and actions called for in the ROD. To date, the Company has accrued \$1.7 million for its share of these costs. The Company believes that its liability at this site will not have a material adverse effect on its financial position or results of operations.

10. Pauline Schneider, a director, is a partner in the law firm of Hunton & Williams. Hunton & Williams rendered legal services to the Company and its subsidiaries in 2001 and is expected to render services to the Company and its subsidiaries in 2002.

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Nam	e of Respondent	This Report Is:	Date of F (Mo, Da,		Year	of Report
Potom	ac Electric Power Company	(1) ⊠ An Original (2) ☐ A Resubmissi	1 ' '	11)	Dec.	31, 2001
	COMPARATIV	E BALANCE SHEET (AS	SETS AND OTHE	R DEBITS)		
Line No.	Title of Account	t	Ref. Page No. (b)	Balanc Beginning (c)		Balance at End of Year (d)
1	UTILITY PLA	INT	(2)			
2	Utility Plant (101-106, 114)		200-201		3,561,873	4,224,609,092
3	Construction Work in Progress (107)		200-201	+	7,668,165	115,199,106
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)		4,261	,230,038	4,339,808,198
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)	200-201	1,562	2,347,090	1,607,835,915
6	Net Utility Plant (Enter Total of line 4 less 5)			2,698	3,882,948	2,731,972,283
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203		0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
9_	Net Nuclear Fuel (Enter Total of line 7 less 8)	<u></u>			0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	<u> </u>		2,698	3,882,948	2,731,972,283
11	Utility Plant Adjustments (116)	<del></del>	122		0	0
12	Gas Stored Underground - Noncurrent (117)				0	0
13	OTHER PROPERTY AND	INVESTMENTS	001			00.007.040
14 15	Nonutility Property (121) (Less) Accum. Prov. for Depr. and Amort. (122)	<u>,                                      </u>	221	23	564,194	22,087,342 680,794
16	Investments in Associated Companies (123)	)			0	080,794
17	Investment in Subsidiary Companies (123.1)		224-225	2 317	7,518,337	1,053,470,883
18	(For Cost of Account 123.1, See Footnote Pag	e 224. line 42)				<b>W</b> 124 (4 Sec. 42 4)
19	Noncurrent Portion of Allowances		228-229		o	0
20	Other Investments (124)				3,438	1,003,437
21	Special Funds (125-128)				984,968	1,011,262
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)			,427,939	1,076,892,130
23	CURRENT AND ACCR	JED ASSETS				<b>Harris</b> (III. 1997)
24	Cash (131)			17	,536,648	4,505,112
25	Special Deposits (132-134)			<del></del>	,000,045	51
26	Working Fund (135)				,544,249	1,165,459
27	Temporary Cash Investments (136)			2	,261,932	9,967,165
28 29	Notes Receivable (141)  Customer Accounts Receivable (142)			104	,028,071	00.850.704
30	Other Accounts Receivable (143)				,170,439	90,859,704 78,738,377
31	(Less) Accum. Prov. for Uncollectible AcctCre	dit (144)	<del></del>	<del></del>	,460,545	3,326,594
32	Notes Receivable from Associated Companies			<del>                                     </del>	0	0,020,004
33	Accounts Receivable from Assoc. Companies			3	,117,735	23,616,465
34	Fuel Stock (151)		227	<del></del>	,531,636	0
35	Fuel Stock Expenses Undistributed (152)		227		0	0
36	Residuals (Elec) and Extracted Products (153)		227		0	0
37	Plant Materials and Operating Supplies (154)		227	34	,562,961	37,782,939
38	Merchandise (155)		227		0	0
39	Other Materials and Supplies (156)		227	<u> </u>	0	0
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0
41	Allowances (158.1 and 158.2)		228-229		223,193	0
42	(Less) Noncurrent Portion of Allowances				0 000	0
43	Stores Expense Undistributed (163)		227		33,028	31,210
44	Gas Stored Underground - Current (164.1) Liquefied Natural Gas Stored and Held for Prod	occing (164 2 164 3)			0	0
	Prepayments (165)	essing (104.2-104.5)	·	127	,100,581	176,639,823
47	Advances for Gas (166-167)	<del> </del>		127	0	170,039,023
48	Interest and Dividends Receivable (171)			3	,912,440	35,993
	Rents Receivable (172)			<del></del>	,266,524	482,865
50	Accrued Utility Revenues (173)			+	,607,992	81,315,191
	Miscellaneous Current and Accrued Assets (17	4)			0	0
	TOTAL Current and Accrued Assets (Enter Tot			1,005	,436,929	501,813,760
7						
FER	C FORM NO. 1 (ED. 12-94)	Page 110				

	e of Respondent nac Electric Power Company	This Report Is: (1) X An Original	Date of (Mo, Da	, Yr)	r of Report
		(2) A Resubmission	1 /		. 31, <u>2001</u>
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS)Continue	d)
Line	Title of Accour	ıt .	Ref.	Balance at	Balance at
No.	(a)		Page No.	Beginning of Year	End of Year
	DESCRIPTION D	EDITO	(b)	(c)	(d)
53 54	Unamortized Debt Expenses (181)	EDIIS	<del>- </del>	10,824,862	
55	Extraordinary Property Losses (182.1)		230	10,024,00	9,429,48
56	Unrecovered Plant and Regulatory Study Cos	rs (182.2)	230	<del></del>	<del>                                       </del>
57	Other Regulatory Assets (182.3)	3 (102.2)	232	138,095,839	<del></del>
58	Prelim. Survey and Investigation Charges (Ele	etric) (183)	202	387,372	<del></del>
59	Prelim. Sur. and Invest. Charges (Gas) (183.1		<del></del>	007,072	
60	Clearing Accounts (184)	, 100.2)	+		<del> </del>
61	Temporary Facilities (185)		<del> </del>	<del>- </del>	<del></del>
62	Miscellaneous Deferred Debits (186)		233	111,317,769	
63	Def. Losses from Disposition of Utility Plt. (183	7)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	)
64	Research, Devel. and Demonstration Expend.		352-353		<del> </del>
65	Unamortized Loss on Reaquired Debt (189)	(1.0)	1 33 333	26,705,510	
66	Accumulated Deferred Income Taxes (190)		234	252,064,038	
67	Unrecovered Purchased Gas Costs (191)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
68	TOTAL Deferred Debits (Enter Total of lines 5	4 thru 67)		539,395,390	449,429,37
69	TOTAL Assets and Other Debits (Enter Total		<del></del>	6,585,143,206	
		Page 111			

Nam	e of Respondent	This Report Is:	Date of I		Year	of Report
Potom	nac Electric Power Company	(1) X An Original	(Mo, Da,	· ·		31 2001
		(2) A Resubmission			ļ	31, <u>2001</u>
	COMPARATIVE	BALANCE SHEET (LIABILITI	ES AND OTH	ER CRED	ITS)	
Line	Title of Accoun	<b>!</b>	Ref.	Balan		Balance at
No.	(a)	•	Page No.	Beginning		End of Year
			(b)	(0		(d)
1	PROPRIETARY C	CAPITAL	ļ			
	Common Stock Issued (201)		250-251		18,544,736	118,544,883
3	Preferred Stock Issued (204)		250-251		90,327,150	84,765,600
4	Capital Stock Subscribed (202, 205)		252	<u> </u>	0	0
5	Stock Liability for Conversion (203, 206)		252		0	0 245 200 200
6	Premium on Capital Stock (207)		252	<del></del>	15,319,836	645,302,330
7	Other Paid-In Capital (208-211)		253	38	31,979,856	383,043,907
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	10.010.700
10	(Less) Capital Stock Expense (214)		254	_	2,928,440	12,942,703
11	Retained Earnings (215, 215.1, 216)	(040.4)	118-119		7,350,648	881,264,245
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)	118-119		32,309,561	86,126,970
13	(Less) Reaquired Capital Stock (217)	0.45 4.03	250-251	<del>_</del>	0,037,445	278,137,111
14	TOTAL Proprietary Capital (Enter Total of lines			principle principle and the magnet	2,865,902	1,907,968,121
15	LONG-TERM I	DERI	050.057	Storman utilities and a linear hard	000000	ents into a mentil 1994, which is the properties of a supplementation.
16	Bonds (221)		256-257	1,70	6,800,000	1,073,000,000
17	(Less) Reaquired Bonds (222)		256-257	10	0 005 000	100.005.000
18	Advances from Associated Companies (223)		256-257	+	28,865,980	128,865,980
19	Other Long-Term Debt (224)  Unamortized Premium on Long-Term Debt (22	E)	256-257	20	33,090,000	175,000,000
20			<u> </u>	ļ	0 110 221	10.050.048
21 22	(Less) Unamortized Discount on Long-Term De TOTAL Long-Term Debt (Enter Total of lines 1)		<b>1</b>	+	6,110,331 2,645,649	10,258,848
23	OTHER NONCURRENT					1,366,607,132
24	Obligations Under Capital Leases - Noncurrent		1	20108-346-600000-000	3,320,407	120,325,737
25	Accumulated Provision for Property Insurance			12	0,020,407	120,323,737
26	Accumulated Provision for Injuries and Damag			<u> </u>	0	
27	Accumulated Provision for Pensions and Benef			1	26,412,041	33,894,939
28	Accumulated Miscellaneous Operating Provision	<del></del>	1	<del>                                     </del>	0,412,041	00,004,000
29	Accumulated Provision for Rate Refunds (229)	(220:4)		-	0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter To	otal of lines 24 thru 29)		14	9,732,448	154,220,676
31	CURRENT AND ACCRUE	<del></del>			3 3 4 4 4	10-1,220,070
32	Notes Payable (231)		<u> </u>	21	0,925,000	118,573,000
33	Accounts Payable (232)			<del></del>	6,144,780	115,387,206
34	Notes Payable to Associated Companies (233)				0	0
35	Accounts Payable to Associated Companies (2			1 3	3,047,332	65,476,152
36	Customer Deposits (235)	· · · · · · · · · · · · · · · · · · ·		+	0,018,952	30,011,410
37	Taxes Accrued (236)		262-263		3,540,006	46,258,011
38	Interest Accrued (237)				5,249,978	26,549,377
39	Dividends Declared (238)				0	0
$\rightarrow$	Matured Long-Term Debt (239)				0	0
	Matured Interest (240)				0	0
42	Tax Collections Payable (241)			1	0,903,133	9,244,499
43	Miscellaneous Current and Accrued Liabilities (	242)		1	9,476,749	16,462,191
44	Obligations Under Capital Leases-Current (243	*	<u> </u>	- <del></del>	5,233,193	15,233,192
45	TOTAL Current & Accrued Liabilities (Enter Tot			1,30	4,539,123	443,195,038
	•		I			

	e of Respondent	This Report Is:	Date of F (Mo, Da,		Year	of Report
Potom	nac Electric Power Company	(1) X An Original (2) A Resubmission	/ /	, 11)	Dec.	31, <u>2001</u>
	COMPARATIVE	BALANCE SHEET (LIABILITIES	S AND OTH	ER CRED	TS)(Contin	ued)
Line No.	Title of Accoun (a)	t	Ref. Page No. (b)	Balan Beginning (c	of Year )	Balance at End of Year (d)
46	DEFERRED CR	REDITS		Wally.		
47	Customer Advances for Construction (252)				0	70,00
48	Accumulated Deferred Investment Tax Credits		266-267	2	8,311,167	24,698,16
49 50	Deferred Gains from Disposition of Utility Plant Other Deferred Credits (253)	t (256)	269	ļ	0 2,785,155	46,818,27
51	Other Regulatory Liabilities (254)		278		0,863,824	156,879,71
52	Unamortized Gain on Reaquired Debt (257)				0	130,073,71
53	Accumulated Deferred Income Taxes (281-283	3)	272-277	64	3,399,938	659,650,42
54	TOTAL Deferred Credits (Enter Total of lines 4			<del></del>	5,360,084	888,116,58
55					0	
56					0	
57					0	
58					0	·
59			<u></u>	-	0	
60 61					0	
62				<del></del>	0	
63				<del>                                     </del>	o	
64				<u> </u>	0	
65					0	
66					0	
67					0	
68	TOTAL Liab and Other Credits (Enter Total of	lines 14,22,30,45,54)		6,58	5,143,206	4,760,107,55

		T				
	e of Respondent	This Report Is:	Date of F (Mo, Da,	Report Yr)	Year of Report	
Poto	mac Electric Power Company	(2) A Resubmission	/ / /	.,	Dec.	31, 2001
		STATEMENT OF INCOME FOR TH	HE YEAR			
1. B	eport amounts for accounts 412 and 413, Re	evenue and Expenses from Utilit	v Plant Leased	to Others, in	anothe	er Utility column (i.
k, m	, o) in a similar manner to a utility departmen lumns (c) and (d) totals.					
2. R	eport amounts in account 414, Other Utility (	Operating income, in the same m	nanner as acco	ounts 412 and	413 ab	ove.
	eport data for lines 7,9, and 10 for Natural G				1 407.2	2.
	se pages 122-123 for important notes regard					
	live concise explanations concerning unsettle need to be made to the utility's customers or					
	hases. State for each year affected the gros					
	xplanation of the major factors which affect the					
	er and gas purchases.	,			•	·
6. G	ive concise explanations concerning significations	ant amounts of any refunds mad	e or received	during the year	•	
Line	Acco	ount	(Ref.)		TOTA	 AL
No.			Page No.	Current Yea	7	Previous Year
	(a)		(b)	(c)		(d)
1	UTILITY OPERATING INCOME			14 E 17 (24)	1.444	THE WAR ALL W
2	Operating Revenues (400)		300-301	1,723,49	99,634	2,220,615,757
3	Operating Expenses			<b>"我们说来</b>	7433	Carallan San Al
4	Operation Expenses (401)		320-323	967,06	30,175	1,238,669,096
5	Maintenance Expenses (402)		320-323	41,0	12,609	84,838,689
6	Depreciation Expense (403)		336-337	136,23	38,255	196,893,963
7	Amort. & Depl. of Utility Plant (404-405)		336-337	3,69	93,643	2,336,303
8	Amort. of Utility Plant Acq. Adj. (406)		336-337			
9	Amort. Property Losses, Unrecov Plant and Regu	ılatory Study Costs (407)				
10	Amort. of Conversion Expenses (407)					
11	Regulatory Debits (407.3)			38,98	81,642	24,653,355
12	(Less) Regulatory Credits (407.4)					
13	Taxes Other Than Income Taxes (408.1)		262-263	186,54	10,727	207,309,411
14	Income Taxes - Federal (409.1)		262-263	39,65	58,603	81,016,810
15	- Other (409.1)		262-263	13,38	30,144	21,073,061
16	Provision for Deferred Income Taxes (410.1)		234, 272-277	98,58	39,939	79,434,203
17	(Less) Provision for Deferred Income Taxes-Cr. (4	411.1)	234, 272-277	56,02	21,648	53,814,808
18	Investment Tax Credit Adj Net (411.4)		266	-2,04	10,000	-4,086,276
19	(Less) Gains from Disp. of Utility Plant (411.6)			3,74	16,497	
20	Losses from Disp. of Utility Plant (411.7)					
21	(Less) Gains from Disposition of Allowances (411	.8)				294,378
22	Losses from Disposition of Allowances (411.9)					
23	TOTAL Utility Operating Expenses (Enter Total of	i lines 4 thru 22)		1,463,34	17,592	1,878,029,429
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry f	wd to P117,line 25		260,15	52,042	342,586,328
					1	

Name of Respondent		This Report Is: (1) X An Original		of Report Da, Yr)	Year of Report	
Potomac Electric Power	Company	(2) A Resubmis		24, 17)	Dec. 31, 2001	
		STATEMENT OF INC	OME FOR THE YEAR (	Continued)		
summary of the adjust 7. If any notes appear pages 122-123.  B. Enter on pages 12 effect on net income, i approximate dollar eff. 9. Explain in a footnot 10. If the columns are	ent of any rate proceedir tments made to balance ring in the report to stock 2-123 a concise explanation including the basis of allowed of such changes, the if the previous year's for insufficient for reporting in the blank space on page 1.	sheet, income, and expendence of only those chan ocations and apportional igures are different from additional utility depart	pense accounts.  to this Statement of Ir  ges in accounting met ments from those used  that reported in prior tments, supply the ap	ncome, such note hods made during I in the preceding reports.	s may be included on g the year which had a year. Also give the	an
ELECT	RIC UTILITY	GAS	JTILITY	ОТ	HER UTILITY	Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year	No.
		(Kapingay Tarrette	462 57 5405		4.3 9 (1987) (1863) (18	1
1,723,499,634	2,220,615,757					2
	一种大型性	经现在	<b>第</b> 第4的图形以图数		3.14的推 <b>行</b> 2011数	3
967,060,175	1,238,669,096					7
41,012,609	84,838,689					5
136,238,255	196,893,963					(
3,693,643	2,336,303					7
						8
						9
						10
38,981,642	24,653,355					11
						12
186,540,727	207,309,411					13
39,658,603	81,016,810					14
13,380,144	21,073,061					15
98,589,939	79,434,203					16
56,021,648	53,814,808					17
-2,040,000	-4,086,276					18
3,746,497						19
						20
	294,378					21
						22
1,463,347,592	1,878,029,429					23
260,152,042	342,586,328					24
					<u> </u>	<u></u>

	e of Respondent mac Electric Power Comp	(2	his Report Is:  1) X An Original  2) A Resubmission	Date of Re (Mo, Da, Y / /	r) De	ar of Report c. 31,
Line	OTHER	UTILITY	STATEMENT OF INCOME FOR THE YEAR (Continued) OTHER UTILITY			THER UTILITY
No.	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	(k)	(I)	(m)	(n)	(o)	(p)
1			<b>在中国的企业的</b>			
2						
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6 7						
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10						<del>                                     </del>
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20						
21 22						<del>                                     </del>
23						
24				4,		<del> </del>
						1
Ī						

Name	e of Respondent	This Report Is:	Date of F		Year	of Report
	mac Electric Power Company	(1) X An Originał (2) A Resubmission	(Mo, Da,		Dec. (	
		STATEMENT OF INCOME FOR		ued)		
Line	Account		(Ref.)		TOTA	AL .
No.	(a)		Page No. (b)	Current (c)	Year	Previous Year (d)
	Net Utility Operating Income (Carried forward from	m page 114)		260	,152,042	342,586,328
26	Other Income and Deductions	·				
	Other Income					
	Nonutilty Operating Income				傳教學	
29	Revenues From Merchandising, Jobbing and Co	ntract Work (415)				
30	(Less) Costs and Exp. of Merchandising, Job. &	Contract Work (416)				
31	Revenues From Nonutility Operations (417)			(	387,082	5,568,117
_	(Less) Expenses of Nonutility Operations (417.1)			4	,942,141	5,154,510
33	Nonoperating Rental Income (418)				14,770	39,000
34	Equity in Earnings of Subsidiary Companies (418	3.1)	119	3	3,022,151	5,688,510
35	Interest and Dividend Income (419)			5	,128,612	4,791,329
36	Allowance for Other Funds Used During Constru	ction (419.1)		1	,070,579	999,037
37	Miscellaneous Nonoperating Income (421)			6	,626,166	13,993,481
38	Gain on Disposition of Property (421.1)			29	,298,580	424,030,618
39	TOTAL Other Income (Enter Total of lines 29 three	J 38)		46	,605,799	449,955,582
	Other Income Deductions	· · · · · · · · · · · · · · · · · · ·	<del></del>	ri de la como	# 1 m	
41	Loss on Disposition of Property (421.2)					
	Miscellaneous Amortization (425)		340			
	Miscellaneous Income Deductions (426.1-426.5)	· · · · · · · · · · · · · · · · · · ·	340	- 3	3,494,796	45,261,357
	TOTAL Other Income Deductions (Total of lines	41 thru 43)		<del></del>	,494,796	
	Taxes Applic. to Other Income and Deductions			<del></del>		
	Taxes Other Than Income Taxes (408.2)		262-263		166,342	
	Income Taxes-Federal (409.2)		262-263	-10	9,823,432	
	Income Taxes-Other (409.2)		262-263	<del> </del>	5,576,009	
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	<del> </del>	1,969,517	
	(Less) Provision for Deferred Income Taxes-Cr. (	411.0)	234, 272-277		3,137,722	
	Investment Tax Credit AdjNet (411.5)	411.2)	234, 212-211	<del></del>	,573,000	
	(Less) Investment Tax Credits (420)				,573,000	-17,612,000
	· · · · · · · · · · · · · · · · · · ·	tal of 46 thru 50)			025 606	220 222 008
	TOTAL Taxes on Other Income and Deduct. (Total			<del></del>	2,025,696	
	Net Other Income and Deductions (Enter Total lin	nes 39, 44, 53)			,085,307	174,471,317
	Interest Charges			111200		
	Interest on Long-Term Debt (427)			·	,896,975	
	Amort. of Debt Disc. and Expense (428)			<del></del>	,799,100	
	Amortization of Loss on Reaquired Debt (428.1)				,943,596	<u> </u>
	(Less) Amort. of Premium on Debt-Credit (429)					23,619
	(Less) Amortization of Gain on Reaquired Debt-C	Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)		340	<u> </u>	,503,866	
62	Other Interest Expense (431)		340		3,494,319	21,979,655
	(Less) Allowance for Borrowed Funds Used Durin			1	,855,478	5,368,742
64	Net Interest Charges (Enter Total of lines 56 thru	63)			2,782,378	165,040,445
65	Income Before Extraordinary Items (Total of lines	25, 54 and 64)			3,454,971	352,017,200
66	Extraordinary Items			DENIET C		**************************************
67	Extraordinary Income (434)					
68	(Less) Extraordinary Deductions (435)					
	Net Extraordinary Items (Enter Total of line 67 le	ss line 68)				
	Income Taxes-Federal and Other (409.3)	<u>i</u>	262-263			
	Extraordinary Items After Taxes (Enter Total of li	ne 69 less line 70)				
	Net Income (Enter Total of lines 65 and 71)			168	3,454,971	352,017,200

	<u> </u>				
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repo	ort 2001
Poto	omac Electric Power Company	(2) A Resubmission	/ /	Dec. 31, _	
	STA	TEMENT OF RETAINED EARNING	GS FOR THE YEAR		
subs 2. E - 43! 3. S 4. L by c 5. S 6. S 7. E	deport all changes in appropriated retained exidiary earnings for the year.  Each credit and debit during the year should be inclusive). Show the contra primary account tate the purpose and amount of each reserve ist first account 439, Adjustments to Retaine redit, then debit items in that order. Show dividends for each class and series of control to the separately the State and Federal incompact in a footnote the basis for determining the rent, state the number and annual amounts any notes appearing in the report to stockhold.	parnings, unappropriated retained to the identified as to the retained on affected in column (b) ration or appropriation of retained Earnings, reflecting adjustmental stock.  The tax effect of items shown in a go the amount reserved or approfit to be reserved or appropriated	ed earnings, and unappro earnings account in which ed earnings. ents to the opening baland account 439, Adjustments priated. If such reservations well as the totals even	n recorded (Account ce of retained earn to Retained Earn on or appropriation tually to be accur	nts 433, 436 nings. Follow ings. n is to be
Line No.	Item	1		t Affected	mount
	(a) UNAPPROPRIATED RETAINED EARNINGS (A)	ccount 216)		(b)	(c)
4	Balance-Beginning of Year	ccount 210)			847,350,648
	<del></del>				
3		)		The second second	The state of the s
	Adjustments to Hetained Earnings (Account 400)	,			
5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10	<del></del>				
11					
12					
13					
14					
	TOTAL Debits to Retained Earnings (Acct. 439)				
16	Balance Transferred from Income (Account 433 I	less Account 418.1)			165,432,820
17	Appropriations of Retained Earnings (Acct. 436)			ing decine states.	<b>4.</b> 0 (1.2.1)
18	<u> </u>				
19					
20					
21	TOTAL Appropriations of Both and Equipme (App	-1 420)			
22	TOTAL Appropriations of Retained Earnings (Acc Dividends Declared-Preferred Stock (Account 43)				
23 24	See Note C on page 123 for detail of dividends or	_ <del></del>		Andrew Miller Miller of Long	-5,021,553
25	See Note C on page 123 for detail of dividends of	Treach Genes			-5,021,555
26					
27			<u> </u>		
28					
	TOTAL Dividends Declared-Preferred Stock (Acc	et. 437)			-5,021,553
30	Dividends Declared-Common Stock (Account 438		and the state of t		24422
31	See Note C on page 123 for detail of dividends	· · · · · · · · · · · · · · · · · · ·	Salah masaran 200 mak A		-126,497,670
32					
33					
34					
35					
36	TOTAL Dividends Declared-Common Stock (Acc	t. 438)			-126,497,670
37	Transfers from Acct 216.1, Unapprop. Undistrib.	<del></del>			
38	Balance - End of Year (Total 1,9,15,16,22,29,36,3	37)			881,264,245
			i	l l	i

Name	e of Respondent	This F	leport Is: X An Original	Date of Report (Mo, Da, Yr)	1	ar of Report 2001
Poto	mac Electric Power Company	(2)	A Resubmission	/ /	Dec	c. 31,
<del> </del>	STA	TEMEN	OF RETAINED EARNINGS	FOR THE YEAR		
1. R	eport all changes in appropriated retained e				priated un	ndistributed
	idiary earnings for the year.	·	,	oannigo, and anappre	p	
2. E	ach credit and debit during the year should	be iden	tified as to the retained ear	nings account in whic	h recorded	d (Accounts 433, 436
	inclusive). Show the contra primary accou					
1	tate the purpose and amount of each reserv			-		
	st first account 439, Adjustments to Retained	ed Earni	ngs, reflecting adjustments	s to the opening balan	ce of retain	ned earnings. Follow
	redit, then debit items in that order.	aanital s	tool			
	how dividends for each class and series of the how separately the State and Federal incon	•		ount 439 Adjustments	to Retain	ad Farnings
	xplain in a footnote the basis for determining					
	rrent, state the number and annual amounts					
	any notes appearing in the report to stockh					
	-					
Line				1 Contr	a Primary	Amount
No.	iter				t Affected	(c)
	(a) APPROPRIATED RETAINED EARNINGS (Acc		<u> </u>		(b)	(0)
39	APPROPRIATED RETAINED EARNINGS (ACC	ount 215	) 		4	
40						
$\vdash$						
41						
42						
43						
44	<u> </u>					
45	TOTAL Appropriated Retained Earnings (Accou			100 a beauting	ma 570 17 have a second	
	APPROP. RETAINED EARNINGS - AMORT. R				September 1	
46	TOTAL Approp. Retained Earnings-Amort. Rese					
47	TOTAL Approp. Retained Earnings (Acct. 215, 2					
48					H 20	881,264,245
L	UNAPPROPRIATED UNDISTRIBUTED SUBSI	DIARY E	ARNINGS (Account 216.1)		$I^{A,V}$	<b>开始,从他的一个中</b>
—	Balance-Beginning of Year (Debit or Credit)				<del></del> _	82,309,561
	Equity in Earnings for Year (Credit) (Account 41	8.1)				3,022,151
_	(Less) Dividends Received (Debit)					
52						795,258
53	Balance-End of Year (Total lines 49 thru 52)					86,126,970
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Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)	Ì				
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001				
	FOOTNOTE DATA						

Schedule Page: 118 Line No.: 1 Column: c

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR 2000

Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216) Balance - Beginning of Year Changes (Identify by prescribed Retained Earnings accounts)		\$696,943,146
TOTAL Debits to Retained Earnings (Acct. 439)		
Balance Transferred from Income (Acct. 433 less Acct. 418.1) Dividends Declared - Preferred Stock (Acct. 437) See Note C on page 123 for detail		346,328,690
of dividends on each Series of Preferred Stock	131	(5,529,179)
TOTAL Dividends Declared - Preferred Stock (Acct. 437)		(5,529,179)
Dividends Declared - Common Stock (Acct. 438) at \$1.66 per share	131	(190,392,009)
TOTAL Dividends Declared - Common Stock (Acct. 438)		(190,392,009)
Balance - End of year		\$847,350,648
Balance - Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Acct. 418.1) Other Charges Balance - End of Year		\$ 82,321,216 5,688,510 (5,700,165) \$ 82,309,561

Name of Respondent	This Report is:	Date of Report	Year of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

Schedule Page: 118 Line No.: 52 Column: c
Includes marketable securities net unrealized gain, net of tax.

				_	
Nam	e of Respondent	This Report Is:		of Report	Year of Report
Poto	mac Electric Power Company	(1) X An Original (2) A Resubmission		Da, Yr)	Dec. 31,
		STATEMENT OF (			
4 15	the nates to the each flow statement in the reason			to this statemen	t such notes should be included
	the notes to the cash flow statement in the respor ge 122-123. Information about non-cash investing				
	ciliation between "Cash and Cash Equivalents at		•	-	Tovide also on pages 122-125 a
	nder "Other" specify significant amounts and group		mounto on the balance	0.1001.	
	perating Activities - Other: Include gains and loss		activities only. Gains	and losses perta	lining to investing and financing
	ties should be reported in those activities. Show				
Line	Description (See Instruction No. 5 for Exp	planation of Codes)			Amounts
No.	(a)				(b)
1	Net Cash Flow from Operating Activities:			# 17 E 18 1	
2	Net Income				168,454,971
3	Noncash Charges (Credits) to Income:				NAMES OF TAXABLE PARTY OF TAXABLE PARTY OF TAXABLE PARTY.
4	Depreciation and Depletion				136,238,255
5	Amortization of				
6	Utility Plant	<del>-</del>		<del></del>	3,693,643
7		<del> </del>			3,000,0
8	Deferred Income Taxes (Net)		··· ·· ·· ·· ·-	·	107,410,375
9	Investment Tax Credit Adjustment (Net)				-3,613,000
10	Net (Increase) Decrease in Receivables				139,188,557
11	Net (Increase) Decrease in Inventory		<del></del>		-1,686,524
12	Net (Increase) Decrease in Allowances Inventory				223,193
13	Net Increase (Decrease) in Payables and Accrue	<u> </u>		<del></del>	-64,116,427
14	Net (Increase) Decrease in Other Regulatory Ass	<del></del>			-7,429,506
15	Net Increase (Decrease) in Other Regulatory Lia				-193,984,111
16	(Less) Allowance for Other Funds Used During C				1,070,579
17	(Less) Undistributed Earnings from Subsidiary C				3,022,151
18	Other: Gain on Divestiture of Generation Assets				-29,298,580
19	Net Decrease in Prepaid expenses				360,460,752
20	Net (Decrease) in Taxes accrued				-707,281,995
21	Other				-34,703,484
22	Net Cash Provided by (Used in) Operating Activity	ties (Total 2 thru 21)			-130,536,611
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including I	and):			
26	Gross Additions to Utility Plant (less nuclear fuel)	)			-244,735,594
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				-588,796
30	(Less) Allowance for Other Funds Used During C	Construction			-1,070,579
31.	Other:				
32		·			
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33	3)			-244,253,811
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d	)			
38					
39	Investments in and Advances to Assoc. and Sub	<del></del>			
40	Contributions and Advances from Assoc. and Su	bsidiary Companies			
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
	Dividends from Subsidiary Companies				1,260,996,909
44	Purchase of Investment Securities (a)				·
45	Proceeds from Sales of Investment Securities (a	)			
			1		
ı			l l		l l

1	e of Respondent	This Report Is:	<u> </u>	Date of Report (Mo, Da, Yr)	Year of Report
Poto	mac Electric Power Company	(2) A Resubm	ission	11	Dec. 31,
			OF CASH FLOW		
assur provid 5. Co	vesting Activities include at Other (line 31) net case ned on pages 122-123. Do not include on this state a reconciliation of the dollar amount of Leases odes used:  et proceeds or payments.	tement the dollar am	ount of Leases ca ant cost on pages	pitalized per US of A	
(b) Bo	, , , , , , , , , , , , , , , , , , , ,	) Identify separately s	' '	stments, fixed assets,	intangibles, etc.
Line No.	Description (See Instruction No. 5 for Exp (a)	lanation of Codes)			Amounts (b)
46	Loans Made or Purchased				(0)
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for	Speculation			
52	Net Increase (Decrease) in Payables and Accrue	ed Expenses			
53	Other: Gross proceeds from divestiture of general	ation assets			156,233,745
54	Net other investing activities				-200
55					
56	Net Cash Provided by (Used in) Investing Activiti	es		74.4	eth attention has a larger to a large
57	Total of lines 34 thru 55)				1,172,976,643
58					<b>从社员与自分</b> 在中国中的基本的。2019
59	Cash Flows from Financing Activities:			SECURAL NAMES OF STREET, THE PARTY OF STREET, THE P	And the second of the second
60	Proceeds from Issuance of:			Property.	Mar in the comment of
61	Long-Term Debt (b)				
62	Preferred Stock	<del> </del>	<del></del>		
63	Common Stock				
64	Other:				
65	Net Ingrance in Chart Term Daht (a)				<del></del>
66 67	Net Increase in Short-Term Debt (c) Other:	·			1,272,314
68	Onler.				1,272,314
69					
70	Cash Provided by Outside Sources (Total 61 three	1 69)			1,272,314
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				-741,885,000
74	Preferred Stock				-5,561,550
75	Common Stock				-78,099,666
76	Other:				
77					
78	Net Decrease in Short-Term Debt (c)				-92,352,000
79					
80	Dividends on Preferred Stock				-5,021,553
81	Dividends on Common Stock				-126,497,670
82	Net Cash Provided by (Used in) Financing Activi	ties			te protection in the case of
83	(Total of lines 70 thru 81)		-		-1,048,145,125
84				English Same	
85	Net Increase (Decrease) in Cash and Cash Equi	valents		######################################	作。[3444.6.2.1855元·光克·奇·奇·德·基
86	(Total of lines 22,57 and 83)			Facely, 9 mais state facely and	-5,705,093
87					
88	Cash and Cash Equivalents at Beginning of Yea	<u>r                                      </u>	<del></del>	a, Jeografia	21,342,829
89					45,007,700
90	Cash and Cash Equivalents at End of Year	<del> </del>			15,637,736

Name of Respondent	This Report is:	Date of Report	Year of Report				
,	(1) X An Original	(Mo, Da, Yr)					
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 120 Line No.: 2 Column: b

## STATEMENT OF CASH FLOWS (2000)

DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
Net Cash Flow from Operating Activities:	
Net Income (Line 72(d) on page 117)	\$352,017,200
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	196,893,963
Amortization of:	
Utility Plant	2,336,303
Deferred Income Taxes (Net)	(673,088,146)
Investment Tax Credit Adjustment (Net)	(21,698,276)
Net (Increase) Decrease in Receivables	(164,921,138)
Net (Increase) Decrease in Inventory	93,328,476
Net (Increase) Decrease in Allowance Inventory	221,617
Net Increase (Decrease) in Payables and Accrued Expenses	81,850,090
Net (Increase) Decrease in Other Regulatory Assets	365,077,269
Net Increase (Decrease) in Other Regulatory Liabilities	210,072,841
(Less) Allowance for Other Funds Used During Construction	999,037
(Less) Undistributed Earnings from Subsidiary Companies	5,688,510
Other: Gain on Divestiture of Generation Assets	(423,763,475)
Other: Impairment Loss	40,272,338
Other: Other	(100,199,761)
Net Cash Provided by (Used in) Operating Activities	(48,288,246)
Cash Flows from Investment Activities:	<u> </u>
Construction and Acquisition of Plant (including land):	
Gross Additions to Utility Plant (less nuclear fuel)	(231,924,895)
Gross Additions to Nonutility Plant	277
(Less) Allowance for Other Funds Used During Construction	(999,037)
Other: Retirement of Generation Assets	(41,754,724)
Cash Outflows for Plant	(272,680,305)
Gross Proceeds from Divestiture of Generation Assets	2,741,018,379
Investments in and Advances to Assoc. and Subsidiary Companies	(2,060,757,032)

Name of Respondent	This Report is:	Date of Report	Year of Report
i i	(1) X An Original	(Mo, Da, Yr)	•
Potomac Electric Power Company	(2) _ A Resubmission	1.1	Dec 31, 2001
	FOOTNOTE DATA		

# Schedule Page: 120 Line No.: 46 Column: b

## STATEMENT OF CASH FLOWS (2000) (continued)

DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
Loans Made or Purchased Collections on Loans Net (Increase) Decrease in Receivables Net (Increase) Decrease in Allowances Held for Speculation	0 0 0 0
Net (Increase) Decrease in Payables and Accrued Expenses Other: Write-off Unamortized Discount	0 5,208,025
Net Cash Provided by (Used in) Investing Activities	412,789,067
Cash Flows from Financing Activities: Proceeds from Issuance of: Long-Term Debt (b) Preferred Stock Common Stock Other: Net Increase in Short-Term Debt (c) Other:	0 0 0 0 25,325,000 1,901,286
Cash Provided by Outside Sources	27,226,286
Payments for Retirement of: Long-term Debt (b) Preferred Stock Common Stock Other: Financing Activities Net Decrease in Short-Term Debt (c) Dividends on Preferred Stock Dividends on Common Stock	(9,672,850) (200,037,445) 0 (5,529,179) (190,392,009)
Net Cash Provided by (Used in) Financing Activities	(378,405,197)
Net Increase (Decrease) in Cash and Cash Equivalents	(13,904,376)
Cash and Cash Equivalents at Beginning of Year	35,247,205
Cash and Cash Equivalents at End of Year	\$ 21,342,829

FERC FORM NO. 1 (E	D. 12-87)
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Name of Dance dead	This Dan-et las	I Day -4 Day -4	Veer of December 1
Name of Respondent Potomac Electric Power Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report	Year of Report Dec. 31, 2001
NO	TES TO FINANCIAL STATEMENTS		
1. Use the space below for important notes reg Earnings for the year, and Statement of Cash Fl providing a subheading for each statement exce 2. Furnish particulars (details) as to any significany action initiated by the Internal Revenue Ser a claim for refund of income taxes of a material on cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, edisposition contemplated, giving references to Cadjustments and requirements as to disposition 4. Where Accounts 189, Unamortized Loss on an explanation, providing the rate treatment give 5. Give a concise explanation of any retained e restrictions.  6. If the notes to financial statements relating to applicable and furnish the data required by instri	lows, or any account thereof. Classice the contingent assets or liabilities expected involving possible assessment of amount initiated by the utility. Give a explain the origin of such amount, decommission orders or other authorizathereof.  Reacquired Debt, and 257, Unamorate these items. See General Instructions are the amount of the respondent company appearing the respondent company appeari	ify the notes according to re than one statement.  existing at end of year, including a statement and additional income taxes also a brief explanation of the statement and credits during the statement are given by the statement of the Uniform Symount of retained earnings in the annual report to the statement and the	each basic statement, uding a brief explanation of of material amount, or of any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. affected by such
PAGE 122 INTENTIONALLY LEFT BL SEE PAGE 123 FOR REQUIRED INFO			
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Name of Respondent	This Report is:	Date of Report	Year of Report
'	(1) X An Original	(Mo, Da, Yr)	'
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

#### Note A - Summary of Significant Accounting Policies

The Company's financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Accordingly, as required by the Federal Energy Regulatory Commission, certain information has been presented differently or has been excluded from that which would be required by generally accepted accounting principles. The principal difference is that the Company presents its investment in wholly owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenue and expenses of these subsidiaries as required by generally accepted accounting principles. Additionally, certain disclosures required by generally accepted accounting principles are not required to be presented by the Federal Energy Regulatory Commission. Reference is made to the Consolidated Financial Statements and Notes to the Consolidated Financial Statements on pages 23 through 45 of the Company's 2001 Annual Report to shareholders which presents the Company's consolidated financial statements in accordance with generally accepted accounting principles.

#### Note B - Consolidated Earnings Per Share

The Company's basic earnings per share for common stock for the years ended December 31, 2001 and 2000 were \$1.51 and \$3.02, respectively. Diluted earnings per share for common stock for the years then ended were \$1.50 and \$2.96, respectively.

Note C - Statement of Retained Earnings

Dividends Declared on Preferred Stock by Series	2001	2000
Serial Preferred Stock \$2.44 Series of 1957	\$ 577,526	\$ 681,250
Serial Preferred Stock \$2.46 Series of 1958	419,619	626,158
Serial Preferred Stock \$2.28 Series of 1965	658,408	841,604
Serial Preferred Stock \$3.40 Series of 1992	3,366,000	3,380,167
	\$5,021,553	\$ 5,529,179
	======	

#### Dividends on Common Stock

In January 2002, a dividend of 25 cents per share was declared payable March 29, 2002, to shareholders of record of the Company's common stock on March 11, 2002. The Company's annual dividend rate on its common stock is determined by the Company's Board of Directors on a quarterly basis and takes into consideration, among other factors, current and possible future developments which may affect the Company's income and cash flows. On February 12, 2001, the Company announced that it would reduce its annual dividend to \$1.00 per share from \$1.66 per share, effective with the June 2001 dividend.

Name of Respondent	This Report is:	Date of Report	Year of Report
<u>'</u>	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

#### Note D - Statement of Cash Flows

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheets:

		========
	\$15,637,736	\$21,342,829
Temporary Cash Investments (136)	9,967,165	2,261,932
Working Funds (135)	1,165,459	1,544,249
Cash (131)	\$4,505,112	\$17,536,648
	***********	
	2001	2000

Cash paid for interest (net of capitalized interest) and income taxes: (Thousands of Dollars)

	<u> 2001</u>	2000_
Interest	\$121,020	\$162,968
Income taxes	701,667	61,508

## Note E - Consolidated Comprehensive Income

The Company's components of comprehensive income are presented below.

(Millions)	
Net Income \$168.4 \$35	2.0
Other Comprehensive Income:	
Add: Unrealized gain on marketable securities 4.6	-
Less: Gain included in net income .1	-
Income tax expense 1.6	-
Unrealized loss on derivative instruments 3.7	-
Add: Loss included in net income .4	.3
Income tax benefit 1.2	3.1
Less: Unrealized loss on marketable securities	9.1
Total Comprehensive Income \$169.2 \$32	<u>6.3</u>

#### Note F - Organization and Business Activities

#### Acquisition of Conectiv

On February 12, 2001, the Company and Conectiv announced that each company's board of directors approved an agreement for a strategic transaction whereby the Company will effectively acquire Conectiv for a combination of cash and stock valued at approximately \$2.2 billion. The combination, which will be accounted for as a purchase, has received approval from both companies' shareholders, from the Pennsylvania and Virginia Public Service Commissions, and from the Federal Energy Regulatory Commission (FERC). Additionally, antitrust clearance has been received under the Hart-Scott-Rodino Antitrust Improvements Act effective August 7, 2001. Pending the receipt of various other regulatory

FERC FORM NO. 1 (ED. 12-88)	Page 123.1

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
NOTE	ES TO FINANCIAL STATEMENTS (Continued)		

approvals, the transaction is expected to close during the first quarter of 2002, or shortly thereafter. Both companies will become subsidiaries of a new holding company to be called Pepco Holdings, Inc. At December 31, 2001, the Company has deferred approximately \$11.6 million in merger acquisition costs, which are recorded in the Investments and Other Assets line item in the Company's accompanying consolidated balance sheets.

#### **Generation Asset Divestitures**

On January 8, 2001, the Company completed the sale of its 9.72 percent interest in the Conemaugh Generating Station (Conemaugh) for approximately \$156 million to PPL Global, Inc., and Allegheny Energy Supply Company, LLC. Conemaugh is located near Johnstown, Pennsylvania, and consists of two base load units totaling approximately 1,700 megawatts of capacity. As a result of this sale, the Company recognized a net pre-tax gain of \$29.3 million (\$9.9 million after-tax). This sale followed the divestiture of substantially all of the Company's generation assets (Generation Assets) in December 2000 to Mirant Corporation (Mirant), formerly Southern Energy, Inc. The Generation Assets consisted of total capacity of 5,154 megawatts in four generating stations located in Maryland and Virginia, and six purchased capacity contracts totaling 735 megawatts for \$2.74 billion (including other related generation assets). The divestiture resulted in the Company's recognition of a pre-tax gain in 2000 of approximately \$423.8 million (\$182 million after-tax). Certain adjustments to the Mirant divestiture transaction in 2000 were included in the line item "gain on divestiture of generation assets" in the Company's consolidated statements of earnings for the year ended 2001. Concurrently, the Company transferred its Benning Road and Buzzard Point generating plants, which were not included in the Generation Assets divested to Mirant, to Pepco Energy Services. These stations continue to function as exempt wholesale generators and are operated and maintained by Mirant pursuant to an initial three-year contract with Pepco Energy Services. As discussed in the "Impairment Losses" section herein, during 2000 the Company recorded an impairment loss related to these generating stations.

#### **Customer Choice**

In Maryland, in accordance with the terms of agreements approved by the Maryland Public Service Commission (Maryland Commission) in 1999, retail access to a competitive market for generation services was made available to all Maryland customers on July 1, 2000. Under these agreements, Maryland customers who are unable to receive generation services from another supplier, or who do not select another supplier, are entitled to receive services from the Company until July 1, 2004 (called Standard Offer Service or SOS), at a rate for the applicable customer class that is no higher than the bundled rate in effect on June 30, 2000, but subject to adjustment for tax law changes enacted by the Maryland General Assembly relating to its authorization of electric industry restructuring. Thereafter, if the Company is required to provide Standard Offer Service it will do so using power obtained through a competitive bidding process at regulated tariff rates determined on a pass-through basis and including an allowance for the costs incurred by the Company in providing the services. In D.C., customers began to have their choice of electricity suppliers on January 1, 2001. The Company is obligated to provide Standard Offer Services for all D.C. customers through February 8, 2005 in accordance with settlement agreements approved by the D.C. Public Service Commission (D.C. Commission). At December 31, 2001, 59,000 of the Utility's Maryland customers and 9,000 of its D.C. customers have chosen alternate suppliers. These customers accounted for 800 megawatts of load in Maryland and 1,026 megawatts of load in D.C. The Company has a full requirements contract with Mirant to fulfill its Standard Offer Service obligations in both jurisdictions.

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
NOTI	ES TO FINANCIAL STATEMENTS (Continued)		

#### Note G - Commitments and Contingencies

#### Oil Spill at Chalk Point Generating Station

On April 7, 2000, approximately 139,000 gallons of oil leaked from a pipeline at a generation station which was owned by the Company at Chalk Point in Aquasco, Maryland. As of December 31, 2001, approximately \$70 million in clean-up costs had been incurred in connection with the oil spill; and it is currently anticipated that total costs (excluding liability claims against the Company and fines or other monetary penalties, if any) may be in the range of \$70 million to \$75 million. These costs consist principally of the costs to clean up the oil spill such as labor, supplies, repair work on damaged properties, and the rental of equipment.

In addition, as a result of the oil spill, eleven class action lawsuits and two additional lawsuits on behalf of a number of Southern Maryland residents, businesses and watermen have been filed against the Company. On November 27, 2001, the Company and ST Services entered into a Settlement Agreement with the various plaintiffs to settle all pending class action litigation stemming from the oil spill. Under the Settlement Agreement, a total of \$2.25 million will be placed in an escrow account to be distributed to watermen and property owner class members pursuant to a Plan of Distribution filed with the Court. On December 27, 2001, the Court entered an "Order Certifying Settlement Classes and Preliminarily Approving Proposed Settlement." Notices to the potential class members regarding the Settlement Agreement must be distributed on or before February 10, 2002. The Order provides that Requests for Exclusion must be postmarked by March 22, 2002. On or before April 5, 2002, the Claims Administrator must provide the Court with a list of those members of the Settlement Classes which have timely excluded themselves from the Settlement Agreement. The Settlement Agreement was approved in a hearing on April 15, 2002.

Fines or penalties related to the oil spill assessed by government authorities, if any, are not expected to be recoverable from the Company's insurance carrier. Although the Company does not believe that fines or penalties assessed, if any, will have a material adverse effect on its financial position; such fines or penalties, if any, could have a material adverse effect on the Company's results of operations in the fiscal quarter in which they are assessed. On December 20, 2000, the Office of Pipeline Safety of the DOT issued a Notice of Probable Violation and proposed a civil penalty in the amount of approximately \$674,000. The Company has contested certain facts and findings by the DOT.

For the year ended December 31, 2000, the Company recorded the net amount of \$1 million in operating expense as a result of the oil spill. This amount represents an accrual of \$75 million in total estimated oil spill related clean-up costs, net of \$5 million in insurance proceeds received through June 30, 2000, (the date the amount was recorded by the Company) and an additional \$69 million in probable recoveries from its insurance carriers. Through December 31, 2001, approximately \$50.4 million has been received from the carriers and approximately \$3.5 million has been received from other parties. Although no assurances can be given, the Company believes that the remaining amount will be recovered from its insurance carrier or other parties. The aggregate insurance coverage available under the Company's general liability insurance policy with respect to this event is \$100 million. The Company will continue to assess the status of the oil spill clean-up efforts, as necessary, for any significant changes in the estimated costs of completing the remediation.

#### Accounting for Certain Types of Regulation

Based on the regulatory framework in which it has operated, the Company has historically applied the provisions of SFAS 71, "Accounting for the Effects of Certain Types of Regulation." SFAS 71 allows regulated entities, in appropriate circumstances, to establish regulatory assets and to defer the income statement impact of certain costs that are expected

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	1.1	Dec 31, 2001
NOTE	ES TO FINANCIAL STATEMENTS (Continued)		

to be recovered in future rates.

The components of the Company's regulatory (liability)/asset balances at December 31, 2001 and 2000 are as follows:

	2001 (Millions	2 <u>000</u> of Dollars)
Income taxes recoverable through future rates, net	\$ 55.6	\$43.5
Customer sharing commitment	(14.5)	(243.8)
Unamortized debt reacquisition costs	25.7	26.7
Deferred fuel liability, net	(13.4)	(13.7)
GPC and Other	<u>(39.1)</u>	1.2
Net Regulatory Asset/(Liability)	<u>\$14.3</u>	\$(186.1)

The Company's Generation Assets (divested to Southern Energy on December 19, 2000) were deregulated as of December 31, 1999, and the application of SFAS 71 was discontinued for this portion of the Company's business. Under the terms of the Maryland and D.C. Agreements, all stranded costs, including future costs related to plant removal associated with divested generation facilities, plus all above-market costs associated with purchased power obligations, regulatory assets and obligations, and related expenses incurred by the Company in preparation for the implementation of retail competition were offset against the proceeds from the sale of the Generation Assets.

#### Leases

The Company leases its general office building and certain data processing and duplicating equipment, motor vehicles, communication system and construction equipment under long-term lease agreements. The Company has separate lease agreements for space in its general office building for periods of 5 and 15 years and leases of equipment extend for periods of up to six years. Charges under such leases are accounted for as operating expenses or construction expenditures, as appropriate.

During 2001 PCI completed the construction of a 10-story, 360,000 square foot commercial office building in D.C. PCI, who owns the building, has invested \$77.4 million as of December 31, 2001. The Utility leases the majority of the office space in the building via an operating lease that commenced in June 2001. The intercompany lease payments (of approximately \$.9 million per month) have been eliminated in the Company's accompanying consolidated statements of earnings for the year ended 2001.

Rents, including property taxes and insurance, net of rental income from subleases, aggregated approximately \$23.4 million in 2001, \$18.3 million in 2000, and \$18.7 million in 1999. The approximate annual commitments under all operating leases, reduced by rentals to be received under subleases, are \$4.8 million for 2002, \$2.8 million for 2003, \$2 million for 2004, \$1.6 million for 2005, \$1.4 million for 2006, and a total of \$6.7 million for the years thereafter.

The Utility leases its consolidated control center, an integrated energy management center used by the Utility's power dispatchers to centrally control the operation of its transmission and distribution systems. The lease is accounted for as a capital lease and was recorded at the present value of future lease payments, which totaled \$152 million. The lease requires semi-annual payments of \$7.6 million over a 25-year period and provides for transfer of ownership of the system to the Utility for \$1 at the end of the lease term. Under SFAS 71, the amortization of leased assets is modified so that the total of interest on the obligation and amortization of the leased asset is equal to the rental expense allowed for

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FERC FORM NO. 1 (ED. 12-88)	Page 123.4	
IFERC FORM NO. 1 (ED. 12-00)		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	1.1	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

rate-making purposes. This lease has been treated as an operating lease for rate-making purposes. Accordingly, the Company has recorded a regulatory asset of approximately \$47 million and \$41 million at December 31, 2001 and 2000, respectively.

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i	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
		RY OF UTILITY PLANT AND ACCUM R DEPRECIATION. AMORTIZATION		!
Line	Classification	ı	Total	Electric
No.	(a)		(b)	(c)
1	Utility Plant		en and a server of	A CONTRACTOR OF STREET
2	In Service		LI MUNICIPALITÀ DE PART	
3	Plant in Service (Classified)		4,094,208,373	4,094,208,373
4	Property Under Capital Leases		135,558,929	135,558,929
5	Plant Purchased or Sold			
6	Completed Construction not Classified		-6,480,809	-6,480,809
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		4,223,286,493	4,223,286,493
9	Leased to Others		<u> </u>	
10	Held for Future Use		986,410	986,410
11	Construction Work in Progress		115,199,106	115,199,106
12	Acquisition Adjustments		336,189	336,189
13	Total Utility Plant (8 thru 12)		4,339,808,198	4,339,808,198
14	Accum Prov for Depr, Amort, & Depl		1,607,835,915	1,607,835,915
15	Net Utility Plant (13 less 14)		2,731,972,283	2,731,972,283
16	Detail of Accum Prov for Depr, Amort & Depl			**************************************
17	In Service:			
18	Depreciation		1,575,072,168	1,575,072,168
19	Amort & Depl of Producing Nat Gas Land/Land I	Right		4:44-314
20	Amort of Underground Storage Land/Land Right	s		· · · · · · · · · · · · · · · · · · ·
21	Amort of Other Utility Plant		32,427,558	32,427,558
22	Total In Service (18 thru 21)		1,607,499,726	1,607,499,726
23	Leased to Others			1.00
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)		<u> </u>	
27	Held for Future Use		ALCOHOLD, NA	TARREST TO
28	Depreciation			
29	Amortization		•	
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		336,189	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		1,607,835,915	1,607,835,915

Name of Respondent	<u></u> -	This Report Is:	Date of Report	Year of Report	
Potomac Electric Power Co	ompany	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
		OF UTILITY PLANT AND ACCI DEPRECIATION, AMORTIZATION			
Gas Other (Specify)		Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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	e of Respondent mac Electric Power Company		Report Is:  An Original  A Resubmission	Date of Report (Mo, Da, Yr)	1	Year of Report Dec. 31, 2001
	ELECTRI	1 ` '	IT IN SERVICE (Account	1 ' '		
2. In Acco 3. In 4. Er 5. Cl in col of pla retire rever	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correctional colors in parentheses credit adjustments of plant a assify Account 106 according to prescribed account unn (c) are entries for reversals of tentative distributions, on an estimated basis, with appropriate costs of tentative distributions of prior year of unclaumns (c) and (d), including the reversals of the pri	vice acc (Classifiand Account ons of a account onts, on butions or on the original of a count on the original of a count	cording to the prescribed fied), this page and the no count 106, Completed Coudditions and retirements as to indicate the negative an estimated basis if necount for year reported in caccounts at the end of the try to the account for accretirements. Show in a formatical field.	accounts.  ext include Account 102, Electric construction Not Classified-Electric for the current or preceding year effect of such accounts.  essary, and include the entries in column (b). Likewise, if the response year, include in column (d) a terminated depreciation provision. The column to the account distributions.	o. onden ntativ Inclu	umn (c). Also to be include at has a significant amount be distribution of such ade also in column (d) ase tentative classifications
_ine No.	Account	———	s terrative account distric	Balance Beginning of Year	1 0036	Additions
1	(a) 1. INTANGIBLE PLANT			(b)	A TOO S	(c)
	(301) Organization				16.00	
	(302) Franchises and Consents				250	
4	(303) Miscellaneous Intangible Plant			49,906		4,651,86
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4\		49,906		4,651,86
	2. PRODUCTION PLANT	and 4)		49,900	,040	4,001,00
	A. Steam Production Plant				ters Self Global	
	<u></u>			0000	004	
	(310) Land and Land Rights				,801	
	(311) Structures and Improvements			12,063		05.45
	(312) Boiler Plant Equipment		<del></del>	61,119	,002	35,17
11	(313) Engines and Engine-Driven Generators			10000	405	
	(314) Turbogenerator Units			10,392		————————————————————————————————————
13	<u> </u>			6,764		
	(316) Misc. Power Plant Equipment			1,070	—	
15		nes 8 th	ru 14)	91,650	,069	35,17
	B. Nuclear Production Plant				4.7%	
17	(320) Land and Land Rights		<del></del>			
	(321) Structures and Improvements					
	(322) Reactor Plant Equipment					
	(323) Turbogenerator Units					<del></del>
21	(324) Accessory Electric Equipment					<del> </del>
	(325) Misc. Power Plant Equipment					<del></del>
	TOTAL Nuclear Production Plant (Enter Total of I	ines 17	thru 22)	Company to the company of the compan	upre-con-	
	C. Hydraulic Production Plant				1 5	A THE STREET OF STREET
	(330) Land and Land Rights					<del></del>
	(331) Structures and Improvements					
	(332) Reservoirs, Dams, and Waterways			<u> </u>		
	(333) Water Wheels, Turbines, and Generators					
	(334) Accessory Electric Equipment			<del></del>		<del></del>
	(335) Misc. Power PLant Equipment			<del></del>		
31	(336) Roads, Railroads, and Bridges					<del></del>
	TOTAL Hydraulic Production Plant (Enter Total of	f lines 2	5 thru 31)	The state of the s	38.50° No. and Associate	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
	D. Other Production Plant					artan kantakan da
_	(340) Land and Land Rights					
_	(341) Structures and Improvements					
36	(342) Fuel Holders, Products, and Accessories	. <u> </u>				
37	(343) Prime Movers					
38	(344) Generators			87	,628	
39	(345) Accessory Electric Equipment			3	,371	

Name of Respondent		This Report I	e: D	ate of Report	Year of Report	
Potomac Electric Power Compan	у	(1) [X] An (	Original (M	Mo, Da, Yr)	Dec. 31, 200	<u>:1</u>
	ELECTRIC PLA		DE (Account 101, 102, 103 and		1	
instructions and the texts of Accou year.  6. Show in column (f) reclassifica classifications arising from distribu	unts 101 and 106 will	avoid serious o	omissions of the reported amo	unt of respondent's mn (f) the additions	or reductions of prima	ry account
provision for depreciation, acquisit account classifications.  7. For Account 399, state the nation subaccount classification of such 8. For each amount comprising the and date of transaction. If propos	ure and use of plant plant conforming to t ne reported balance a	included in this he requirement and changes in	account and if substantial in a of these pages. Account 102, state the proper	mount submit a sup	plementary statement	showing urchase,
of such filing.  Retirements	Adjusti	ments	Transfers	Bal	ance at	Line
(d)	(e		(f)	End	of Year	No.
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			-23	39,801		8
			-12,06	33,650		9
			-61,15	54,837		10
			<u> </u>			11
			-10,39	92,105		12
			<del></del>	64,683		13
			-1,07	70,168		14
				35,244		15
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Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Poto	mac Electric Power Company	(2) A Resubmission	/ /	Dec. 31,	<del>)1</del>
	ELECTRIC PL	ANT IN SERVICE (Account 10	1, 102, 103 and 106) (Continued)	<del></del>	
ine	Account		Balance	Additio	ons
No.	(a)		Beginning of Year (b)	(c)	
40	(346) Misc. Power Plant Equipment	<del></del>			
41	TOTAL Other Prod. Plant (Enter Total of lines 3	34 thru 40)	9	0,999	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23,		91,74	1,068	35,17
43	3. TRANSMISSION PLANT	<u> </u>	Constant Server (\$445.7 as \$		
44	(350) Land and Land Rights		34,57	7,238	-1,03
45	(352) Structures and Improvements		21,35	1,767	28,63
46	(353) Station Equipment		286,27	7,912	4,974,82
47	(354) Towers and Fixtures		117,52	5,210	
48	(355) Poles and Fixtures		1,23	1,528	
49	(356) Overhead Conductors and Devices		47,72	9,800	
50	(357) Underground Conduit		64,14	9,938	16
51	(358) Underground Conductors and Devices		48,25	2,490	16,090
52	(359) Roads and Trails		8,24	1,052	
53	TOTAL Transmission Plant (Enter Total of lines	44 thru 52)	629,33		5,018,668
54	4. DISTRIBUTION PLANT		18 TO 19 18 18 18 18 18 18 18 18 18 18 18 18 18		444
55	(360) Land and Land Rights		17,510	0,815	-25,056
56	(361) Structures and Improvements		93,81	4,576	1,230,108
57	(362) Station Equipment		442,16	9,405	8,077,062
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures		144,85	3,068	10,146,51
60	(365) Overhead Conductors and Devices		208,08	7,663	14,200,04
61	(366) Underground Conduit	<u> </u>	622,07	4,486	27,711,986
62	(367) Underground Conductors and Devices		596,319	5,063	34,922,054
63	(368) Line Transformers		443,38	4,933	27,995,899
64	(369) Services		246,978	3,883	13,989,986
65	(370) Meters		126,47	5,734	6,407,200
66	(371) Installations on Customer Premises		3,200	0,667	6,841
67	(372) Leased Property on Customer Premises				
68	(373) Street Lighting and Signal Systems		31,913	3,249	1,791,694
69	TOTAL Distribution Plant (Enter Total of lines 5	5 thru 68)	2,976,778		146,454,331
	5. GENERAL PLANT		医结肠 医医性性病		
71	(389) Land and Land Rights	<u>-</u>	4,182	2,665	
	(390) Structures and Improvements		98,40	1,870	9,556,786
73	(391) Office Furniture and Equipment		71,42	1,963	12,041,569
74	(392) Transportation Equipment				
	(393) Stores Equipment		<del></del>	3,072	46,954
	(394) Tools, Shop and Garage Equipment			9,820	409,601
	(395) Laboratory Equipment			5,760	383,254
	(396) Power Operated Equipment	<u></u>		3,213	134,879
	(397) Communication Equipment		123,629		6,352,495
$\overline{}$	(398) Miscellaneous Equipment		2,658	<del></del>	129,525
	SUBTOTAL (Enter Total of lines 71 thru 80)		315,922	2,492	29,055,067
	(399) Other Tangible Property				
-	TOTAL General Plant (Enter Total of lines 81 ar	nd 82)	315,922		29,055,067
_	TOTAL (Accounts 101 and 106)		4,063,685	5,677	185,215,103
	(102) Electric Plant Purchased (See Instr. 8)				
-	(Less) (102) Electric Plant Sold (See Instr. 8)				154,415,306
07	(103) Experimental Plant Unclassified				
	TOTAL Electric Plant in Service (Enter Total of I		4,063,685		30,799,797

Name of Respondent	This Report	S:	Date of Report	Year of Repo	
Potomac Electric Power Company	/ (1) X An / (2) A R		Mo, Da, Yr) / /	Dec. 31,	2001
	ELECTRIC PLANT IN SERVICE	ľ		<u> </u>	
Potiromonto				longo et	Line
Retirements	Adjustments	Transfers	End	lance at of Year (g)	No.
(d)	(e)	(f)		(g)	
					40
			90,999		41
			76,243		42
。 第一次,第二次,但是1917年第二				And the second	43
				34,576,199	44
				21,380,400	45
403,404		-7	13,586	290,135,743	46
				117,525,210	47
				1,231,528	48
				47,729,800	49
64,424				64,085,677	50
				48,268,580	51
		,		8,241,052	52
467,828			13,586	633,174,189	53
407,020			13,380	055,174,169	54
				17 408 764	55
-5				17,485,764	
75,583				94,969,101	56
3,121,717		<u> </u>		447,124,750	57
					58
3,502,666				151,496,918	59
6,880,360				215,407,344	60
1,113,309				648,673,163	61
4,615,739				626,621,378	62
5,079,245				466,301,587	63
. 672,140				260,296,729	64
2,554,865				130,328,069	65
				3,207,508	66
					67
360,187				33,344,756	68
27,975,806				3,095,257,067	69
		102			70
4	C. 2 (1) (1) The gar entrance (see a) was proved a second support of the contract of the contr			4,182,665	71
14,913,142				93,045,514	72
20,678,474		1	<del></del>	62,785,058	73
20,070,474				32,733,333	74
16,109				1,763,917	75
264,751				6,364,670	76
417,475				6,992,539	77
417,475					78
				783,092	
2,593,232				127,389,161	79
1,356,566		ļ		1,431,190	80
40,239,753				304,737,806	81
					82
40,239,753				304,737,806	83
68,683,387		-92,4	89,829	4,087,727,564	84
					85
	-61,925,47	-92,4	89,829		86
					87
68,683,387	61,925,47	7		4,087,727,564	88
		<del>                                     </del>			
· ···-			<del></del>		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

#### Schedule Page: 204 Line No.: 86 Column: c

Amounts shown for Account 102 reflect the January 8, 2001 sale of the Company's 9.72 percent interest in the Conemaugh Generating Station to PPL Global, Inc. and Allegheny Energy Supply Company, LLC. Conemaugh is located near Johnstown, Pennsylvania, and consists of two base load units totaling approximately 1,700 megawatts of capacity.

The associated journal entries were filed with the Commission, as required by the Uniform System of Accounts, on June 8, 2001 and were accepted by the Commission on August 31, 2001.

Schedule Page: 204 Line No.: 86 Column: e
Footnote Linked. See note on 204, Row: 86, col/item: c
Schedule Page: 204 Line No.: 86 Column: f

Footnote Linked. See note on 204, Row: 86, col/item: c

	e of Respondent	This Report Is: (1) X An Origina		Dat (Mo	te of Report o, Da, Yr)	1	r of Report
Poto	mac Electric Power Company	(2) A Resubr	nission	1	1	Dec	:. 31,
		ECTRIC PLANT HEL					
	eport separately each property held for future use ture use.	at end of the year hav	ving an original co	ost of \$2	50,000 or more. G	roup othe	er items of property held
	or property having an original cost of \$250,000 or	more previously used	in utility operation	ns. now	held for future use.	give in c	olumn (a), in addition to
	required information, the date that utility use of si		ontinued, and the	date th	e original cost was	transferre	
Line No.	Description and Location Of Property		Date Originally I	ncluded	Date Expected to in Utility Ser	be used	Balance at End of Year
	Of Property (a)		(D)		(C)	Ï	(d)
1	Land and Rights:			77.			
	Land for future substation site (Aspen Hill) in Montgomery County, Maryland			/30/75	06/	01/14	303,855
4	Mongomery County, Maryana		03	750/75	00/	01/14	303,833
5	Land for future substation site (Clopper Road) in						
6	Montgomery County, Maryland		09	/30/91	06/	01/08	682,555
7							
8	<del></del>						
9							
10							· · · · · · · · · · · · · · · · · · ·
12							
13							
14							
15							
16							
17		<del></del>					
18 19							
20							-
21	Other Property:			180 2A		Larie	
22			Barrier G-Vie Da	na jau <del>nd</del> enski i "Cartin		Company of the State of the Sta	The same of the sa
23							
24							
25	<u> </u>						
26 27						_	
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47	Total		2 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T		Maria de la companya		986,410

Name	e of Respondent	This R	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Poto	mac Electric Power Company	(2)	A Resubmission	/ /	Dec. 31, 2001
	CONSTRUC	TION W	ORK IN PROGRESS	ELECTRIC (Account 107)	
	port below descriptions and balances at end of ye				
	ow items relating to "research, development, and int 107 of the Uniform System of Accounts)	aemons	tration" projects last, und	ler a caption Hesearch, Devel	opment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year f	or Accou	nt 107 or \$100,000, whic	hever is less) may be groupe	d.
				<u></u>	
Line : No.	Description of Project	Ct			Construction work in progress - Electric (Account 107)
	- (a) Insurance and Fire Damage Claims				(b)
1	Substation #46 - Install New Substation				24,446,563
2			<del></del>		14,394,390
3	Microwave System Replacement				13,318,593
5	Replace Supply Chain System  Edison Place				10,122,564 7,371,926
	Distribution Automation				7,371,928
7	Replace HR/Payroll System	-			5,435,618
8	Underground Infrastructure Improvements and A	Additions			5,068,948
9	System - Transmission Relay Replacements			<del></del>	4,946,311
10	Outage Management System		<del></del>		4,750,520
11	Mobile Dispatch				4,319,666
12	Unallocated Construction Overheads			<del></del>	3,323,773
13	Enterprise Application Integration (EAI)		<del></del>		2,272,462
14	St. Barnabas Rd. Sub. #59 - 3rd 30MVA Transfe	ormer and	d Supply	<del>-</del>	1,841,937
15	GEOSpatial Information System	Jillei all	- Спррпу		1,457,434
16	Transmission and Marketing SBU - Software/Ha	rdware S	System	<u></u>	1,028,885
17	Extend Supply to NIH Substation from Bells Mills		<u> </u>		1,001,213
18	Control Center Migration				924,636
19	Customer Service and Power Distribution - Hard	lware/Sof	ftware System		822,533
20	RTU Protocol Conversion		- Cystoni	<del></del>	470,319
21	Replace CIS System		<del></del> -		215,509
22	Replace Insulators at Sub #118, #123, #129 and	1 #133			172,355
23	Control Center EMS Backup		<del> </del>		103,545
24	Other Minor Projects				98,708
25				<del></del>	
26					
27					
28					
29					
30					<u> </u>
31					
32	<del></del>		<del></del>		
33					
34			<u> </u>		
35					
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39					
40					
41					
42					
	TOTAL				
43	TOTAL				115,199,106

1	e of Respondent	This Res	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Potoi	mac Electric Power Company	(2)	A Resubmission	11	Dec. 31,
			RUCTION OVERHEADS - EL		
fees ca overhea etc. wh	in column (a) to kinds of overheads according to the titles u pitalized should be shown as separate items. 2. On Page ad apportionments are made, but rather should explain on I ich are directly charged to construction. 4. Enter on this part id to a blanket work order and then prorated to construction.	218 furnish in Page 218 the age engineeri	nformation concerning construction accounting procedures, employed	overheads. 3. A respondent and the amounts of engineer	t should not report "none" to the page if no ing, supervision and administrative costs,
Line		ption of ove	erhead		Total amount charged for the year
No.		(a)			Total amount charged for the year (b)
1	Administrative and General Expenses				24,039,288
2	Engineering Employee Benefits				25,185,003
3	Supervision				9,737,725 12,475,281
5	Miscellaneous Construction Expenses		<u></u>		3,517,329
6	IMOODIA I COURT CONTRACTOR EXPENSES				5,517,529
7					
8			<u> </u>		
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10					
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42					
43		-			
44					
<b>-</b> -5					
46	TOTAL				74 954 626

	Respondent	This Report	ils: Original	Date of Report (Mo, Da, Yr)	Year of Report			
Potomac	Electric Power Company	1 · · · <b>—</b>	Resubmission	11	Dec. 31, 2001			
	GENE	RAL DESCRIPTION	OF CONSTRUCT	ION OVERHEAD PROCEDUR	RE			
general pare application overhead 2. Show Plant instant 3. Where	ach construction overhead explain procedure for determining the amo ed to different types of construction is directly or indirectly assigned. It below the computation of allowan tructions 3(17) of the U.S. of A. e a net-of-tax rate for borrowed furthat clearly indicates the amount of	ount capitalized, (c n, (e) basis of diffe ce for funds used nds is used, show	) the method of derentiation in rate during construction the appropriate to	listribution to construction j s for different types of con- on rates, in accordance wi ax effect adjustment to the	obs, (d) whether different rates struction, and (f) whether the the the provisions of Electric			
i c (b), a c t	Supervision overhead includes including timekeepers, estimal construction, operations and salaries charged on timesheet (c), (f) Supervision salaries account. These costs are distoned in 1.) fixed rates or 2.) the to departmental areas benefit month to determine the rate p	tors and clerks maintenance wor s and managemen s and expenses stributed to con e distribution of ting from super	s engaged in the k. The principal state of the charged on a struction, ope of actual labor vision overhea	ne planning and carrying pal component is laborated on fixed distributed source documents to a crations and maintenance hours or total dollar and. A computation is ma	g out of cost - tion. clearing based s charged			
2. Engineering  (a) Engineering overhead includes salaries and expenses of engineers, inspectors, draftsmen, estimators and clerks engaged in the planning of construction work. The principal component is labor cost - salaries charged on timesheets and management salaries charged on fixed distribution.  (b), (c), (f) Engineering salaries and expenses applicable to construction or removal of Outside Electric Plant (i.e., overhead and underground transmission and distribution lines, etc., are charged on source documents to a clearing account.  COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES  For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average								
1. Compo	onents of Formula (Derived from actual	book balances and	actual cost rates):					
·	Line Title No. (a)	Amount (b)		Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)			
	1 Average Short-Term Debt & Computation of Allowance te	S	151,317					
	2 Short-term Interest	(*************************************	N. 18 C.		s 4.50			
	3 Long-Term Debt	D	2,061,249	50.93	d 7.13			
	4 Preferred Stock	P	79,968	1.98	p 6.67			
	5 Common Equity	c	1,905,543	47.09	c 11.10			
	6 Total Capitalization	<del></del>	4,046,760	100%	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
	7 Average Construction Work Progress Balance	in W	86,553					
	Rate for Borrowed Funds s (S	$\frac{1}{N}$ + d( $\frac{D}{D+P+0}$ )	$\frac{s}{c}(1-\frac{s}{w})$	4.1	50			
2. Gross	s ( <del></del>	V D+P+0	C W	. 4.				
	or Other Funds $[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) +$		C W	0.00				

Page 218

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is:	Date of Report	Year of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	,			
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

#### Schedule Page: 218 Line No.: 1 Column: OH exp

2. (b), (c), (f) (Continued)

Charges are distributed to:

- i. Routine ongoing outside plant construction jobs at a predetermined rate applied to direct construction costs charged to the jobs, and
- ii. Specific new construction jobs at the time actual construction begins based on a predetermined percentage of estimated total costs for each job.
- (b,(c),(f) Engineering salaries and expenses applicable to construction or removal of Inside Electric Plant(i.e., substation buildings and equipment,etc.) are charged on source documents to a clearing account. Charges which can be identified with specific jobs are transferred to those jobs. Charges which are not identifiable to specific jobs are distributed to various jobs and accounts based on labor worked by engineers.
- 3. Miscellaneous Construction Expenses
  - (a) Miscellaneous construction expenses include the cost of small tools, the repair of tools used in construction and maintenance, the cost of issuing tools and hauling material to construction jobs and injury and property damage resulting from construction work.
  - (b),(c),(f) Costs are charged on source documents to a clearing account. Charges are distributed to various jobs in certain maintenance and electric plant accounts, including construction work in progress and removal work, at a predetermined rate applied to direct labor hours charged to these jobs.
- 4. Employee Benefits
  - (a) Employee benefits include contributions to the general retirement plan, group insurance plans, group health, hospitalization and dental plans, and miscellaneous benefit costs.
  - (b),(c),(f) The ratio of estimated construction and removal labor costs to total annualized estimated labor costs, applied to total estimated benefit costs, results in the amount of benefits to be capitalized. Benefits are allocated monthly to construction jobs at a predetermined rate applied to direct labor charged to the various jobs.
- 5. Administrative and General Expenses
  - (a) Administrative and General Expenses include salaries and other expenses which have a provable relationship to construction and were charged directly to the construction clearing account or were originally charged to:

Account 920 - Administrative and General Salaries

Account 921 - Office and Supplies Expenses

Account 923 - Outside Services employed

Account 931 - Rents

Account 935 - Maintenance of General Plant

- (b),(c),(f) Charges are distributed to all active construction jobs at a predetermined rate applied to total dollars charged to the jobs, exclusive of Administrative and General expenses. The rate is total Administrative and General expenses to be capitalized as a percentage of total estimated construction expenditures.

Instruction 1, Item (e) - not applicable.

		TEN Des Mai		, <u>,                                  </u>				
	ne of Respondent omac Electric Power Company	This Report Is: (1) X An Original	(Mo, D	a Vil	Year of Report Dec. 31, 2001			
FOI	, <u>-</u>	(2) A Resubmissi			· <del></del>			
		ISION FOR DEPRECIAT	ION OF ELECTRIC UTIL	ITY PLANT (Account	108)			
2. Eelec 3. T sucl and cost	Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for lectric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.  The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book least of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional lassifications.  Show separately interest credits under a sinking fund or similar method of depreciation accounting.							
	Sa	ction A. Balances and C	hanges During Year					
ine		Total (c+d+e)	Electric Plant in	Electric Plant He				
No.	(a)	(p) (c+q+e)	Service (c)	for Future Use (d)	Leased to Others (e)			
1	Balance Beginning of Year	1,537,442,709	1,537,442,709	9				
2	Depreciation Provisions for Year, Charged to	<b>《花典中</b> 》。2.2.2.2011	<b>2.8 美国的</b>	Signatural Car				
3	(403) Depreciation Expense	136,238,255	136,238,259	5	WARE THE			
4	(413) Exp. of Elec. Plt. Leas. to Others				L'A			
5	Transportation Expenses-Clearing			E - Carlor arbeil (1779)				
- 6	Other Clearing Accounts							
7	Other Accounts (Specify):	-18,935	-18,938	5				
8								
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	136,219,320	136,219,320					
10	Net Charges for Plant Retired:							
11	Book Cost of Plant Retired	68,683,386	68,683,386	5				
12	Cost of Removal	14,990,565	14,990,569	5				
13	Salvage (Credit)	4,102,608	4,102,608	3				
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	79,571,343	79,571,343	3				
15	Other Debit or Cr. Items (Describe):	-19,018,518	-19,018,518	3				
16								
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,575,072,168	1,575,072,168	3				
	Section B.	Balances at End of Yea	r According to Function	al Classification				
18	Steam Production							
19	Nuclear Production							
20	Hydraulic Production-Conventional							
21	Hydraulic Production-Pumped Storage							
22	Other Production							
23	Transmission	238,663,856	238,663,856	6				
24	Distribution	1,213,164,159	1,213,164,159	)				
25	General	123,244,153	123,244,153	3				
26	TOTAL (Enter Total of lines 18 thru 25)	1,575,072,168	1,575,072,168	3				

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

### Schedule Page: 219 Line No.: 7 Column: c

Related to accumulated depreciation on furniture and equipment transferred to nonutility.

#### Schedule Page: 219 Line No.: 15 Column: c

Related to accumulated depreciation on the Company's 9.72% interest in the Conemaugh Generating Station assets which were sold to PPL Global, Inc. and Allegheny Energy Supply Company, LLC on January 8, 2001. This amount was transferred to Account 102.

BLANK PAGE (Next Page 221)

	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Yea	ar of Report
Poto	mac Electric Power Company	1 ' ' 🗀 '	submission	/ /	Dec	p. 31, <u>2001</u>
	N	ONUTILITY PRO	DPERTY (Account 121)		<del></del>	
1. G	ive a brief description and state the location of No	nutility property in	ncluded in Account 121.			
	esignate with a double asterisk any property which			me of Lessee and	d whether Less	ee is an associated
comp						
	urnish particulars (details) concerning sales, purch					
	st separately all property previously devoted to pu		=			
	inor Items ( 5% of the Balance at the End of the Y	•	t 121 or \$100,000, which	ever is Less) may	be-grouped by	(1) previously devoted
to pu	blic service (Line 44), or (2) other Nonutility prope	erty (Line 45).		<u>-</u>		
Line	Description and Location		Balance of Beginin of Year		ses, Sales, ers, etc.	Balance at End of Year
No.	(a)		(b)		(c)	(d)
1	LOCATED IN THE DISTRICT OF COLUMBIA					
2	NOT PREVIOUSLY DEVOTED TO PUBLIC SE	RVICE:	_			
3						
4	Visual Demand Indicators		18	31,174		181,174
5	Land adjacent to Alabama Ave. Sub. No. 136 (0		22	22,185		222,185
6	Land adjacent to O St. Sub. site #2 (.3791 acre)		40	00,276		400,276
7	Land for substation site #36 (.6371 acre)		15,43	37,683		15,437,683
8	Land for Fort Lincoln substation site (1.1120 acr	res)	36	67,988		367,988
9						
10	PREVIOUSLY DEVOTED TO PUBLIC SERVIO	E:				
11	Benning Generating Station					
12	land (11.09 acres)			72,918		72,918
13	Buzzard Point Generating Station					
14	land (2.04 acres)	·	75	57,354		757,354
15						
16						
17	NOT PREVIOUSLY DEVOTED TO PUBLIC SE	RVICE				
18	0 0			0.000		040.000
19	Surge Protection devices - adjustment		2	18,026		218,026
20	Landadianatta orbatation site (45 0070 anno	.\				
21 22	Land adjacent to substation site (45.6276 acres in Prince George's County, Maryland	s)	1,	9 05 9		138,958
	Land for Hollywood substation site (.8600 acre)			38,958		130,330
23 24	in Prince George's County, Maryland		-	32,379		132,379
25	Land adjacent to two (2) Transmission Line			52,379		102,079
26	of Rights-of-Way (164.919 acres) - Sale					
27	of portion related to Douglas Point	<del></del>	1 13	75,161	-112,013	1,063,148
28	Two (2) 69 KV distribution systems in Prince			5,101	112,010	1,000,140
29	George's County, Maryland		1 28	32,370		1,282,370
30	Sale of Land for Generating Site (Douglas Poin	t)	1,20	,-,-		-,202,070
31	Charles County, Maryland and land adjacent to		+			
32	Transmission Line Right-of-Way (1,493.880		1,89	9,879	-1,899,879	
33	Prince George's County, Maryland		1	<del>-      </del>		
34	Furniture and Equipment received from Nonu	utility				
35	Subsidiary				588,796	588,796
36						
37	LOCATED IN VIRGINIA			·		
38	PREVIOUSLY DEVOTED TO PUBLIC SERVIC	E:				
39	Potomac River Generating Station					
40	land (22.58 acres)		82	28,690		828,690
41						
42						
43						
44	Minor Item Previously Devoted to Public Service	•	1	17,994	25,048	143,042
45	Minor Items-Other Nonutility Property		25	52,355		252,355
46	TOTAL		[ 23,48	35,390	-1,398,048	22,087,342

Name	e of Respondent	This Re	port Is:   An Original	Date of Re (Mo, Da, Y		Year of Re	port
Poto	mac Electric Power Company	(2) <del> </del>	A Resubmission	/ /	"	Dec. 31,	2001
	INVESTM	ENTS IN	SUBSIDIARY COMPANIE	S (Account 123.1	)		
2. Pr colum (a) In (b) In curred date, 3. Re	eport below investments in Accounts 123.1, invest ovide a subheading for each company and List thens (e),(f),(g) and (h) vestment in Securities - List and describe each sevestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Export separately the equity in undistributed subsidiant 418.1.	ere under ecurity owr ints of loar w whether	the information called for ned. For bonds give also ns or investment advances the advance is a note or o	principal amount, o s which are subjec open account. Lis	date of issue, manual to repayment, teach note givin	aturity and i but which a ng date of is	nterest rate. re not subject to suance, maturity
Line No.	Description of Inve	estment	· · · · · · · · · · · · · · · · · · ·	Date Acquired (b)	Date Of Maturity (c)		of Investment at nning of Year (d)
1	POM Holdings, Inc., a wholly owned nonregulat	ted	<del></del>	(-,-,-)	(3)	1	
2	subsidiary incorporated under the laws of the Sta	ate of Dela	ware			<del>                                     </del>	
3	Formerly called Pepco Holdings, Inc. (PHI)			04/23/99			
4	Common Stock					<del> </del>	1,000
5	Capital Contributions						431,341,797
6	Undistributed Earnings			<del> </del>			87,174,535
7	Marketable Securities Net Unrealized (Loss) Ga	ain, Net of	Tax	<u></u>			-7,469,590
8	Subtotal					<del>                                     </del>	511,047,742
9						<del> </del>	
10	Potomac Electric Power Company Trust I, a who	olly owned					
11	business trust and subsidiary incorporated under	r the laws				<del></del>	
12	of the State of Delaware		<del></del>	04/28/98	06/01/2038	<del>                                     </del>	
13	Common Stock		· · · · · · · · · · · · · · · · · · ·				3,865,980
14	Subtotal						3,865,980
15							
16	Edison Capital Reserves Corporation (Edison),						
17	an Investment Holding Company and a wholly						
18	owned subsidiary incorporated under the laws						
19	of the State of Delaware			11/29/00			
20	Common Stock		· · · · · · · · · · · · · · · · · · ·				100
21	Capital Contributions						1,799,999,900
22	Undistributed Earnings						2,604,615
23	Subtotal						1,802,604,615
24							
25	New RC, Inc., a Holding Company registered und	der the					
26	Public Utility Holding Company Act of 1935 and a	a wholly				Ī -	
27	subsidiary incorporated under the laws of the Sta	ite of Dela	ware	02/09/01			
28	Common Stock						
29	Capital Contributions						
30	Subtotal						
31							
32							
33							
34							
35							
36					·· <u>-</u> ·		
37							
38							
39		· -					
40							
41							
42	Total Cost of Account 123 1 \$		975 472 734		TOTAL		2.317.518.337

Name of Respondent		This Report Is:	ginal Date of Re	eport Year of Re	port
Potomac Electric Power Company	!		ubmission //	Dec. 31,	2001
	INVESTMENT	S IN SUBSIDIAR	Y COMPANIES (Account 123.1) (C	ontinued)	
and purpose of the pledge.  5. If Commission approval was reduced of authorization, and case or detections.	quired for any advand docket number.	ce made or securi	uch securities, notes, or accounts in ity acquired, designate such fact in a noluding such revenues form securiti	footnote and give name of	Commission,
7. In column (h) report for each in	vestment disposed o in the books of accou	f during the year, unt if difference fro	the gain or loss represented by the commost) and the selling price thereo	difference between cost of t	he investment (or
Equity in Subsidiary Earnings of Year (e)	Revenues fo	or Year	Amount of Investment at End of Year (g)	Gain or Loss from Investr Disposed of (h)	ment Line No.
					1
					2
					3
			1,000		4
			423,476,734		5
-25,770,162			61,404,373		6
			-6,674,332		7
-25,770,162			478,207,775		8
					9
					10
	<u></u>				11
		005 116	2 865 080		12
		285,116 285,116	3,865,980 3,865,980		13
	<del> </del>	285,110	3,600,960		15
					16
					17
					18
					19
			100		20
			539,999,900		21
28,792,313			31,396,928		22
28,792,313			571,396,928		23
					24
					25
· · · · · · · · · · · · · · · · · · ·					26
					27
			1 100		28
			199		29
			200		30
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
3.022 151		285.116	1,053,470,883		12

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Name		his	Report Is:	Date of Report	Year of Report
Potomac Electric Power Company (1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31,	
		M/	ATERIALS AND SUPPLIES		
estim 2. Gi variou	or Account 154, report the amount of plant materials a ates of amounts by function are acceptable. In colunt we an explanation of important inventory adjustments us accounts (operating expenses, clearing accounts, ng, if applicable.	nn ( dui	d), designate the department or c ring the year (in a footnote) show	departments which use the cling general classes of materi	ass of material. al and supplies and the
Line	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which
No.	(a)		(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)		1.531.636	(0)	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)		1,001,000		ELLOTTIO
3	Residuals and Extracted Products (Account 153)				<u> </u>
4	Plant Materials and Operating Supplies (Account 15	4)			
5	Assigned to - Construction (Estimated)	<u> </u>	659,852	699,04	5 ELECTRIC
6	Assigned to - Operations and Maintenance	_			
7	Production Plant (Estimated)			654,29	6 ELECTRIC
8	Transmission Plant (Estimated)	***	7,312,748	7,147,21	7 ELECTRIC
9	Distribution Plant (Estimated)		20,375,712	23,362,45	9 ELECTRIC
10	Assigned to - Other		6,214,649	5,919,92	2 ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		34,562,961	37,782,93	9 ELECTRIC
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	-			
15	Stores Expense Undistributed (Account 163)		33,028	31,21	0 ELECTRIC
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)		36,127,625	37,814,14	9

	e of Respondent	This Report Is: (1) X An Original	Date of (Mo. Da	Date of Report (Mo, Da, Yr)		Year of Report		
Poto	mac Electric Power Company	(2) A Resubmission		,	Dec. 31,	2001		
		Allowances (Accounts	158 1 and 158 2)		L			
1 0	Report below the particulars (details) called for concerning allowances.							
	· · · · · · · · · · · · · · · · · · ·							
	leport all acquisitions of allowances at cost. Report allowances in accordance with a weigh	tod average cost allocat	tion mothed and other	r accounting	ae nroeoriha	nd by Coneral		
	uction No. 21 in the Uniform System of Accor	•	non memod and ome	accounting	as prescribe	d by deficial		
	leport the allowances transactions by the per		for use: the current v	/ear's allowar	nces in colu	mns (b)-(c)		
	vances for the three succeeding years in colu							
	eeding years in columns (j)-(k).		, <b></b> , ,			g		
	leport on line 4 the Environmental Protection	Agency (EPA) issued al	lowances. Report wit	hheld portion	ıs Lines 36-	40.		
Line	Allowances Inventory	Curren	t Year		2002			
No.	(Account 158.1)	No.	Amt.	No.		Amt.		
	(a)	(b)	(c)	(d)		(e)		
1	Balance-Beginning of Year	10,572.00	223,193	San				
2 3	Acquired During Voor							
4	Acquired During Year:  Issued (Less Withheld Allow)							
<del>-</del> _5	Returned by EPA	<del></del>	<del></del>	<u> </u>				
6	1,100,100 0,100	4	A COLUMN TO THE STATE OF		4 3 4 4 3 4	GAGES OF SE		
7			图 A Salat Table 19 (1975)	edytaelu (frii	200 AND	NY SAN DOWNER PARK		
8	Purchases/Transfers:							
9	Mirant	5,835.00	414,869					
10	Coastal Coal	42.00	7,511					
11	Consol Energy	1,585.00	223,193					
12								
13								
14								
15	Total	7,462.00	645,573					
16	Delia suich ad Busina Vens			A STATE OF THE STA	** ***********************************			
17 18	Relinquished During Year: Charges to Account 509	5,835.00	414,869					
19	Other:	3,633.00		The W				
20	Outer.		10 10 10 10 10 10 10 10 10 10 10 10 10 1					
21	Cost of Sales/Transfers:			. 741				
22	Consol Energy	10,572.00	223,193	and the same of th				
23	Pepco Energy Services	1,627.00	230,704					
24								
25								
26								
27								
28	Total	12,199.00	453,897					
29	Balance-End of Year					Mary and Control of the Control		
30	Calcai				Arabi (a. 1			
$\overline{}$	Sales: Net Sales Proceeds(Assoc. Co.)			tal in the second				
_	Net Sales Proceeds (Assoc. Co.)				<del></del>			
34						<u></u>		
$\overline{}$	Losses							
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA							
	Deduct: Returned by EPA							
39	Cost of Sales							
40	Balance-End of Year	Particular angulation to program as a superior and						
41					MENTAL V	14.74、16.45克里克·		
	Sales:				No to			
	Net Sales Proceeds (Assoc. Co.)							
_								
45 46	Gains							
+0	Losses	1			1	İ		

Name of Respond	lent		This Report Is:		Date of Rep	ort Vea	r of Report	
Potomac Electric Power Company		(1) X An Ori		(Mo, Da, Yr)		0004		
			(2) A Resi	ubmission	//	Dec	. 31,	
		Allow	ances (Accounts	158.1 and 158.2)	(Continued)			
43-46 the net sa 7. Report on Lir company" unde 8. Report on Lir	ales proceeds an nes 8-14 the nar r "Definitions" in nes 22 - 27 the r	nd gains/losses re nes of vendors/tr the Uniform Sys name of purchase	esulting from the ransferors of allo tem of Accounts ers/ transferees	e EPA's sale or a owances acquire o). of allowances d	PA's sales of the vauction of the with auction of the with and identify associsposed of an ider under purchases/t	held allowances. sciated companies ntify associated co	s (See "associat ompanies.	
					s from allowance		s/lialisiers.	
			•					
	003		2004	Future		Tot		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No.
(1)	(9/	(1)	(1)		157	10,572.00	223,193	1
	BAR MARKET							2
	etypat kö	KARKINA	<b>第2009年</b>	usidanska	e set awaye sa			3
								4
	V.,						S	5 6
w8ce <b>3.04</b> *	e de la company							7
								8
	•					5,835.00	414,869	9
						42.00	7,511	
						1,585.00	223,193	
			<del></del>			- · · · · · · · · · · · · · · · · · · ·		12
								14
						7,462.00	645,573	_
4.5.44	ar ar ar			73:37 <b>12</b> 00:48	. Company			16
The same of the sa	建设建筑的	<b>公司的基本的</b>	THE STATE	\$615245.5381483	SPEARSON AND SPEARSON		5 <b>627 4 9</b> 7	17
The Control of the State of the						5,835.00	414,869	
2.00						(1.57)38:05 <b>V</b> 1.678		19 20
								21
						10,572.00	223,193	<del>-</del>
						1,627.00	230,704	23
								24
								25 26
								27
						12,199.00	453,897	28
								29
	与中国国际			A INCOME AND RESE	HACAREWAS A	THE SHAPE	*#15#1971.3	30
1.00	TVEW MARKET			于PidGIIIT 法的信息		ing and the state of the	Marine i	31
:								32
								34
								35
F 27 9 9 3	tina i yang di						ka ki i ka malaka	
								36
								37 38
								39
								40
The state of the s	reals of Alexander						TERMINA	
		ay graniya arabida	verile de la Calife	a a la	aratelia di di di di	<b>新疆数10岁,李和</b> 300	en arradición d	42
								43
								44 45
		-						45
)	ŀ	1				<b>l</b>		1

	e of Respondent	This Report Is: (1) X An Original	Date of	5 - Val	ar of Report
Poto	mac Electric Power Company	(1) X An Original (2) A Resubmission	/ /	De De	c. 31, <u>2001</u>
	C	THER REGULATORY ASSETS (A	Account 182.3)		
1. R	eport below the particulars (details) called for	or concerning other regulatory	assets which	are created through th	e rate making actions
	gulatory agencies (and not includable in oth	•			
	or regulatory assets being amortized, show				
	linor items (5% of the Balance at End of Yea	ar for Account 182.3 or amount	s less than \$5	60,000, whichever is le	ss) may be grouped
by cl	asses.				
Line	Description and Purpose of	Debits		CREDITS	Balance at
No.	Other Regulatory Assets		Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)
1	Income Taxes Recoverable Through	19,303,699	282	6,473,226	145,436,388
2	Future Rates (SFAS 109)		283	4,257,425	
3					_
4					
5					
6					
7					
8	Allowance for Funds Used During	177	411.6	1 157 404	75.040
10	Construction	1//	+11.0	1,157,464	75,212
	Construction				
11					
13	Minor items	13,745			13,745
14	Willion Retris	15,745	<u> </u>		15,745
15	Costs associated with Demand Side				
16	Management and Retail Access Programs.	2,845,527	253	2,845,527	
17	Management and Netan Access 1 Tograms.	2,545,527		2,040,027	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					<del>-</del>
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
	TOTAL	00 160 140		14.733.642	145.525.345

	e of Respondent mac Electric Power Company		rt Is: n Original Resubmission		of Report Da, Yr)	Year of Report Dec. 31, 2001
2. F	eport below the particulars (details or any deferred debit being amortiz inor item (1% of the Balance at En	MISCELLANE s) called for concerning zed, show period of a	OUS DEFFERED DE g miscellaneous de mortization in colum	BITS (Account ferred debits nn (a)	S.	ess) may be grouped by
Line No	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS Amount	Balance at End of Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Co-Owned Insurance Contracts	78,097,812	9,712,489			87,810,301
2						
3	Refurbishments	2,257,671	2,179,822	various*	1,405,4	3,032,054
<u>4</u> 5						
6	Deferred Compensation	53,437		421.3	44,	518 8,919
7	Deterred Compensation	30,407		721.0		0,515
8	Unrecovered Fire Damage					
9	Expenses	2,339,039	631,344	var.**	155,	260 2,815,123
10						
11	i <u>—</u>					
12	Morgor Apquisition Costs		11 500 600			11 500 600
14	Merger Acquisition Costs		11,599,609			11,599,609
15						
16	Conemaugh related Divestiture					
17	Cost	27,561,000		102	27,561,0	000
18						
19						
20 21	Consultant Fees and Expenses related to divestiture of					
22	generation assets.		2,000,000	253	2,000,0	200
23	generation abbets.		2,000,000	200	2,000,	500
24						
25						
26						
27						
28 29					<u> </u>	
30						
31						
32						
33						
34	* \$1,397,389 was		···			
	charged to account 101 and \$ 8,050 was charged to					
35	various other accounts.					
38	various other accounts.					
39						
40	** \$30,000 was charged					
41	to account 401, and 125,260 was					
42	charged to account 402.	ļ				
43						
44 45						
45					<u> </u>	<del>-  </del>
40						
			ta in the second of the second	Leaving to the last		##.45
47	Misc. Work in Progress	1,008,810		<b>学学学</b>	四年	1,767,471
48	Deferred Regulatory Comm.		1,618,751	various	1,618,7	51
40	Expenses (See pages 350 - 351)	444 047 700		ł		107,033,477
49	TOTAL	111,317,769	PROPERTY IN THE	的。如何幾乎	THE PARTY OF THE	107,033,477

	e of Respondent omac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	1 (Ma Da Vi)	Year of Report Dec. 31, 2001
	, -	UMULATED DEFERRED INCOME		
	Report the information called for below con-	······································		
	t Other (Specify), include deferrals relating			
ine	Description and Loc	ation	Balance of Begining	Balance at End
No.	(a)		of Year (b)	of Year (c)
1	Electric	<u></u>	1.00 (2010): 7.00 (2010)	
2	Tax on Gain From Sale of Contract Rights/Nu	clear Fuel	464,855	464,855
3	Customer Deposits		-174,272	-174,272
4	Unbilled Revenue		342,224	342,224
5	Connection Fees		2,291,579	1,995,254
6	CIAC		105,960	12,050
7	Other		91,531,251	90,537,044
8	TOTAL Electric (Enter Total of lines 2 thru 7)	· · · · · · · · · · · · · · · · · · ·	94,561,597	93,177,155
9	Gas			
10	<u>                                     </u>			
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15	<u> </u>		<del></del>
17	Other (Specify)		157,502,441	67,727,000
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17	)	252,064,038	160,904,155
		Notes		
	tric Other, Line 7			
	ess Accrued Vacation Pay Debt Expense	\$ 2,306,232 1,899,397		
	erred Tax on ITC-FAS 109	17,260,169		
	er(Includes Deferred Tax Assets	50 071 015		
I	Stablished Pursuant to FAS 109)	69,071,246		
Line	e 7 Total From Above	\$90,537,044		
S 4- 3		==========		
	er, Line 17 Non-Operating Portion	\$43,859,239		
Audi	t Adj. Non-Operating	687,433		
	Operating Adjustment omer Sharing	(56,918) 4,710,983		
	sion Curtailment	4,237,288		
rar	sistion Costs	14,288,975		
ine	: 17 Total From Above.	\$67,727,000		
TIL	17 Total ITOM Above	=========		

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)						
Potomac Electric Power Company	(2) _ A Resubmission	1.1	Dec 31, 2001					
FOOTNOTE DATA								

Schedule Page: 234 Line No.: 18 Column: b		
Beginning Account 190	\$130,714,744	
Debits to Account 410 (410.1= \$3,196,876 and		
410.2= \$2,945,950)	(6,142,826)	
Debits to Account 254	(4,327,024)	
Debits to Account 182.34	(177,777)	·
Credits to Account 411 (411.1= \$7,590,653 and		
411.2= \$9,006,605)	16,597,258	
Credits to Account 254	34,578	
Credits to Account 409.2	115,365,085	
Total as shown on Line 18, column (c)	\$252,064,038	
	=========	

# Schedule Page: 234 Line No.: 18 Column: c

Beginning Account 190 Debits to Account 410 (410.1 = \$8,812,217	\$ 252,064,038
Account 410.2 = \$97,980,096)	(106,792,313)
Debits to Account 182.34	(2,094,738)
Debits to Account 254	(2,267,250)
Debits to Account 409	(7,791,426)
Credits to Account 411 (411.1 = \$7,395,017	( , , , , , , , , , , , , , , , , , , ,
Account 411.2 = \$20,385,980)	27,780,997
Credits to Account 182.34	0
Credits to Account 254	4,847
Total as shown on Line 18, Column (c)	\$ 160,904,155
	=========

Name of Respondent Potomac Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Repo (Mo, Da, Yr) //	ort Year Dec.	of Report 31, 2001			
	C	APITAL STOCKS (Accour	nt 201 and 204)						
serie requi comp	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of sha Authorized by Cl		Par or Stated alue per share	Call Price at End of Year			
	(a)		(b)		(c)	(d)			
1	Account 201								
2	Common Stock		200,00	00,000	1.00				
3									
4	TOTAL COMMON		200,00	00,000					
5	4		·						
6	Account 204 Serial Preferred			20.000					
7 8	\$2.44 Series of 1957	<del> </del>	7,75	50,000	50.00	51.00			
9	\$2.46 Series of 1957		<del></del>		50.00	51.00			
10	\$2.28 Series of 1965				50.00	51.00			
11	\$3.40 Series of 1992 (Redeemable)		<del></del>	<del></del>	50.00	01.00			
12	(10000111000)			<del></del>					
13	TOTAL PREFERRED		7,75	50,000					
14			<u></u>						
15	Preference Stock		8,80	00,000	25.00				
16									
17	TOTAL PREFERENCE		8,80	00,000					
18									
19									
20									
21									
22									
24									
25			<del></del>						
26			<del></del>		<del>-</del>				
27	<del></del>								
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38			<del></del>			<del></del>			
39 40					<del></del>				
41	<del></del>								
42									
74									

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Name of Respondent		This Report Is: (1) X An Original	Date (Mo,	of Report Da, Yr)	Year of Report Dec. 31, 2001	
Potomac Electric Power Co	ompany 	(2) A Resubmis			Dec. 31, 2001	
		CAPITAL STOCKS (Acc	· · · · · · · · · · · · · · · · · · ·			
<ul> <li>3. Give particulars (detawhich have not yet been</li> <li>4. The identification of enon-cumulative.</li> <li>5. State in a footnote if Give particulars (details)</li> </ul>	i issued. each class of preferred any capital stock whic i in column (a) of any i	d stock should show the h has been nominally is nominally issued capital	dividend rate and who	ether the dividends	s are cumulative or year.	
is pledged, stating name	e of pledgee and purpo	oses of pledge.				
OUTSTANDING PER (Total amount outstanding	ng without reduction	AC DEACOLUBED OF	HELD BY RES		AND OTHER FUNDS	Line No.
for amounts held by respondent)  AS REACQUIRED STOCK (Account 217)  Shares  Amount  Shares  Cost  Shares  Amount				'''		
(e)	(f)	(g)	(h)	(i)	Amount (j)	
						1
118,544,883	118,544,883	11,323,707	278,137,111			2
110 544 000	110.511.000	44.000.707	070 407 444			3
118,544,883	118,544,883	11,323,707	278,137,111			5
						6
<del>                                     </del>	· · <del></del>					7
239,641	11,982,050					8
173,912	8,695,600					9
291,759	14,587,950					10
990,000	49,500,000					11
						12
1,695,312	84,765,600					13
						14
						15
						16
					<del></del>	18
				<del></del>		19
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					-	36 37
					<del> </del>	37
					<del></del>	39
				·-·		40
					<del> </del>	41
						42
4	1				i	1

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 250 Line No.: 2 Column: a

Reference is made to Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2001. As of December 31, 2001, 2,324,721 shares were reserved for issuance under the Shareholder Dividend Reinvestment Plan and 1,221,624 shares were reserved for issuance under the Employee Savings Plans.

# Schedule Page: 250 Line No.: 7 Column: a

Reference is made to Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2001.

Cumulative.

#### Schedule Page: 250 Line No.: 15 Column: a

Reference is made to Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2001.

Cumulative.

	e of Respondent	This   (1)	Report Is:  X An Original	Date of Report (Mo, Da, Yr)		Year of Report
Poto	mac Electric Power Company	(2)	A Resubmission	/ / /		Dec. 31,
	CAPITAL STOCK SUBSCRIB					
	INSTALLMENTS RECE	IVED O	N CAPITAL STOCK (Account	s 202 and 205, 203 and 20	6, 207, 2	212)
	now for each of the above accounts the amounts					- J.Ob (col
	or Account 202, Common stock Subscribed, and class at the end of year.	Accoun	t 205, Preferred Stock Subscr	ibed, show the subscription	1 price ai	nd the balance due on
	escribe in a footnote the agreement and transact	ions und	der which a conversion liability	existed under Account 20	3. Comm	non Stock Liability for
	ersion, or Account 206, Preferred Stock Liability				,	,
	or Premium on Account 207, Capital Stock, design	nate wit	th a double asterisk any amou	ints representing the exces	s of con	sideration received over
	d values of stocks without par value.					
Line No.	Name of Account and I (a)	Descript	ion of Item	Number of sh (b)	ares	Amount (c)
1	Account 202 - Common Stock Subscribed			,-,		ν-/
2	None					
4	Account 203 - Common Stock Liability for Conv	ersion				
5	None					
6						
7	Account 205 - Preferred Stock Subscribed		•			
8	None	1184				
9						
10	Account 206 - Preferred Stock Liability for Conv	ersion				
11	None					
12						
13	Account 207 - Premium on Capital Stock		· · · · · · · · · · · · · · · · · · ·			
14	Common Stock			118,5	44,883	645,119,98
15						
16						
17	Preferred - \$2.28 Series of 1965 - Issued Marc	h 1965		2	291,759	182,35
18						
19	Account 212 - Installments Received on Capital	l Stock				
20	None					
21						
22						
23						
24						
25						
26						
27						
28						<u> </u>
29						<u> </u>
30						
31						
32						
33 34						
35						<u> </u>
36						
37						<u> </u>
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41			· · · · · · · · · · · · · · · · · · ·			
42						
43			<u> </u>			
44						
45						
			<del></del>			
16	TOTAL			1188	36 642	645 302 330

Name of Respondent	This Report is:	Date of Report	Year of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·		
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001		
FOOTNOTE DATA					

Schedule Page: 252 Line No.: 14 Column: a		
Common Stock Issued through December 31, 2000	\$645,115,111	
Issued on conversion of 5% convertible		
debenture into 147 shares of common stock	4,869	
Balance as of December 31, 2001	\$645,119,980	
	=========	
Schedule Page: 252 Line No.: 17 Column: a		
Preferred Stock Issued through December 31,2000	\$204,725	
Transfer to account 210 in connection with		
redemption of 35,801 shares of \$2.28 shares		
of 1965 Serial Preferred Stock	(22,375)	
Balance as of December 31, 2001	\$182,350	
	=======	

	e of Respondent mac Electric Power Company	(1)	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
1 010		(2)	A Resubmission	//	
		· · · · · · · · · · · · · · · · · · ·	ID-IN CAPITAL (Accounts 2		
subhe colun chan	rt below the balance at the end of the year and the eading for each account and show a total for the nns for any account if deemed necessary. Explainge. onations Received from Stockholders (Account 2	account, a n change:	as well as total of all accoun s made in any account durin	ts for reconciliation with bala ng the year and give the acco	nce sheet, Page 112. Add more bunting entries effecting such
amou (c) Ga of yea (d) M	eduction in Par or Stated value of Capital Stock (ants reported under this caption including identification on Resale or Cancellation of Reacquired Capar with a designation of the nature of each credit is iscellaneous Paid-in Capital (Account 211)-Class use the general nature of the transactions which go	ation with ital Stock and debit ify amoun	the class and series of stoc (Account 210): Report bala identified by the class and s its included in this account a	ck to which related. Ince at beginning of year, createries of stock to which relate	edits, debits, and balance at end
Line No.		Item (a)			Amount (b)
1	Account 208 - Donations Received from Stockh				(2)
2	None				
3					
4	SUBTOTAL - Account 208		·		
5					
6	Account 209 - Reduction in Par or Stated Value	of Capita	Stock		
7	Common Stock				377,729,632
8					
9	SUBTOTAL - Account 209				377,729,632
10					
11	Account 210 - Gain on Resale or Cancellation o	f Reacqui	red Capital		
12	Stock				4,837,094
13			····		
14	SUBTOTAL - Account 210				4,837,094
15	Assessment Odd. Missesliensesse Beild in Conited				
16 17	Account 211 - Miscellaneous Paid-In Capital				124,030
18	Net assets from former parent company  Excess of net assets of former subsidiary (mer	raed into (	Company		124,030
19	December 31, 1949) at date of acquisition ov	_			
20	stock		no supra.		138,119
21	Unclaimed amount of securities previously reti	red by Pe	pco		50
22	Release of restricted stock				214,982
23		·			
24	SUBTOTAL - Account 211		·		477,181
25					
26					
27					
28					
29					
30					
31					
32					
33					
34 35					
36					
37					
38					
39					
40	TOTAL				383,043,907

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 12 Column: b		
Balance at December 31, 2000		\$4,098,225
Gain on redemption of 35,400 Shares of \$2.44 Series of 1957 Serial Preferred Stock		
Par value in excess of cash paid Less: Write-off of issuance	\$230,100	
expenses related to redemption	37,358	
Gain	, <b></b>	192,742
Gain on redemption of 40,030 shares of \$2.46 Series of 1958 Serial Preferred Stock		
Par value in excess of cash paid	\$256,192	
Less: Write-off of issuance expenses related to redemption	45,709	
Gain		210,483
Gain on redemption of 35,801 shares of \$2.28 Series of 1965 Serial Preferred Stock		
Par value in excess of cash paid Less: Write-off of issuance	\$340,110	
expenses related to redemption Add: Write-off of a portion of the	26,841	
related premium	22,375	
Gain		335,644
Balance at December 31, 2001		\$4,837,094

Name of Respondent Potomac Electric Power Company		ne of Respondent  This Report Is:  Date of Report  (1) FRIAD Original  (Map Da Viv)		Year of Report
		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31,2001
		DISCOUNT ON CAPITAL STOCK (A	· ·	
1. R	eport the balance at end of the year of d			stock
	any change occurred during the year in			
partic	culars (details) of the change. State the	reason for any charge-off during th	he year and specify the am	ount charged.
	•			•
			•	
Line	*	ss and Series of Stock		Balance at End of Year
No.	NONE	(a)		(b)
2	I I I I I I I I I I I I I I I I I I I			
3				
$\frac{3}{4}$				
5				
6				
8				
9		<u></u>		
10				
11				
12				
13				
14				
15		the Managery		
16				
17				
18				
19		- 1000 -		
20				
21	TOTAL			
21	TOTAL			

1	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission CAPITAL STOCK EXPENSE (Acco	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
2. If	eport the balance at end of the year of any change occurred during the year in ils) of the change. State the reason fo	discount on capital stock for each clanthe balance in respect to any class of	ss and series of capital st or series of stock, attach	a statement giving particulars
Line	CI	ass and Series of Stock (a)		Balance at End of Year (b)
No.	Common Stock	(α)		11,772,623
2	COMMON CLOCK			11,772,020
	Serial Preferred Stock	<del></del>		
4	\$2.44 Series of 1957			252,893
5	\$2.46 Series of 1958		<del></del>	198,583
6	\$2.28 Series of 1965			218,744
7	\$3.40 Series of 1992			499,860
8				
9				
10				
11				
12		·		
13				
14				
15 16				
17				
18				
19				
20				
21				
22	TOTAL			12,942,703

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		<del></del>

Schedule Page: 254 Line No.: 1 Column: a	
Balance at December 31, 2000	\$11,648,452
Expenses in connection with the	404 000
Shareholders Dividend Reinvestment Plan	124,039
Expenses in connection with conversion of	
\$5,000 of 5% Debentures into 147 shares of	
Common Stock during 2001	132
• • • • • • • • • • • • • • • • • • •	
Balance at December 31, 2001	\$11,772,623
	==========
Schedule Page: 254 Line No.: 3 Column: a	
Balance at December 31, 2000	\$290,251
Write-off of issuance expenses associated with	
the redemption of 35,400 shares of \$2.44 Series of	
1957 Serial Preferred Stock.	(27 250)
(To Account 210)	(37,358)
Balance at December 31, 2001	\$252,893
Salance as Social Si, Soci	========
Balance at December 31, 2000	\$244,292
Write-off of issuance expenses associated with	
the redemption of 40,030 shares of \$2.46 Series of	
1958 Serial Preferred Stock	(45, 500)
(To Account 210)	(45,709)
Balance at December 31, 2001	\$198,583
Balance at December 31, 2001	\$1.90,303 ========
Balance at December 31, 2000	\$245,585
Write-off of issuance expenses associated with	
the redemption of 35,801 shares of \$2.28 Series of	
1965 Serial Preferred Stock	
(To Account 210)	(26,841)
D-1	
Balance at December 31, 2001	\$218,744 =======

Nam	e of Respondent	This Re	port Is:	Date of Report	Vear o	of Report
	mac Electric Power Company	(1) [3	An Original	(Mo, Da, Yr)	Dec. 3	
		(2)	A Resubmission RM DEBT (Account 221, 222)	//		·
Read 2. Ir 3. F 4. F dem 5. F issue 6. Ir 7. Ir 8. F Indic 9. F issue	eport by balance sheet account the particul equired Bonds, 223, Advances from Associal column (a), for new issues, give Commission bonds assumed by the respondent, incluor advances from Associated Companies, rand notes as such. Include in column (a) no receivers, certificates, show in column (a)	lars (deta ated Com ion autho de in colu- eport sep ames of a ) the nam onds or o discount listed firs i, such as arding the	ils) concerning long-term opanies, and 224, Other lo rization numbers and date umn (a) the name of the istarately advances on note associated companies from the of the court and date of the respect to the amount for each issuance, then to (P) or (D). The expenses treatment of unamortized	debt included in Accounting-Term Debt. is. suing company as well as and advances on open which advances were of court order under which ally issued. It of bonds or other longine amount of premium (is, premium or discount sid debt expense, premium	as a description accounts received. In such ceruiterm debt in parenth hould not let or discou	iption of the bonds.  Designate  tificates were  originally issued. eses) or discount. be netted. int associated with
Line	Class and Series of Obliga			Principal Amou		Total expense,
No.	(For new issue, give commission Auth	iorization i	numbers and dates)	Of Debt issue	d   Pr	emium or Discount
<del></del>	(a)			(b)		(c)
1	Account 221 - Bonds					
2	First Mortgage Bonds					
3	5.4/90/ Q. included a control			45.00		
4	5 1/8% Series due 2001			15,000	0,000	73,047
5	Adjustable Bate Cariae due 000d					-64,485 P
	Adjustable Rate Series due 2001			50,000	0,000	603,539
7						
	5 7/8% Series due 2002		<u> </u>	35,000	0,000	119,226
9			<del></del>			-297,500 P
	6 5/8% Series due 2003			40,000	0,000	128,333
11						-464,000 P
	5 5/8% Series due 2003		· • · · · · · · · · · · · · · · · · · ·	50,000	0,000	363,665
13						568,000 D
	6% Series due April 1, 2004			270,000	0,000	1,577,534
15	<u> </u>	<del></del>				3,375,000 D
	6 1/2% Series due 2005		<u> </u>	100,000	,000	626,946
17					_	1,177,000 D
	6 1/4 Series due 2007 - PUT date 2004			175,000	0,000	1,047,086
19						822,500 D
20	6 1/2% Series due 2008			78,000	,000	539,561
21						1,678,560 D
22	5 7/8% Series due 2008			50,000	,000	352,346
23						757,500 D
24	5 3/4% Series due 2010			16,000	,000	301,425
25						160,000 D
26	9% Series due 2021			100,000	,000	680,905
27						2,256,000 D
28	6% Series due 2022			30,000	,000	727,550
29						487,500 D
30	6 3/8% Series due 2023			37,000	,000	566,337
31						370,000 D
32						
33	TOTAL			2,118,755	5,980	54,283,639

North of Bosses						T V (5	
Name of Respo	ondent ric Power Compan	w	This Report Is: (1) X An Orig	·	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
T Otomico Electr	TO FOWER COMPANY		_ 1 ` '	ibmission	/ /		
11. Explain ar on Debt - Cred 12. In a footne advances, sho during year. C 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in col Long-Term De	ny debits and credit. ote, give explanation for each complished commission of the pledge. condent has any esuch securities expense was inclumn (i). Explained and Account	sed amounts appledits other than de atory (details) for a pany: (a) principal nauthorization nudged any of its long long-term debt second a footnote.  I curred during the n in a footnote any 430, Interest on E	licable to issues wellebited to Account Accounts 223 and all advanced during umbers and dates. Ing-term debt secur ecurities which have year on any obligate y difference between Debt to Associated	which were redeemed 428, Amortization and 224 of net change gyear, (b) interest and the second prize and the second prize at the total of column the total of companies.	and Expense, or creditions during the year. Wit added to principal amounts (details) in a footnote issued and are nominate acquired before end of	e including name of pleds ally outstanding at end of year, include such intere Account 427, interest on	paid gee
	<del>γ</del> -	T AMODTIZ	ATION PERIOD	1 Outs	standing		11:00
Nominal Date of Issue	Date of	Date From	Date To	(Total amount of	outstanding without amounts held by	Interest for Year	Line No.
(d)	Maturity (e)	(f)	(g)		oondent) (h)	Amount (i)	
							1
	_						3
04/01/1966	04/01/2001	04/01/1966	04/01/2001	<del> </del>		36,302	
							5
12/01/1981	12/01/2001	12/01/1981	12/01/2001		·	174,750	6 7
05/01/1967	05/01/2002	05/01/1967	05/01/2002			97,101	8
00,0	00.0					,,	9
02/15/1968	02/15/2003	02/15/1968	02/15/2003			132,500	10
12/15/1000	17/15/2000				50,000,000	0.040.500	11
10/15/1993	10/15/2003	10/15/1993	10/15/2003		50,000,000	2,812,500	12 13
03/17/1999	04/01/2004	03/17/1999	04/01/2004	<del> </del>		765,000	
							15
09/14/1995	09/15/2005	09/14/1995	09/15/2005		100,000,000	6,500,000	
40/00/4007	40/45/0007	10/00/1007	10/15/2004		175,000,000	10,937,500	17 18
10/09/1997	10/15/2007	10/09/1997	10/15/2004		175,000,000	10,837,500	19
03/15/1993	03/15/2008	03/15/1993	03/15/2008	+	78,000,000	5,070,000	
							21
10/15/1993	10/15/2008	10/15/1993	10/15/2008		50,000,000	2,937,500	
					10,000,000	000 000	23
03/15/1995	03/15/2010	03/15/1995	03/15/2010		16,000,000	920,000	24 25
06/05/1991	06/01/2021	06/05/1991	06/01/2001	<del> </del>		3,750,000	-
00,00.111	00.00.						27
09/01/1992	09/01/2022	09/01/1992	09/01/2022		30,000,000	1,800,000	
							29
01/15/1993	01/15/2023	01/15/1993	01/15/2023		37,000,000	2,358,750	
	<del> </del>	1					31
	<del></del>	<del> </del>					<u> </u>
		5			1,376,865,980	105,400,841	33

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Poto	mac Electric Power Company	(2) A Resubmission	/ /	Dec. 31, 2001
	<del></del>	ONG-TERM DEBT (Account 221, 222	2, 223 and 224)	
Read 2. Ir 3. F 4. F dem 5. F issue 7. Ir 7. Ir 8. F lndid 9. F issue	deport by balance sheet account the particular coursed Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, includior advances from Associated Companies, reand notes as such. Include in column (a) not or receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or or column (c) the total expenses should be like the premium or discount with a notation, urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a diffied by the Uniform System of Accounts.	ted Companies, and 224, Other loon authorization numbers and dat de in column (a) the name of the import separately advances on note that are of associated companies from the name of the court -and date of the name of the court -and date of the count with respect to the amount isted first for each issuance, then a such as (P) or (D). The expense or arding the treatment of unamortized.	ong-Term Debt. es. essuing company as well as a es and advances on open ac om which advances were rec of court order under which s enally issued. ent of bonds or other long-te the amount of premium (in p es, premium or discount should debt expense, premium or	a description of the bonds. counts. Designate seived. uch certificates were m debt originally issued. parentheses) or discount. uld not be netted. r discount associated with
1				T-2:
_ine No.	Class and Series of Obligat (For new issue, give commission Auth-	•	Principal Amount Of Debt issued	Total expense, Premium or Discount
110.	(a)	Sitzation numbers and dates)	(b)	(c)
1	7 1/4% Series due 2023		100,000,00	<u> </u>
			100,000,00	1,789,000 D
	6 7/8% Series due 2023		100,000,00	
4	<del></del>		100,000,00	2,239,000 D
5	5 3/8% Series due 2024		42,500,00	<del></del>
6				425,000 D
7	5 3/8% Series due 2024		38,300,00	794,007
8				422,832 D
9	6 7/8% Series due 2024		75,000,00	
10				863,250 D
11	7 3/8% Series due 2025		75,000,00	00 494,795
12				1,069,038 D
13	8 1/2% Series due 2027		75,000,00	534,304
14				1,863,750 D
15	7 1/2% Series due 2028		40,000,00	300,297
16				470,400 D
17	Convertible Debentures			
18	5% due 2002		115,000,00	198,428
19				14,690,100 D
20	SUBTOTAL - Account 221		1,706,800,00	00 47,181,945
21				
22	Account 222 - Reacquired Bonds			
	None			
24	SUBTOTAL - Account 222			
25				
26			<u>_</u>	
27	Account 223 - Advances from Associated Compa	ınies		
28				
29	7 3/8% Junior Subordinated Debentures due 203	.8	128,865,98	4,223,092
30				
31	SUBTOTAL - Account 223		128,865,98	4,223,092
32				
20	TOTAL		0.440.705.00	54.000.000
33	TOTAL		2,118,755,98	54,283,639

Name of Respo	ndont		This Report Is:		Data of Dagart	Von of Donort	
,	ric Power Compan	N/	(1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
T Olombe Electi		<u> </u>		omission	1 1		
40 11 17		sed amounts appli			and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Considering the resp and purpose on 14. If the resp year, describe 15. If interest expense in collong-Term De	ny debits and credit.  ote, give explanation for each complement has pleased the pleased expense was in lumn (i). Explained the and Account	edits other than de atory (details) for A pany: (a) principa n authorization nui dged any of its long long-term debt se in a footnote. curred during the y n in a footnote any 430, Interest on D	Accounts 223 and I advanced during mbers and dates. g-term debt securi curities which have year on any obligatifference betweelebt to Associated	428, Amortization 224 of net change year, (b) interest ities give particula we been nominally ations retired or re- en the total of colu- Companies.	and Expense, or credit es during the year. Wit added to principal amount rs (details) in a footnot issued and are nomina acquired before end of	e including name of pleds ally outstanding at end of year, include such intere Account 427, interest on	aid gee
	<u> </u>	AMORTIZA	TION PERIOD	Out	standing		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	I reduction for	outstanding without amounts held by condent) (h)	Interest for Year Amount (i)	No.
07/15/1993	07/01/2023	07/15/1993	07/01/2023		100,000,000	7,250,000	1
							2
09/01/1993	09/01/2023	09/01/1993	09/01/2023		100,000,000	6,875,000	3
00/45/4004	00/45/0004	00/45/4004	00/45/0004		40 500 000	0.004.075	4
02/15/1994	02/15/2024	02/15/1994	02/15/2024		42,500,000	2,284,375	5 6
02/15/1994	02/15/2024	02/15/1994	02/15/2024		38,300,000	2,058,625	
					,,		8
10/15/1993	10/15/2024	10/15/1993	10/15/2024		75,000,000	5,156,250	9
							10
09/14/1995	09/15/2025	09/14/1995	09/15/2025		75,000,000	5,531,250	
05/15/1992	05/15/2027	05/15/1992	05/15/2027		66,200,000	6,213,854	12 13
05/15/1992	05/15/2027	05/15/1992	05/15/2027		66,200,000	6,213,654	14
03/15/1993	03/15/2028	03/15/1993	03/15/2028		40,000,000	3,000,000	15
						······································	16
							17
09/10/1992	09/01/2002	09/10/1992	02/01/2001			479,078	18
						<b>55</b> 440 005	19
				<del> </del>	1,073,000,000	77,140,335	20 21
							22
							23
							24
							25
							26
					-		27
05/10/1009	06/01/2029	05/19/1998	06/01/2038		128,865,980	9,503,866	28 29
05/19/1998	06/01/2038	00/19/1990	00/01/2036		120,000,900	9,303,000	30
		<u> </u>		"	128,865,980	9,503,866	31
							32
					1,376,865,980	105,400,841	33

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Poto	mac Electric Power Company	(2) A Resubmission	/ /	Dec. 31,		
		ONG-TERM DEBT (Account 221, 222,	223 and 224)			
Read Read Read Read Read Read Read Read	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, eacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate mand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with the sedemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as excified by the Uniform System of Accounts.					
			·			
ine	Class and Series of Obliga	•	Principal Amount Of Debt issued	Total expense, Premium or Discount		
No.	(For new issue, give commission Auth	orization numbers and dates)	(b)	(c)		
1	(a)		(6)	(0)		
2						
_ <del>_</del> _3				<del></del>		
4	Account 224 - Other Long-Term Debt					
5	3					
6	6.53% Notes Payable due 2001		100,000,0	00 82,389		
7				500,000 D		
8	7.46% Notes Payable due 2002		1,100,0	591		
9				6,875 D		
10	7.55% Notes Payable due 2002		11,000,0	5,906		
11				68,750 D		
12	7.60% Notes Payable due 2002		27,900,0	14,979		
13				174,375 D		
14	7.64% Notes Payable due 2007		35,000,0			
15				245,000 D		
_	6.25% Notes Payable due 2009		50,000,00	<del></del>		
17				350,000 D		
18	7% Notes Payable due 2024		50,000,00	<del></del>		
19	Adjustable Date Notes Payable due 2007		9,000,00	1,190,500 D		
20 21	Adjustable Rate Notes Payable due 2027		8,090,00	00 148,793		
22						
	SUBTOTAL - Account 224		283,090,00	2,878,602		
24			200,000,00	2,0,0,002		
25						
26						
.27						
28		33				
29						
30						
31						
32						
	TOTAL					
33	TOTAL		2,118,755,9	54,283,639		

			1 701 0	4.1		T	
Name of Respo	indent ric Power Company		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
				Resubmission BT (Account 221, 222, 22	/ /		
11. Explain ar on Debt - Cred 12. In a footner advances, sho during year. Considering the respondent of the respondent o	ny debits and credit.  ote, give explanation for each complete Commission condent has pled of the pledge.  condent has any e such securities expense was inclumn (i). Explained and Account	edits other than de atory (details) for A pany: (a) principal n authorization nur dged any of its long long-term debt se in a footnote. curred during the y n in a footnote any 430, Interest on D	bited to Acc accounts 22 advanced nbers and o g-term debt curities white rear on any difference to ebt to Asso	3 and 224 of net chang during year, (b) interest dates. securities give particularly obligations retired or repetween the total of colciated Companies.	and Expense, or creditions and Expense, or creditions during the year. With added to principal amounts (details) in a footnot or issued and are nominal executived before end of	e including name of pleds ally outstanding at end of year, include such intere Account 427, interest on	aid
ı							
Nominal Date of Issue	Date of Maturity	AMORTIZA  Date From	TION PERIO Date	reduction fo	ststanding toutstanding without r amounts held by spondent)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	163	spondent) (h)	(i)	1
							2
							3
							4
12/16/1996	12/17/2001	12/16/1996	12/17/2001			6,279,783	5 6
72.107.1000	127772007		121112001			0,2.0,.00	7
01/17/1992	01/17/2002	01/17/1992	01/17/2002		1,100,000	82,060	
01/21/1992	01/22/2002	01/21/1992	01/22/2002		11,000,000	830,500	9 10
	7,22,2002		0 1/12 2002		, , o _ o , e o e		11
01/21/1992	01/22/2002	01/21/1992	01/22/2002		27,900,000	2,120,400	
01/17/1992	01/17/2007	01/17/1992	01/17/2007		35,000,000	2,674,000	13 14
0111111002	0 17 17 12 00 7		011112001		00,000,000		15
01/20/1994	01/20/2009	01/20/1994	01/20/2009		50,000,000	3,125,000	_
01/20/1994	01/15/2024	01/20/1994	01/15/2024		50,000,000	3,500,000	17 18
0172071004	0.77072024	0 17207 1004	01110/2024		00,000,000	3,000,000	19
06/04/1997	06/01/2027	06/04/1997	06/26/2001			144,897	20
			_				21 22
					175,000,000	18,756,640	
							24
							25 26
							27
						· · · · · · · · · · · · · · · · · · ·	28
							29
							30 31
							32
A. Wang at Company of the					1,376,865,980	105,400,841	33

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 256 Line No.: 4 Column: a

Issue redeemed January 2001 using proceeds from the sales of generation assets. The associated unamortized premium (\$461) and unamortized expenses (\$524) were transferred to Account 102 and were offset against the gain on the sale of generation assets.

## Schedule Page: 256 Line No.: 6 Column: a

Issue redeemed January 2001 using proceeds from the sales of generation assets. The associated unamortized expenses of \$30,507 were transferred to Account 102 and were offset against the gain on the sale of generation assets.

## Schedule Page: 256 Line No.: 8 Column: a

Issue redeemed January 2001 using proceeds from the sales of generation assets. The associated unamortized premium (\$11,334) and unamortized expenses (\$4,542) were transferred to Account 102 and were offset against the gain on the sale of generation assets.

#### Schedule Page: 256 Line No.: 10 Column: a

Issue redeemed January 2001 using proceeds from the sales of generation assets. The associated unamortized premium (\$27,659) and unamortized expenses (\$7,650) were transferred to Account 102 and were offset against the gain on the sale of generation assets.

#### Schedule Page: 256 Line No.: 14 Column: a

Issue redeemed January 2001 using proceeds from the sales of generation assets. The associated unamortized discount and expenses of \$2,165,625 and \$1,014,919 respectively, were transferred to Account 102 and were offset against the gain on the sale of generation assets.

#### Schedule Page: 256 Line No.: 24 Column: a

Issued to Prince George's County, Maryland, as security for an issue of \$16,000,000 principal amount of such County's 5-3/4% Pollution Control Revenue Refunding Bonds (Potomac Electric Project), 1995 Series.

#### Schedule Page: 256 Line No.: 26 Column: a

Issue redeemed June 2001 using proceeds from the sales of generating assets. The associated unamortized discount (\$1,529,066) and unamortized expenses (\$462,011) were transferred to Account 102 and were offset against the gain on the sale of generation assets.

## Schedule Page: 256 Line No.: 28 Column: a

Issued to Prince George's County, Maryland, as security for an issue of \$30,000,000 principal amount of such County's 6% Pollution Control Revenue Refunding Bonds (Potomac Electric Project), 1992 Series.

#### Schedule Page: 256 Line No.: 30 Column: a

Issued to Prince George's County, Maryland, as security for an issue of \$37,000,000 principal amount of such County's 6-3/8% Pollution Control Revenue Refunding Bonds (Potomac Electric Project), 1993 Series.

## Schedule Page: 256.1 Line No.: 5 Column: a

Issued to Montgomery County, Maryland, as security for an issue of \$42,500,000 principal amount of such County's 5-3/8% Pollution Control Revenue Refunding Bonds (Potomac Electric Project), 1994 Series.

FERC	FORM	NO 1	(ED 1	12-871

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

## Schedule Page: 256.1 Line No.: 7 Column: a

Issued to Industrial Development Authority of the City of Alexandria, Virginia, as security for an issue of \$38,300,000 principal amount of such Authority's 5-3/8% Pollution Control Revenue Refunding Bonds (Potomac Electric Project), 1994 Series

#### Schedule Page: 256.1 Line No.: 13 Column: a

An \$8,800,0000 portion of the principal balance was redeemed during 2001. Unamortized debt and discount expenses of \$671,264 associated with the amount redeemed were transferred to Account 189 of which \$3,703 were written off during the year to Account 428.1.

#### Schedule Page: 256.1 Line No.: 18 Column: a

5% Convertible Debentures were redeemed February 2001 using proceeds from the sales of generating assets. Unamortized discount (\$3,021,039) and unamortized expenses (\$30,311) were transferred to Account 102 and were offset against the gain on the sale of generation assets.

#### Schedule Page: 256.1 Line No.: 29 Column: a

Potomac Electric Power Company Trust I (Trust), the Company's wholly owned business trust and subsidiary, was established in April 1998 for the purposes of issuing Trust Securities representing undivided beneficial interests in the assets of the Trust, and investing the gross proceeds from the sale of the Trust Securities in Junior Subordinated Debentures of the Company.

# Schedule Page: 256.2 Line No.: 20 Column: a

Issue redeemed June 2001. The associated unamortized expenses of \$239,357 were transferred to Account 189 of which \$5,184 were written off during the year to Account 428.1.

Potomac Electric Power Company  (1) A Resubmission  RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and she computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the taxable year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group men as the data is consistent and meets the requirement of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.  Particulars (Details)					
RECONCILATION OF REPORTED NET INCOME FOR FEDERAL IN	Name				Year of Report
1. Report the reconciliation of reported not income for the year with boastle income used in computing reservation or income tax accruals and one prompitation of such text accruals. Include in the reconciliation, as fir as preciotable, the same destall as furnished on Schedule. An 10 to the year. Submit a reconciliation even though there is no taxable income for the year, Indicate clearly the nature of each reconciling amount as the second of the control of the year. Indicate clearly the nature of each reconciling amount experience return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated fedura. Standard promoters are stated in the control of the consolidated return. Standard in the control of the consolidated return. Standard in the control of the consolidated return. Standard in the control of the control of the consolidated return when the substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requires above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a toctnote.  Particulars (Defaile)   Poto	mac Electric Power (Company		1	Dec. 31, 2001	
computation of such tax accorulais. Include in the reconciliation, as far as a practicable, the same detail as turnished on Schedule M. of the text year. Submit in conceillation control they year. Submit in conceillation control they are. Indicate clearly the nature of each reconciling amount in the year. Submit in conceillation is not assistance of the year. Indicates clearly the nature of each reconciling amount and the part of the		RECONCILIATION OF REPORT	ED NET INCOME WITH TAXABL	E INCOME FOR FEDERAL	INCOME TAXES
the year. Submit a recombilation even though there is no taxable income for the year. Indicate clearly the nature of each recombining amount of the provision of the year. Indicate clearly the nature of the content income is separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of member, it ax assignment or sharping of the consolidated trau mont the group men by. As abstitute page, designed to each group member, and sassignment, or sharing of the consolidated trau mont the group men above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.  Particulars (Defails)  Amount of the Vear (Page 117)  Particulars (Defails)  Amount of the Vear (Page 117)  Particulars (Defails)  Amount of the Vear (Page 117)  The version of the Vear (Page 117)  Particulars (Defails)  Amount of the Vear (Page 117)  Defails income Not Reported on Books  Contributions in Aid of Construction  Loss Associated with Sale of Software  Particulars (Defails)  Deductions Recorded on Books Not Deducted for Return  Pederal Income Tax 88,807,042 MD Property Tax 4,965,831  Defails De & MD Income Tax 88,807,042 MD Property Tax 4,965,831  Defails (Page 117)  Page 118 Section of the Vear (Page 118)  Page 118 Section of Tax Associated with Sale of Software (Page 118)  Page 118 Section of Tax Associated with Sale of Software (Page 118)  Page 118 Section of Tax Associated Against Book Income  Page 118 Section of Tax Associated Against Book Income  Page 218 Pages Allowance  Pages 118 Section of Tax Associated Against Book Income  Pages 118 Section of Tax Associated Against Book Income  Pages 118 Section of Tax Associated Against Book Income  Pages 118 Section of Tax Associated Against Book Income  Pages 118 Section of Tax Associated Against Book Income  Pages 118 Section Income Tax Per Group Member  Pages 118 Section Income Tax Per Group Member  Pages 118 Section Income Tax Per Group Member  Pages 118 Sec	1. Re	eport the reconciliation of reported net income for the	year with taxable income used in	computing Federal income t	ax accruals and show
2. If the utility is a member of a group which lifes a consolidated Federal tax return, reconcile reported net income with taxeble net noone experator exturn were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group member has been experienced as company, may be used as Long as the data is consistent and meets the requires the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.  Particulars (Details)  Particulars (Details)  Particulars (Details)  Particulars (Details)  Particulars (Details)  Among			·		
speciate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of a company, may be used as Long as the data is consistent and meets the requires above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.  Particulars (Details) (a)  Particulars (Details) (b)  Particulars (Details) (c)  Particulars (Details) (d)  d)  Particulars (Details) (d) (d)  Particulars (Details) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d			<del>-</del>		
member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among he group member, and basis of allocation, assignment, or sharing of the consolidated tax among he group member above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a foothoole.  Particulars (Details)  No.  Particulars (Details)  (a)  Particulars (Details)  (b)  Net income for the Year (Page 117)  2  3  4 Taxable income Not Reported on Books  5 Contributions in Aid of Construction  6 Loss Associated with Safe of Software  7  8  9  Deductions Recorded on Books Not Deducted for Return  10 Federal Income Tax 88.807.042 MID Property Tax 4,968.581  11 Det De & MD Income Tax Do 15,641.950 MD 9,173.624  12 MECO Control time 24.493.81 FAS 108.918.243  13 Amort. Loss On Bonds \$2,067.228 Depr. 546.537,188 Cap. Int. \$1,413,402  14 Income Recorded on Books Not Included in Return  15 Revision Income Tax De 15,649.528 Conservation Consts 15,429.528 Conservation Consts 15,429.528 Conservation Consts 3,721,051  16 Revision Contribution on Return Not Charged Against Book Income  20 Removal Clasts 15,429.528 Conservation Costs 3,721,051  21 Report Allowance  22 Persion Contribution 46,796,581 Misc. 8,780,739  24 Vacation Pay  25 Service Company  26 Service Tax Net Income  27 Service Tax Net Income  28 Show Computation of Tax.  29 Protein Contribution 46,796,581 Misc. 8,780,739  20 Referral Taxable Income  30 Referral True-Up  31 Less Facelfect Circleut  32 Protein Income Tax Account 409,10  35 Federal True-Up  36 Federal True-Up  37 Federal Income Tax Account 409,10  38 Federal Income Tax Pet Group Member  49 Proto Michigan Inn & Subsidiaries  40 Proto Michigan Inn & Subsidiaries  40 Proto Michigan Inn & Subsidiaries  41 Proto Michigan Inn & Subsidiaries		· · · · · · · · · · · · · · · · · · ·		•	
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requires above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.  Particulars (Details)  Amo (a)  Particulars (Details)  Amo (b)  Particulars (Details)  Amo (b)  Particulars (Details)  Amo (b)  Particulars (Details)  Amo (b)  Particulars (Details)  Amo (c)  Particulars (Details)  Particulars (Details)  Amo (c)  Particulars (Details)  Particulars (Details)  Amo (d)  Particulars (Details)  Amo (c)  Particulars (Details)  Particulars (Particulars (Particulars (Details)  Particulars (Particulars (Particulars (Details))  Particulars (Particulars (Particulars (Details))  Particulars (Parti					
Inc. No. 1 Net Income for the Year (Page 117)  2				-	· · · · · · · · · · · · · · · · · · ·
No.   (a)   Net Income for the Year (Page 117)	he al	pove instructions. For electronic reporting purposes c	complete Line 27 and provide the s	substitute Page in the conte	xt of a footnote.
No.   (a)   Net Income for the Year (Page 117)					
No.   (a)   Net Income for the Year (Page 117)					
Net Income for the Year (Page 117)    Net Income for the Year (Page 117)			ills)		Amount (b)
2					168,454,971
4 Taxable Income Not Reported on Books 5 Contributions in Aid of Construction 6 Loss Associated with Sale of Software 7 8 9 Deductions Recorded on Books Not Deducted for Return 10 Federal Income Tax 88,807,042 MD Property Tax 4,966,581 11 Def. DC & MD Income Tax DC 15,641,560 MD 3,173,624 12 SMECO Contract Term 24,493,836 FAS 108 9,781,243 13 Amort. Loss On Bonds \$2,067,226 Depr. \$46,537,168 Cap. Int. \$1,413,402 14 Income Recorded on Books Not Included in Return 15 Equity In Subsidiary Earnings 16 AFUDC 17 Reversal of Gain. \$FAS 18 19 Deductions on Return Not Charged Against Book Income 20 Removal Costs 15,429,528 Conservation Costs 3,721,051 21 Depreciation 22 Repair Allowance 23 Pension Contribution 46,796,981 Misc. 8,780,739 24 Vacation Pay 25 Federal Tax Net Income 28 Show Computation of Tax: 29 20 Federal Tax Net Income 30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Faceral Credit: 33 Diesel Federal True-Up 34 Income Tax Account 409,10 35 Foderal Income Tax Account 409,10 36 Federal Income Tax Per Group Member 40 Federal Income Tax Per Group Member 40 Federal Income Tax Per Group Member 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidianes					
5 Contributions in Aid of Construction 6 Loss Associated with Sale of Software 7 7 8 9 Deductions Recorded on Books Not Deducted for Return 10 Federal Income Tax 88,807,042 MD Property Tax 4,966,581 11 Def DC & MD Income Tax DC 15,641,550 MD 3,173,824 12 SMECO Contract Term 24,489,368 FAS 106 9,781,243 13 Amort. Loss On Bonds \$2,067,226 Depr. \$46,537,168 Cap. Int. \$1,413,402 14 Income Recorded on Books Not Included in Return 15 Equity In Subsidiary Earnings 16 AFUDC 17 Reversal of Gain, SFAS 19 Deductions on Return Not Charged Against Book Income 20 Removal Costs 15,429,528 Conservation Costs 3,721,051 21 Depreciation 22 Repair Allowance 23 Pension Contribution 46,796,981 Misc. 8,780,739 40 Vacation Pay 41 Vacation Pay 42 Federal Tax Net Income 43 Show Computation of Tax: 45 Federal Tax Net Income 46 Show Computation of Tax: 47 Federal Tax abile Income 48 Show Computation of Tax: 49 Federal Tax Besearch 296,066 Empowerment Zone 614,139 40 Jess Flad 3,396 Research 296,066 Empowerment Zone 614,139 41 Federal True-Up 42 Gederal Income Tax Account 409.10 43 Federal Income Tax Account 409.10 45 Federal Income Tax Account 409.20 46 Federal Income Tax Per Group Member 47 Federal Income Tax Per Group Member 48 Potomac Electric Power Company 49 Potomac Electric Power Company 40 Potomac Electric Power Company 40 Potomac Electric Power Company 40 Potomac Electric Power Company 41 Pepcon Holdings, Inc & Subsidiaries	3				
Loss Associated with Sale of Software	4	Taxable Income Not Reported on Books			
7   8   9   Deductions Recorded on Books Not Deducted for Return   10   Federal Income Tax 88,807,042   MD Property Tax 4,966,581   11   Def. DC & MD Income Tax DC 15,541,590   MD 3,173,624   12   SMECO Contract Term 24,489,386 FAS 106 9,781,243   13   Amort. Loss On Bonds \$2,067,226   Depr. \$46,537,168   Cap. Int. \$1,413,402   14   Income Recorded on Books Not Included in Return   15   Equity In Subsidiary Earnings   16   APUDC   17   Reversal of Gain, SFAS   18   19   Deductions on Return Not Charged Against Book Income   19   Deductions on Return Not Charged Against Book Income   19   Deductions on Return Not Charged Against Book Income   20   Removal Costs 15,429,528   Conservation Costs 3,721,051   20   Depreciation   20   Depreciation   20   Repair Allowance   22   Repair Allowance   23   Pension Contribution 46,796,981 Misc. 8,780,739   24   Vacation Pay   25   26   27   Federal Tax Net Income   28   Show Computation of Tax:   29   20   Federal Tax Net Income   28   Show Computation of Tax:   29   20   Less Federal Credit:   20   20   Less Federal Credit:   20   20   20   20   20   20   20   2	5	Contributions in Aid of Construction			23,864,037
8   Deductions Recorded on Books Not Deducted for Return	6	Loss Associated with Sale of Software			-1,785,838
9 Deductions Recorded on Books Not Deducted for Return 10 Federal Income Tax 88,807,042 MD Property Tax 4,966,581 11 Def. DC & MD Income Tax DC 15,641,590 MD 3,173,624 12 SMECO Contract Term 24,489,388 FAS 106 9,781,243 13 Amort. Loss On Bonds \$2,067,228 Depr. \$46,537,168 Cap. Int. \$1,413,402 14 Income Recorded on Books Not Included in Return 15 Equity In Subsidiary Earnings 16 AFUDC 17 Reversal of Gain, SFAS 18 19 Deductions on Return Not Charged Against Book Income 20 Removal Costs 15,429,528 Conservation Costs 3,721,051 21 Depreciation 22 Repair Allowance 23 Pension Contribution 46,796,981 Misc. 8,780,739 24 Vacation Pay 25 Federal Tax Net Income 28 Show Computation of Tax: 29 20 Federal Tax Net Income 29 Income Tax Account 409,10 30 Federal Income Tax Account 409,10 31 Federal Income Tax Per Group Member 40 Potoma Electric Power Company 40 Pepco Holdings, Inc & Subsidiaries	7				
The Federal Income Tax 88,807,042 MD Property Tax 4,966,581   The Federal Income Tax Dc 15,641,590 MD 3,173,624   The Federal Income Tax Dc 15,641,590 MD 3,173,624   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Recorded on Books Not Included in Return   The Federal Income Tax Account 409.20   Total   The Federal Income Tax Per Group Member   Total Income Tax Per Group Member   The Federal Income Tax Per Group Member   The Federal Income Tax Per Group Member   Total Income Tax Per Group Member   The Federal Income Tax Subsidiaries   The Federal Income Tax Per Group Member   The Federal True Tax Per Group Member   The Fe	8				
11   Def. DC & MD Income Tax DC 15,641,590 MD 3,173,624     12   SMECO Contract Term 24,489,368 FAS 106,9781,243     13   Amort. Loss On Bonds \$2,067,226 Depr. \$46,537,168 Cap. Int. \$1,413,402     14   Income Recorded on Books Not Included in Return     15   Equity In Subsidiary Earnings     16   AFUDC	9	Deductions Recorded on Books Not Deducted for Re	eturn		
12   SMECO Contract Term 24,489,368 FAS 106 9,781,243     13   Amort. Loss On Bonds \$2,067,226 Depr. \$46,537,168 Cap. Int. \$1,413,402     14   Income Recorded on Books Not Included in Return     15   Equity In Subsidiary Earnings     16   AFUDC     17   Reversal of Gain, SFAS     18     19   Deductions on Return Not Charged Against Book Income     18     19   Deductions on Return Not Charged Against Book Income     10   Removal Costs 15,429,528   Conservation Costs 3,721,051     10   Depreciation     11   Poptreciation     12   Repair Allowance     23   Pension Contribution 46,796,981 Misc. 8,780,739     24   Vacation Pay     25     26     27   Federal Tax Net Income     28   Show Computation of Tax:     29     30   Federal Taxable Income     31   Less Tax Effect of True-Up     32   Less Federal Credit:     33   Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139     34   AGI; Federal True-Up     35   Total     36     37   Federal Income Tax Account 409,20     39   Total     40     41   Federal Income Tax Per Group Member     42   Potomac Electric Power Company     43   Pepco Holdings, Inc & Subsidiaries					93,773,623
13			<del></del>		18,815,214
14         Income Recorded on Books Not Included in Return           15         Equity In Subsidiary Earnings           16         AFUDC           77         Reversal of Gain, SFAS           18         19           19         Deductions on Return Not Charged Against Book Income           20         Removal Costs 15,429,528 Conservation Costs 3,721,051           21         Depreciation           22         Repair Allowance           23         Pension Contribution 46,796,981 Misc. 8,780,739           24         Vacation Pay           25         1           26         1           27         Federal Tax Net Income           28         Show Computation of Tax:           29         1           30         Federal Taxable Income           31         Less Tax Effect of True-Up           32         Less Federal Credit:           33         Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139           34         Adj: Federal True-Up           35         Total           36         1           37         Federal Income Tax Account 409,10           38         Federal Income Tax Account 409,20           37         Total					34,270,611
15   Equity In Subsidiary Earnings			8 Cap. Int. \$1,413,402		50,017,796
16 AFUDC         17 Reversal of Gain, SFAS         18         19 Deductions on Return Not Charged Against Book Income         20 Removal Costs 15,429,528 Conservation Costs 3,721,051         21 Depreciation         22 Repair Allowance         23 Pension Contribution 46,796,981 Misc. 8,780,739         24 Vacation Pay         25         26         27 Federal Tax Net Income         28 Show Computation of Tax:         29         30 Federal Taxable Income         31 Less Tax Effect of True-Up         32 Less Federal Credit:         33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139         34 Adj: Federal True-Up         35 Total         36         37 Federal Income Tax Account 409.10         38 Federal Income Tax Account 409.20         39 Total         40         41 Federal Income Tax Per Group Member         42 Potomac Electric Power Company         43 Pepco Holdings, inc & Subsidiaries					<b>W</b> 等于 第一位 计
17   Reversal of Gain, SFAS					3,036,920
18 19 Deductions on Return Not Charged Against Book Income 20 Removal Costs 15,429,528 Conservation Costs 3,721,051 21 Depreciation 22 Repair Allowance 23 Pension Contribution 46,796,981 Misc. 8,780,739 24 Vacation Pay 25 Cost Pederal Tax Net Income 28 Show Computation of Tax: 29 30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 Federal Income Tax Account 409.10 37 Federal Income Tax Account 409.20 39 Total 40 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries				<del></del>	4,855,478
19 Deductions on Return Not Charged Against Book Income 20 Removal Costs 15,429,528 Conservation Costs 3,721,051 21 Depreciation 22 Repair Allowance 23 Pension Contribution 46,796,981 Misc. 8,780,739 24 Vacation Pay 25 26 27 Federal Tax Net Income 28 Show Computation of Tax: 29 30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 37 Federal Income Tax Account 409,10 38 Federal Income Tax Account 409,20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries		Reversal of Gain, SFAS			52,313,513
20 Removal Costs 15,429,528 Conservation Costs 3,721,051 21 Depreciation 22 Repair Allowance 23 Pension Contribution 46,796,981 Misc. 8,780,739 24 Vacation Pay 25 26 27 Federal Tax Net Income 28 Show Computation of Tax: 29 30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 37 Federal Income Tax Account 409.10 38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries		Doductions on Return Net Charged Assinct Book Inc			
21 Depreciation         22 Repair Allowance         23 Pension Contribution 46,796,981 Misc. 8,780,739         24 Vacation Pay         25         26         27 Federal Tax Net Income         28 Show Computation of Tax:         29         30 Federal Taxable Income         31 Less Tax Effect of True-Up         32 Less Federal Credit:         33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139         34 Adj: Federal True-Up         35 Total         36         37 Federal Income Tax Account 409,10         38 Federal Income Tax Account 409,20         39 Total         40         41 Federal Income Tax Per Group Member         42 Potomac Electric Power Company         43 Pepco Holdings, Inc & Subsidiaries			<del> </del>	<u> </u>	19.150.579
22 Repair Allowance         23 Pension Contribution 46,796,981 Misc. 8,780,739         24 Vacation Pay         25         26         27 Federal Tax Net Income         28 Show Computation of Tax:         29         30 Federal Taxable Income         31 Less Tax Effect of True-Up         32 Less Federal Credit:         33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139         34 Adj: Federal True-Up         35 Total         36         37 Federal Income Tax Account 409.10         38 Federal Income Tax Account 409.20         39 Total         40         41 Federal Income Tax Per Group Member         42 Potomac Electric Power Company         43 Pepco Holdings, Inc & Subsidiaries			21,031		11,562,351
23 Pension Contribution 46,796,981 Misc. 8,780,739  24 Vacation Pay  25					86,216,114
24 Vacation Pay         25         26         27 Federal Tax Net Income         28 Show Computation of Tax:         29         30 Federal Taxable Income         31 Less Tax Effect of True-Up         32 Less Federal Credit:         33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139         34 Adj: Federal True-Up         35 Total         36         37 Federal Income Tax Account 409.10         38 Federal Income Tax Account 409.20         39 Total         40         41 Federal Income Tax Per Group Member         42 Potomac Electric Power Company         43 Pepco Holdings, Inc & Subsidiaries					55,577,720
25   26   27   Federal Tax Net Income   28   Show Computation of Tax:   29   28   Show Computation of Tax:   29   29   20   20   20   20   20   20					3,346,306
27 Federal Tax Net Income 28 Show Computation of Tax: 29 30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 37 Federal Income Tax Account 409.10 38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries	25				
28 Show Computation of Tax:  29  30 Federal Taxable Income  31 Less Tax Effect of True-Up  32 Less Federal Credit:  33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139  34 Adj: Federal True-Up  35 Total  36  37 Federal Income Tax Account 409.10  38 Federal Income Tax Account 409.20  39 Total  40  41 Federal Income Tax Per Group Member  42 Potomac Electric Power Company  43 Pepco Holdings, Inc & Subsidiaries	26				
29 30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 37 Federal Income Tax Account 409.10 38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries	27	Federal Tax Net Income			151,351,433
30 Federal Taxable Income 31 Less Tax Effect of True-Up 32 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 37 Federal Income Tax Account 409.10 38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries	28	Show Computation of Tax:			
31 Less Tax Effect of True-Up  32 Less Federal Credit:  33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139  34 Adj: Federal True-Up  35 Total  36  37 Federal Income Tax Account 409.10  38 Federal Income Tax Account 409.20  39 Total  40  41 Federal Income Tax Per Group Member  42 Potomac Electric Power Company  43 Pepco Holdings, Inc & Subsidiaries					
22 Less Federal Credit: 33 Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139 34 Adj: Federal True-Up 35 Total 36 37 Federal Income Tax Account 409.10 38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries	$\overline{}$	<u> </u>			52,973,001
Diesel Fuel 43,896 Research 296,066 Empowerment Zone 614,139  Adj: Federal True-Up  Total  Federal Income Tax Account 409.10  Federal Income Tax Account 409.20  Total  Federal Income Tax Per Group Member  Potomac Electric Power Company  Pepco Holdings, Inc & Subsidiaries					-2,900,608
Adj: Federal True-Up  Total  Federal Income Tax Account 409.10  Federal Income Tax Account 409.20  Total  Federal Income Tax Account 409.20  Federal Income Tax Per Group Member  Potomac Electric Power Company  Pepco Holdings, Inc & Subsidiaries					
Total  36  37 Federal Income Tax Account 409.10  38 Federal Income Tax Account 409.20  39 Total  40  41 Federal Income Tax Per Group Member  42 Potomac Electric Power Company  43 Pepco Holdings, Inc & Subsidiaries			it Zone 614,139		-954,101
36   Sederal Income Tax Account 409.10   Sederal Income Tax Account 409.20   Sederal Income Tax Account 409.20   Sederal Income Tax Per Group Member   Sederal Income Tax Per Group Memb	-				-29,283,121
37 Federal Income Tax Account 409.10 38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries		ı otal			19,835,171
38 Federal Income Tax Account 409.20 39 Total 40 41 Federal Income Tax Per Group Member 42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries		Endered Income Toy Apparent 400 10			39,658,603
Total  40  41 Federal Income Tax Per Group Member  42 Potomac Electric Power Company  43 Pepco Holdings, Inc & Subsidiaries					-19,823,432
40   41   Federal Income Tax Per Group Member   42   Potomac Electric Power Company   43   Pepco Holdings, Inc & Subsidiaries   44   Potomac Electric Power Company   45   Pepco Holdings   15   Pepco Holdings   16   Pepco Holdings   17   Pepco Holdings   18   Pepco	$\overline{}$				15,020,432
41 Federal Income Tax Per Group Member  42 Potomac Electric Power Company  43 Pepco Holdings, Inc & Subsidiaries		10.00			
42 Potomac Electric Power Company 43 Pepco Holdings, Inc & Subsidiaries		Federal Income Tax Per Group Member			
43 Pepco Holdings, Inc & Subsidiaries			<del></del>	<del> </del>	19,835,171
					-36,175,000
· · · · · · · · · · · · · · · · · · ·					

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission		Dec 31, 2001
	FOOTNOTE DATA		

Each member of PEPCO's consolidated group pays or receives its share of tax resulting from the inclusion of its operations in the consolidated return.

FERC FORM NO. 1 (ED. 12-87)

Page 450

	e of Respondent mac Electric Power Company	(1) (2)	Report Is:  X An Original  A Resubmission	Date of Report (Mo, Da, Yr)	Year of R Dec. 31,	eport
		TAXES AC	CRUED, PREPAID AND C	HARGED DURING YEA	R	
the yeactua 2. In Enter 3. In (b)an	ive particulars (details) of the corear. Do not include gasoline and all, or estimated amounts of such clude on this page, taxes paid during the amounts in both columns (diclude in column (d) taxes charge nounts credited to proportions of accrued and prepaid tax account	d other sales taxes which taxes are know, show the uring the year and charge of and (e). The balancing deforming the year, taxes of prepaid taxes chargeables.	have been charged to the a e amounts in a footnote and ed direct to final accounts, (i of this page is not affected charged to operations and o	accounts to which the taxed designate whether estiment charged to prepaid on by the inclusion of these other accounts through (in	ked material was chai mated or actual amou r accrued taxes.) e taxes. a) accruals credited to	ged. If the nts.
	st the aggregate of each kind of t		he total tax for each State a	and subdivision can read	ily be ascertained.	
ine	Kind of Tax		GINNING OF YEAR	axes Charged	Laxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL					
2	Income	598,341,977		17,342,944	587,288,886	-28,081,72
	Insurance Contribution (B)	62,397		11,969,797	12,549,602	
4	Unemployment (B)	273,261		165,018	156,403	
5	Transfer from 236 to 165		454,770			22,602,08
- 6						
7	DISTRICT OF COLUMBIA	•				
8	Franchise	118,267,502		2,310,519	87,704,693	-14,006,88
9	Gross Receipts	6,588,518		73,586,374	75,065,291	
10	Real Estate	513,965		1,082,779	1,158,198	
11	Use Tax	9,983		74,863	79,541	
12	Filing Fee			14,250	14,250	
13	Personal Property-VDI		2,494	4,996		
14	PSC			4,683,727	4,683,727	
15	Unemployment (B)	108,784		202,010	295,452	
16	DC Business Improvement	<del></del>		10,669	10,669	
17:	DC Reliable Trust Fund			1,273,292	918,405	
18	DC Right of Way		3,231,336	18,075,714	13,780,202	
19	,				. ,	
20	MARYLAND					
	Income Tax	20,395,469		4,401,985	26,673,876	12,538,15
	MD Universal Surcharge	1,279,615		8,565,366	8,604,821	,,,,,,,
	Montgomery County Fuel	5,141,334		17,118,818	17,198,849	
	Use Tax	151,025		1,605,951	1,643,911	
_	Gross Receipts	527,731		7,819,306	8,436,082	
_	Filing Fee	32,,.07		1,797,783	1,797,783	
	Environmental Surcharge			2,594,016	2,594,016	
	County/Local Property	668,947	-3,915,443	37,726,528	40,511,721	182,02
	Calvert County Real Property	000,047	2,000	2,047	103	102,02
	Howard County Real Property		12,856	25,576	25,451	
	Howard Op. & Pers. Property		116,929	345,919	457,981	
$\overline{}$	Calvert Op. & Pers. Property		69,502	161,632	184,262	
	Unemployment (B)	29,121	03,302	55,191	42,708	
	MD Delivery Tax	760,820		8,876,195	8,729,377	
<del></del>	PG Rightaway	700,820		118,560	0,729,377	
	r G Hightaway			118,300		
36	) // DOIN / A					
$\rightarrow$	VIRGINIA			0.500		
	Gross Receipts	3,519		-3,520		
	County/Local Property	4,068		503,577	502,706	
40	Use Tax	50	25,556	438	487	
41	TOTAL	753 540 006		222 712 142	901.080.470	-6.766.35

Name of Respondent Potomac Electric Power	Company	This Report Is: (1) X An Origina	] (1	ate of Report Mo, Da, Yr)	Year of Report Dec. 31, 2001	
		(2) A Resubm	1	/ /		
If any tay (avolude Foo		CCRUED, PREPAID AND xes)- covers more then on			for each tay year	
dentifying the year in colub.  Enter all adjustments of parentheses.  Do not include on this transmittal of such taxes in the second of the se	umn (a). of the accrued and prepail page entries with respect to the taxing authority. hrough (I) how the taxes vations. Report in column bunts 408.2 and 409.2. A	d tax accounts in column to deferred income taxes were distributed. Report in (I) the amounts charged to department or account, si	or taxes collected thrown column (I) only the and Accounts 408.1 and attacks charged to utilit	justment in a foot- note. Eugh payroll deductions or nounts charged to Account 109.1 pertaining to other up plant or other balance st	Designate debit adjustnotherwise pending ts 408.1 and 409.1 tility departments and neet accounts.	nents
				·		· · ·
(Taxes accrued	END OF YEAR Prepaid Taxes	DISTRIBUTION OF TAX Electric	Extraordinary Items	Adjustments to Ret.	Other	Line No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3) (j)	Earnings (Account 439) (k)	(1)	INU.
						1
314,306		39,658,604			-26,260,797	2
-517,408		5,584,255	<u>.                                    </u>	<u> </u>	6,385,542	3
281,876	20.050.054	76,986			88,032	4
	23,056,851	<u> </u>		<u> </u>		5
				<del> </del>		6 7
10 000 440		9,799,789		<del></del>	7.056.600	8
18,866,443 5,109,601	<u> </u>	73,586,374		<del> </del>	-7,956,603	9
438,545		952,552		<del> </del>	130,227	10
5,305	-, -,	552,552			74,863	11
3,303		14,250			74,803	12
	-2,502	14,200			4,996	13
<del> </del>	2,002	4,683,727		<del></del>	4,000	14
15,342		94,244			107,767	15
		10,669				16
354,888		1,273,292				17
	-1,064,176	18,075,714		·		18
						19
						20
10,661,733		3,580,355			821,630	21
1,240,160		8,565,366				22
5,061,303		17,118,818				23
113,065		339,498			1,417,261	24
-89,045		7,819,306				25
		1,797,783				26
		1,511,254			1,082,762	27
2,684,492	703,275	34,797,369			31,120	28
	56	2,047				29
	12,731	25,576				30
	228,990	345,919				31
	92,132	161,632				32
41,605		25,748			29,443	33
907,638		8,876,195				34
118,560		118,560	<u></u>	<del></del>		35
				<u> </u>	<u> </u>	36
				<del></del>		37
		-3,520				38
4,939		503,577		<del></del>		39
	25,556	286			152	40
46,258,011	23,056,851	239,579,474			-24,043,355	41

	e of Respondent mac Electric Power Company	This (1) (2)	Report Is:  X An Original  A Resubmission	Date of Repor (Mo, Da, Yr)	t Year of Dec. 31	
			CRUED, PREPAID AND (		AR	
	ive particulars (details) of the co					her accounts during
he y actua 2. In Enter	ear. Do not include gasoline an il, or estimated amounts of such clude on this page, taxes paid d the amounts in both columns (i	d other sales taxes which a taxes are know, show th luring the year and charge d) and (e). The balancing	have been charged to the e amounts in a footnote an ed direct to final accounts, of this page is not affected	accounts to which the t d designate whether es (not charged to prepaid d by the inclusion of the	axed material was chatimated or actual amount or accrued taxes.) se taxes.	arged. If the bunts.
b)an han	clude in column (d) taxes charg- nounts credited to proportions of accrued and prepaid tax accour st the aggregate of each kind of	f prepaid taxes chargeable its.	e to current year, and (c) ta	xes paid and charged o	lirect to operations or	
100		DAL ANOE AT BE	OINININ OF VEAR	Tayon	Tayos	
.ine No.	Kind of Tax (See instruction 5)	Taxes Accrued	GINNING OF YEAR Prepaid Taxes	laxes Charged	Taxes Paid	Adjust-
10.	(a)	(Account 236) (b)	(Include in Account 165)	During Year (d)	During Year (e)	ments (f)
1	Registration	,	(4)	964	964	
2	Valuation			566	566	
	Unemployment (B)	4,470		469		
4	Arlington County Bus. Priv.		·			
5						
6	PENNSYLVANIA					
	Franchise	70,651		110,000		
	Corporate Income Tax	-27,857		71,500		
	Personal Property			,,,,,,		
	Real Property	364,656		16,323	-30,513	
11				, , , , , , , , , , , , , , , , , , , ,		
12						
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26 27						
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29						<del></del>
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33						
34						
35						
36		<u> </u>				
37	Total	753,540,006		222,712,142	901,080,470	-6,766,35
38						
39						
40	<u>.                                    </u>					
						_
41	TOTAL	753,540,006		222,712,142	901,080,470	-6,766,35

Name of Respondent Potomac Electric Power	Company	This Report Is: (1) X An Origina	l (N	Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Potomac Electric Fower	•	(2) A Resubm	l l	/ /	500.01,	
E Manuación Constitudo Con		CCRUED, PREPAID AND			for each ferrings	
<ul> <li>5. If any tax (exclude Fedidentifying the year in colu</li> <li>6. Enter all adjustments of by parentheses.</li> <li>7. Do not include on this transmittal of such taxes to</li> </ul>	umn (a). of the accrued and prepai page entries with respect	d tax accounts in column	(f) and explain each adj	ustment in a foot- note. D	Pesignate debit adjustm	nents
Report in columns (i) to pertaining to electric oper amounts charged to Accomp. For any tax apportione	hrough (I) how the taxes vations. Report in column bunts 408.2 and 409.2. Al	(I) the amounts charged to so shown in column (I) the	o Accounts 408.1 and 1 taxes charged to utility	09.1 pertaining to other u plant or other balance sh	tility departments and neet accounts.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (i)	No.
		964				1
		566				2
4,939		219			250	3 4
						5
				<del></del>		6
180,651		110,000				7
43,643		71,500	·			8 9
415,430	3,938					10
470,400	3,000					11
						12
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· · · · · · · · · · · · · · · · · · ·				<del></del>		25
						26
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-						28
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						31
						32
						33
						34
						35
						36
46,258,011	23,056,851	239,579,474		ļ. <u></u>	-24,043,355	37
						38
						39
				<del> </del> -		40
46,258,011	23,056,851	239,579,474			-24,043,355	41

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 5 Column: f

Footnote Linked. See note on 262, Row: 2, col/item: f

Schedule Page: 262 Line No.: 8 Column: f

Adjustments

Divestiture Related Customer Sharing \$ 1,558,963 Transfer MD Income Taxes to 236.21 12,538,155 SHL Related (90,233)

\$ 14,006,885

Schedule Page: 262 Line No.: 21 Column: f

Adjustments

Transfer MD Income Tax Balance From 236.20 \$12,538,155

Schedule Page: 262 Line No.: 28 Column: f

Adjustments

Reserve Established for MD Income Tax Audit \$182,021

Schedule Page: 262 1 Line No.: 27 Column: I

	Electric	Electric	Electric
	Accounts	Accounts	Miscellaneous
	408.2, 409.2	101-107	Accounts (A)
ine			
. FEDERAL			
2. Income	\$(19,823,432)	\$ 0	\$(6,437,365)
3. Insurance Contribution		2,608,505	3,777,037
1. Unemployment (B)		35,961	52,071
7. DISTRICT OF COLUMBIA			
3. Franchise	(6,397,640)		(1,558,963)
). Real Estate	130,227		
Use Tax		74,863	
3. Personal Property Tax	4,996		
5. Unemployment (B)		44,023	63,744
), MARYLAND			
. Income	821,630		
l. Use Tax		1,417,261	
. Environmental Surcharge		•	1,082,762
3. County/Local St. Property	31,120		
3. Unemployment (B)		12,028	17,415

FERC FORM NO. 1 (ED. 12-87) Page 450

Name of Respondent  Potomac Electric Power Company		This Report is: (1) <u>X</u> An Original (2) A Resubmission		of Report Year of Report b, Da, Yr) Dec 31, 2001
		FOOTNOTE DATA		
37.	VIRGINIA			
40.	Use Tax		152	
<sup>-</sup> 3.	Unemployment (B)		102	148
	TOTAL	\$(25,233,099)	\$4,192,895	\$ (3,003,151)

<sup>(</sup>A) Various balance sheet accounts (108, 143, 184, etc.)

==========

========

<sup>(</sup>B) Payroll taxes are distributed monthly to various jobs and accounts on the basis of a predetermined percentage applied to the direct labor charged to these jobs and accounts, with the exception that the taxes applicable to operating and non-operating accounts are charged to accounts 408.1 and 408.2 - Taxes Other Than Income Taxes.

Nan	ne of Respondent		This Repor	t Is:	Date of Re		of Report
Pot	omac Electric Power Co	mpany		n Original Resubmission	(Mo, Da, Y	Dec. 3	31, 2001
	<del></del>	ACCUMUL	. I · ·	RED INVESTMENT TAX		ount 255)	
non	utility operations. Exp	applicable to Account plain by footnote any c which the tax credits a	255. Where orrection adju	appropriate, segrega	te the balance	s and transactions b	
Line		Balance at Beginning of Year	Defe	red for Year	Current	ocations to Year's Income	Adjustments
No.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No.	Amount (f)	(g)
1	Electric Utility						
	3%						and the second s
	4%	10,990,598			411.4	461,358	-355,744
4	7%						
5	10%	17,320,569			411.4	1,578,641	-1,217,256
6							
7			<del></del>				:
8	TOTAL	28,311,167				2,039,999	-1,573,000
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)	1.75					
10							
11			······································				
12	<u> </u>						
13	<del></del>						·
14							
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45							
46							
47							
48							

Name of Respondent Potomac Electric Power	Company	This F (1) (2)	Report Is:  X An Original  A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
·	ACCUMULATE		ED INVESTMENT TAX CRE		ued)
Balance at End	Average Period				Lin
Balance at End of Year (h)	Average Period of Allocation to Income (i)		ADJUS	TMENT EXPLANATION	No.
3772	X23-032-032-032-032-032-032-032-032-032-0				
10,173,496	32				
14,524,672	32				
14,324,072	32				
24,698,168					
					1
					1
					1
					1
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Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Potomac Electric Power Company	(2) A Resubmission	1.1	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 266	Line No.: 5	Column: b
6%	\$31,131,516	
10%	2,980,121	
	\$34,111,637	
	=======	
6%	\$ 1,386,206	
10%	1,775,932	
	\$ 3,162,138	
	=======	
6%	\$12,438,255	
10%	1,190,675	
	\$13,628,930	
	=======	
6%	\$17,307,055	
10%	13,514	
	\$17,320,569	
	=======	

Schedul	Page: 266	Line No.: 5	Column: f	
48	\$17,307	,055		
10%	13	,514		
	\$17,320	,569		
	======	====		
<b>4</b> %		,038		
10%	886 <del>-</del> -	,603 		
	\$ 1,578	,641		
	======	====		
18	\$ 275	,290		
10%	941	,966		
	\$ 1,217	,256		
	======	====		

Schedule Page: 266 Line No.: 5 Column: g
Footnote Linked. See note on 266, Row: 5, col/item: f

ŀ	e of Respondent mac Electric Power Company		n Original	Date of F (Mo, Da,		ar of Report c. 31, 2001
		1 '	Resubmission	/ /		
				S (Account 253)		
	eport below the particulars (details) cal	- ·		S.		
	or any deferred credit being amortized,					
3. M	inor items (5% of the Balance End of Y	ear for Account 253 or a	amounts less th	an \$10,000, whichever i	s greater) may be gro	uped by classes.
Line	Description and Other	Balance at	D	EBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1						
2	Customer Contribution Advances	12,751,510	various*	10,744,226	14,875,621	16,882,905
3						
4						
5	Net Borrowing Position-					
6	Safe Harbor Leases	5,745,539	236	911,357	23,679	4,857,86
7						
8						
9	Minor Items	1,761,398		· · · · · · · · · · · · · · · · · · ·	1,776,199	3,537,597
10	(net change)					
11						
12						
13	Conemaugh Deferred Credits	1,121,048	102	136,080	26,294	1,011,262
14	<del></del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
15						
16		<del>                                     </del>				
17	side management and other costs	<del></del>		<u> </u>		<u> </u>
18	<del></del>	<u>                                     </u>				
19	proceeds from the Company's					
20	<del></del>					
21	Amounts amortized over a					
22	one to five year period.	31,405,660	various**	10,877,010		20,528,650
23	one to live year period.	31,403,000	Various	10,077,010		20,320,030
24	<u> </u>	<del></del>		····		
25						
26						
27						
28	* \$7,466,287 was credited to	_		<del></del>		
29	<del></del>	<del>                                     </del>				
30	credited to account 108.				<u> </u>	
31	credited to account 108.				-	
32		<del></del>				
33	** ** ** ***					
34				<del></del>		
35	<u> </u>					
36			-			
37	<u> </u>					
38	<u> </u>		,			
39	was credited to account 186.	<del> </del> -				
40						<b> </b>
41						
42						
43				<u> </u>		
44		_		<del></del>		
45						
46						
ĺ						
47	TOTAL	1 52.785.155		22,668,673	16,701,793	46,818,275

!	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001				
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)								
1. R	eport the information called for below conce	rning the respondent's accounting	for deferred income taxes	rating to amortizable				
prop								
2. F	. For other (Specify),include deferrals relating to other income and deductions.							
Line	CHANGES DURING YEAR  Account Balance at							
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited				
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)				
-	Accelerated Amortization (Account 281)		(V) Nacidzina (A. A. A					
	Electric							
	Defense Facilities							
	Pollution Control Facilities	5,488,417	225,75	58 210,411				
	Other	3,400,417	225,73	210,411				
	FAS 109 - Flowthrough Items	-205,303						
	FAS 109 - Normalization Adjustments	-4,195,595						
	TOTAL Electric (Enter Total of lines 3 thru 7)	1,087,519	225,75	58 210,411				
	Gas	1,007,319	225,75	210,411				
	Defense Facilities							
	Pollution Control Facilities							
	Other	<del>  -                                    </del>						
13	Curio							
14								
	TOTAL Gas (Enter Total of lines 10 thru 14)							
	Reclass	1						
	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,087,520	225,75	8 210,411				
	Classification of TOTAL	1,007,020		2 ( 3 ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (				
	Federal Income Tax	513,504	710,66					
	State Income Tax	574,016	-484,90					
	Local Income Tax							
	NOTE	s						
			•					
				·				

	<u></u>			<u>,</u>			
Name of Responde		Th (1)	iis Report Is: ) - 区 An Original	(	Date of Report Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Potomac Electric Power Company			(2) A Resubmission / /			, <del></del> _	
		RRED INCOME T	AXES _ ACCELERATE	D AMORTIZATI	ON PROPERTY (Accou	unt 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI	VIG VEAR	<u></u>	ADJUSTM	IFNTS			Τ
Amounts Debited		Det		Cred	lits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Debited (i)	(j)	(k)	
							•
							2
				W. Anny Annual			(
	1,102,867					4,400,897	4
						-205,303	
		254	5,114	254	5,114	-4,195,595	
	1,102,867		5,114		5,114	-1	
<b>沙克莱罗斯</b>							9
							10
						· ····	11
			-				12
							13
							14
							15
						1	16
	1,102,867		5,114		5,114		17
	i di			The state of			18
	1,013,753		5,114		5,114		19
	89,114					_ <del></del>	20
	· · · · · · · · · · · · · · · · · · ·					, , , , , , , , , , , , , , , , , , , ,	21
		NOTES (C	Continued)				
i							
					,		

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

## Schedule Page: 272 Line No.: 4 Column: b

Information Regarding Pollution Control Facilities:

Pepco sold most of the Pollution Control assets in December of 2000. The remaining assets were sold in 2001.

## 

Schedule Page: 272 Line No.: 7 Column: j

Footnote Linked. See note on 272, Row: 7, col/item: h

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	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
subje	eport the information called for below conce ct to accelerated amortization			
2. Fo	or other (Specify),include deferrals relating to	o other income and deductions.	CHANGES	DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			
	Electric	495,015,798	60,117,17	6 39,220,786
	Gas			
4				
	TOTAL (Enter Total of lines 2 thru 4)	495,015,798	60,117,17	6 39,220,786
7	Other (Specify) Non-Operating	5,756,223	<u></u>	<u> </u>
8		<u> </u>		
	TOTAL Account 282 (Enter Total of lines 5 thru	500,772,021	60,117,17	6 39,220,786
	Classification of TOTAL	300,772,021	00,117,17	
	Federal Income Tax	438,538,428	50,511,92	
	State Income Tax	62,233,593	9,605,25	·
13	Local Income Tax			
	<u></u>	NOTES	· · · · · · · · · · · · · · · · · · ·	

	ent Power Company	(1) (2)	Report Is: An Original A Resubmission	Da (M /	te of Report o, Da, Yr)	Year of Report Dec. 31, 2001	
A	CCUMULATED DEFER	4	XES - OTHER PROPE	RTY (Account 28	2) (Continued)		
. Use footnotes	as required.						
CHANGES DURI	NG YEAR		ADJUSTM	ENTS	<del></del>		Т
Amounts Debited	ebited Amounts Credited Debits Credits 410.2 to Account 411.2 Account Amount Account Amount			Balance at	Li		
o Account 410.2		Credited Debited			End of Year	N	
(e)	(f)	(g)	(h)	(i)	(j)	(k)	L
							L
	11,460,994		11,004,2521	82.34 254	12,647,057	506,093,999	<del>)</del> 
		102					L
·							L
	11,460,994		11,004,252		12,647,057	506,093,999	<u> </u>
						5,756,223	L
							L
							L
	11,460,994		11,004,252		12,647,057	511,850,222	
							<u> </u>
	10,147,724		8,710,720		10,977,992	447,349,493	↓_
	1,313,270		2,293,532		1,669,065	64,500,729	1

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 274	Line No.: 2	Column: b			
Description	Balance At Beginning of Year	Debits to Account 410	Credits to Account 411	(Dr.) Cr. Adjustments	Balance At End of Year
Accel. Amortization-					
Other Property FAS 109-Flowthrough	\$728,499,488	\$39,971,767	\$21,843,588	\$ 0	\$746,627,667
Items AS 109-Normalization	155,788,124	0	0	(8,092,512)	147,695,612
Adjustments AS 109-CCRF/AFUDC	(36,455,733)	0	0	2,267,765	(34,187,968)
Equity	38,002,063	0	0	(17,607)	37,984,456
	\$885,833,942	\$39,971,767	\$21,843,588	\$ (5,842,354)	\$898,119,767

Schedule Page: 274	Line No.: 2	Column: h
Adjustments		
182.34 283 102	\$ 6,473,226 206,25 4,324,769	7
	\$11,004,252	- 2 =
182.34 254.10	\$11,345,933 1,301,124	
	\$12,647,057	_

Schedule Page: 274	Line No.: 2	Column: j			
Footnote Linked.	See note on	274, Row:	2, col/item: h		
Schedule Page: 274	Line No.: 2	Column: k			
Description	Balance At Beginning of Year	Debits to Account 410	Credits to Account 411	(Dr.) Cr. Adjustments	Balance At End of Year
Accel. Amortization- Other Property FAS 109-Flowthrough	\$350,543,964	\$60,117,176	\$50,681,780	\$ (4,531,026)	\$355,448,342
Items	137,780,704	0	0	4,958,607	142,739,311
AS 109-Normalization Adjustments AS 109-CCRF/AFUDC	(31,849,510)	0	0	1,301,124	(30,548,395)
Equity	38,540,640	0	0	(85,899)	38,454,741
	\$495,015,798	\$60,117,176	\$50,681,780	\$ 1,642,805	\$506,093,999
	========	========	========		=========

FERC	<b>FORM</b>	NO. 1	(ED. 12-87)
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i	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
reco	ACCUMUL Report the information called for below conce rded in Account 283. For other (Specify),include deferrals relating	-		relating to amounts		
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES  Amounts Debited to Account 410.1	ANGES DURING YEAR bited Amounts Credited 10.1 to Account 411.1		
1	Account 283			(u) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		
2	Electric					
3	See Footnote for detail	144,063,28	29,434,	788 9,195,433		
4						
5						
6						
7						
8			00.40.4			
	TOTAL Electric (Total of lines 3 thru 8) Gas	144,063,28				
11	Gas					
12						
13	· ·		<del> </del>			
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)					
18	Non-Operating Items	-2,522,88	6			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	141,540,39	7 29,434,7	788 9,195,433		
	Classification of TOTAL		。"中国生物 <b>建筑"的</b>	THE PERSON NAMED IN		
	Federal Income Tax	125,082,33				
	State Income Tax	16,458,05	9 6,163,3	325 1,710,803		
23	Local Income Tax					
		NOTES				
				į		

Name of Responde Potomac Electric F		(1)			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
		(2)			11	· <del></del>	
					(Account 283) (Continued)		
		ations for Page	276 and 277. Inclu	ide amount	s relating to insignificant	items listed under Othe	er.
<ol> <li>Use footnotes</li> </ol>	as required.						
CHANGES D			ADJUST	MENTS			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Det Account	oits Amount		Credits t Amount	Balance at	Line
	(f)	Credited (g)	1	Accoun Debited	j /a	End of Year	No.
(e)	(1) 3.74		(h)	(1)	(j)	(k)	1
- 14 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (			*				2
0.000		400.04			Constitution of the Constitution of the		
9,222	13,187,880	182.34,	6,892,074		6,091,187	150,323,093	3
				283			4
							5
	<del></del>	-					6
							7
· · · · · · · · · · · · · · · · · · ·							8
9,222	13,187,880		6,892,074	ļ	6,091,187	150,323,093	9
		or for some of the	0,002,074	A CHEST AND		A. C. Salar and S. H. S. P. P.	10
							11
							12
							13
							14
							15
							16
							17
			<u> </u>			-2,522,886	18
9,222	13,187,880		6,892,074		6,091,187		19
,	13,107,000		0,032,074		0,091;107	147,500,207	20
		A second		7 <b>7 9 19</b> 19	4 0 4 0 4 0		21
2.000	10,909,732		5,782,182	I	4,946,187		
9,222	2,278,148		1,109,892		1,145,000	18,676,763	22
							23
		NOTES (C	Continued)	-			
			,,				

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 276 Lii	ne No.: 3 Column:	а				
Description	Balance At Beginning of Year	Debits to Account 410			Balance At End of Year	
Cap. Employee Benefits (1)	\$ 9,889,022	\$ 2,127	\$ 672,936	\$ O	\$ 9,218,213	
cap. Admin. & General (1)	1,692,270	1,111	370,496	0	1,322,885	
ap. Payroll & Use axes (1)	6,081,727	0	323,051	0	5,758,676	
osses on Reacquired Debt (2)	19,196,269	646,019	1,529,025	0	18,313,263	
AS 109 - Flowthrough tems	12,269,911	0	0	5,005,098	17,275,009	
AS 109 - Normalization Adjustment	584,668	0	0	21,902	606,570	
AS 109 - Regulatory Liability	59,632,287	0	0	(3,666,048)	55,966,239	
AS 109 - CCRF Equity Adjustment	3,146,028	0	0	(57,823)	3,088,205	
ther	31,571,101	28,794,753	19,487,805	(2,104,016)	38,774,033	
otal Electric	\$144,063,283	\$29,444,010	\$22,383,313	\$ (800,887)	\$150,323,093	

- (1)For financial statement purposes, the respondent capitalized overhead costs, a portion of employee benefits (general retirement plan costs, group hospital and medical insurance costs and group life insurance costs) and, beginning in 1978, payroll and use taxes, which relate to payroll and material costs capitalized as part of construction jobs. These expenses were deducted as incurred for income tax reporting purposes for each year through 1986. The reduction in taxes currently payable is recognized as deferred income taxes (Account 410.1) and accumulated deferred income taxes (Account 283) for all pre-1977 property. However, the passage of the Tax Reform Act of 1986 requires that these costs incurred for assets placed in service after 1986 be capitalized for tax purposes. The reversal of the accumulated deferred income taxes (Account 283) will be recognized ratably over the useful life of the related property with a corresponding reduction in income tax expense as the additional depreciation is recognized for financial reporting purposes.
- (2) The redemption of bonds in 1986, 1987, 1990, 1992, 1993, 1994, 1995 and 1999 resulted in a loss for tax purposes. The loss is the sum of the unamortized discount, unamortized costs and the call premium on the bonds redeemed. For book purposes, these amounts will be amortized over the term of the replacement debt.

Schedule Page: 276	Line No.: 3 Column: h		
Adjustments			
182.3 102	\$4,257,425 2,634,649		
	\$6,892,074		
	========		

ı					
ı	FFRC	FORM	ON N	1 (FD	12-87

Name of Respondent	This Report is:	Date of Report	Year of Report			
<u>'</u>	(1) X An Original	(Mo, Da, Yr)				
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

182.34 \$5,863,028 254 21,902 282 206,257 ------\$6,091,187 ========

Schedule Page: 276	Line No.: 3	Column: j	
Footnote Linked.	See note on	276, Row: 3,	col/item: h
Schedule Page: 276	Line No.: 3	Column: k	
	~	076 7	7 ( ) .

Footnote Linked. See note on 276, Row: 3, col/item: a

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l	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original	Date of F (Mo, Da,	V-A 1	r of Report . 31, 2001
FOIC	mac Electric Fower Company	(2) A Resubmission			
		OTHER REGULATORY LIAB			
	eporting below the particulars (Details) ca		gulatory liabilities which	ch are created throu	gh the rate-making
	ons of regulatory agencies (and not includ		in a sloven (a)		
	or regulatory Liabilities being amortized s linor items (5% of the Balance at End of \			O whichover is Les	e) may be grouped
	asses.	rear for Account 254 or affic	Junis iess man \$50,00	o, whichever is Les	s) may be grouped
<u> </u>	Description and Purpose of	<del></del>	NEDITO I		Deliment
Line No.	Other Regulatory Liabilities	Account	DEBITS Amount	Credits	Balance at End of Year
110.	,	Credited	(c)	(d)	(e)
1	(a)	(b)	(0)	(0)	(0)
2	Income Taxes Payable Through Future Rates	190	2,267,250	4,847	91,110,482
3	missing raxes rayable rinought diale rates	281	5,114	5,114	01,110,402
4		282	1,301,115	9	-1,301,124
5		283	21,902	-	-21,902
6					
7	Deferred Fuel Billing Variance	242/253			13,439,918
8					
9	Customer Divestiture Gainsharing:				
10	District of Columbia	142	51,605,682	2,166,000	6,452,318
11	Maryland	142	187,180,816	7,327,416	8,055,600
12					
	Generation Procurement Credit				
14	District of Columbia			26,003,346	26,003,346
15	Maryland			13,141,075	13,141,075
16					
17 18		···-			
19					
20					
21					
22					
23			1		
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34 35					
36					
37					<del></del>
38					
39					
40					
	TOTAL		040 004 070	40.047.007	150 070 740
41	TOTAL		242,381,879	48,647,807	156,879,713

No.   Ramount for Year   Amount for Previous Vi (b)   Amount for Previous Vi (c)	1. Re 2. Re where	nac Electric Power Company	(1) X An Original	/ (Ma Da Vr)	Voor of Bonort
20   A Resubmission	1. Re 2. Re where				
1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.           2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except the where separate meter readings are added for billing purposes, one customers should be counted for each group of meters added. The average number of customers means the average of twelve fligures at the close of each month.           3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported fligures, explain an inconstitution of the previous of the	2. Rewhere	eport below operating revenues for each p	(2) A nesubmission		Dec. 31,
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except the where separate meter readings are added for billing purposes, one customers should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.           3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain at inconsistencies in a footnote.           Line         Title of Account         OPERATING REVENUES           No.         Amount for Year         Amount for Previous Year           (a)         Amount for Year         Amount for Previous Year           (b)         Amount for Year         Amount for Previous Year           (c)         Amount for Year         Amount for Year         Amount for Previous Year           (c)         (a)         Amount for Year         Amount for Year         Amount for Year         Amount for Previous Year           (b)         (a)         Selected Year         Amount for Year <td>2. Rewhere</td> <td>eport below operating revenues for each p</td> <td>ELECTRIC OPERATING REVENUE</td> <td>ES (Account 400)</td> <td></td>	2. Rewhere	eport below operating revenues for each p	ELECTRIC OPERATING REVENUE	ES (Account 400)	
No.   Ramount for Year   Amount for Previous Year   Amount for Previous Year		eport number of customers, columns (f) a e separate meter readings are added for l age number of customers means the ave increases or decreases from previous yea	nd (g), on the basis of meters, in billing purposes, one customer sh rage of twelve figures at the close	addition to the number of flat rat nould be counted for each group e of each month.	of meters added. The
No.   Amount for Year   Amou	Line	Title of Ad	count	OPERATIN	G REVENUES
Sales of Electricity   1440   Residential Sales   543,553,669   563,853.   3 (442) Commercial and Industrial Sales   1,000,511,104   1,135,295,   5 mail (or Comm.) (See Instr. 4)   1,000,511,104   1,135,295,   18,124,890   32,356,   6 (444) Public Street and Highway Lighting   13,830,191   14,476,   7 (445) Other Sales to Public Authorities   12,308,055   31,536,   9 (448) Interdepartmental Sales   12,308,055   31,536,   9 (448) Interdepartmental Sales   1,588,327,909   1,777,517,   11 (447) Sales to Resale   116,783,208   423,970,   12 TOTAL Sales of Electricity   1,705,111,117   2,201,487,   13 (Less) (449,1) Provision for Rate Refunds   1,705,111,117   2,201,487,   15 Other Operating Revenues   3,834,803   4,751,   17 (451) Miscellaneous Service Revenues   472,627   568,   18 (453) Sales of Water and Water Power   19 (454) Rent from Electric Property   7,997,550   6,845,   20 (455) Interdepartmental Rents   23 (456) Other Electric Revenues   6,083,537   6,985,   23 (456) Other Electric Revenues   6,083,537   6,985,   24 (456) Other Departing Revenues   6,083,537   6,985,   25 (70TAL Other Operating Revenues   18,388,517   19,128,   25 (70TAL Other Operating Revenues   18,388,517   1	No.	(a)			Amount for Previous Yea
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,000,511,104 1,135,295, 5 Large (or Ind.) (See Instr. 4) 1,000,511,104 1,135,295, 6 (444) Public Street and Highway Lighting 13,830,191 14,476,37 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 12,308,055 31,536, 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 1,588,327,909 1,777,517, 11 (447) Sales for Resale 116,783,208 423,970, 12 TOTAL Sales of Electricity 1,705,111,117 2,201,487,4 13 (Less) (449,1) Provision for Rate Refunds 1,705,111,117 2,201,487,4 15 Other Operating Revenues 16 (450) Forfeited Discounts 3,834,803 4,751, 17 (451) Miscellaneous Service Revenues 472,627 566,6 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 7,997,550 6,845, 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456) Other Electric Revenues 3 (456) Other Electric Revenues 4 (456) Other Electric Revenues 5 (456) Other Electric Revenues 6 (458) Forfeited Discounts 7 (456) Other Electric Revenues 8 (456) Other Electric Revenues 9 (457) Interdepartmental Rents 19 (456) Other Electric Revenues 10 (458) Interdepartmental Rents 11 (456) Other Electric Revenues 12 (457) Interdepartmental Rents 13 (458) Interdepartmental Rents 14 (456) Other Electric Revenues 15 (456) Other Electric Revenues 16 (458) Interdepartmental Rents 17 (456) Other Operating Revenues 18 (456) Other Clectric Revenues 19 (458) Interdepartmental Rents 19 (459) Interdepartmental Rents 10 (459) Interdepartmental Rents 11 (459) Interdepartmental Rents 12 (459) Interdepartmental Rents 13 (459) Interdepartmental Rents 14 (459) Interdepartmental Rents 15 (459) Interdepartmental Rents 16 (450) Interdepartmental Rents 17 (450) Interdepartmental Rents 18 (450) Interdepartmental Rents 19 (450) Interdepartmental Rents 19 (450) Interdepartmental Rents 19 (450) Interdepartmental Rents 19 (450) Interdepartmental Rents 10 (450) Interdepartmental Rents 11 (450) Interdepartmental Rents 12 (450) Interdepartmen	1			<del></del>	
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,000,511,104 1,135,295, 5 Large (or Ind.) (See Instr. 4) 1,135,295, 6 (444) Public Street and Highway Lighting 13,830,191 14,476, 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 12,308,055 31,536,1 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 1,588,327,909 1,777,517, 14(47) Sales for Resale 116,783,208 423,970, 12 TOTAL Sales of Electricity 1,705,111,117 2,201,487,1 13 (Less) (449,1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 1,705,111,117 2,201,487,1 15 Other Operating Revenues 16 (450) Forfeited Discounts 3,834,803 4,751,6 17 (451) Miscellaneous Service Revenues 472,627 566,6 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 7,997,550 6,845, 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 3,838,577 6,965,5	2	(440) Residential Sales		543,553,669	563,853,17
4 Small (or Comm.) (See Instr. 4) 1,000,511,104 1,135,295, 5 Large (or Ind.) (See Instr. 4) 18,124,890 32,356, 6 (444) Public Street and Highway Lighting 13,830,191 14,476, 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 12,308,055 31,536, 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 1,588,327,909 1,777,517, 11 (447) Sales for Resale 11 TOTAL Sales of Electricity 1,705,111,117 2,201,487,113 13 (Less) (449,1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfetted Discounts 18,384,803 17,751,117 17 (451) Miscellaneous Service Revenues 19 (454) Rent from Electric Property 7,997,550 6,845, 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (455) Interdepartmental Rents 23 (456) Other Electric Revenues 24 (456) Other Electric Revenues 36 (457) Resale 37,997,550 38,857, 38,85	3	(442) Commercial and Industrial Sales	·····		
6 (444) Public Street and Highway Lighting       13,830,191       14,476,5         7 (445) Other Sales to Public Authorities       12,308,055       31,536,1         8 (446) Sales to Railroads and Railways       12,308,055       31,536,1         9 (448) Interdepartmental Sales       1,588,327,909       1,777,517,1         10 TOTAL Sales to Ultimate Consumers       1,588,327,909       1,777,517,1         11 (447) Sales for Resale       116,783,208       423,970,4         12 TOTAL Sales of Electricity       1,705,111,117       2,201,487,4         13 (Less) (449.1) Provision for Rate Refunds       1,705,111,117       2,201,487,4         14 TOTAL Revenues Net of Prov. for Refunds       1,705,111,117       2,201,487,4         15 Other Operating Revenues       3,834,803       4,751,0         16 (450) Forfeited Discounts       3,834,803       4,751,0         17 (451) Miscellaneous Service Revenues       472,627       566,6         18 (453) Sales of Water and Water Power       7,997,550       6,845,6         20 (455) Interdepartmental Rents       20       6,083,537       6,965,6         21 (456) Other Electric Revenues       6,083,537       6,965,6         22 (23 (24 (25 (25 (25 (25 (25 (25 (25 (25 (25 (25	4	Small (or Comm.) (See Instr. 4)		1,000,511,104	CONTRACTOR SECURITION OF SECURITION ASSESSMENT
6 (444) Public Street and Highway Lighting       13,830,191       14,476,5         7 (445) Other Sales to Public Authorities       12,308,055       31,536,1         8 (446) Sales to Railroads and Railways       12,308,055       31,536,1         9 (448) Interdepartmental Sales       1,588,327,909       1,777,517,1         10 TOTAL Sales to Ultimate Consumers       1,588,327,909       1,777,517,1         11 (447) Sales for Resale       116,783,208       423,970,1         12 TOTAL Sales of Electricity       1,705,111,117       2,201,487,1         13 (Less) (449.1) Provision for Rate Refunds       1,705,111,117       2,201,487,1         15 Other Operating Revenues       1,705,111,117       2,201,487,1         16 (450) Forfeited Discounts       3,834,803       4,751,0         17 (451) Miscellaneous Service Revenues       472,627       566,6         18 (453) Sales of Water and Water Power       7,997,550       6,845,5         20 (455) Interdepartmental Rents       6,083,537       6,965,6         22 (455) Other Electric Revenues       6,083,537       6,965,6         23 (24 (25) TOTAL Other Operating Revenues       18,388,517       19,128,1	5	Large (or Ind.) (See Instr. 4)		18,124,890	32,356,37
8 (446) Sales to Railroads and Railways       12,308,055       31,536,0         9 (448) Interdepartmental Sales       10 TOTAL Sales to Ultimate Consumers       1,588,327,909       1,777,517,17,517,17,517,11         11 (447) Sales for Resale       116,783,208       423,970,12         12 TOTAL Sales of Electricity       1,705,111,117       2,201,487,11         13 (Less) (449.1) Provision for Rate Refunds       1,705,111,117       2,201,487,11         14 TOTAL Revenues Net of Prov. for Refunds       1,705,111,117       2,201,487,11         15 Other Operating Revenues       3,834,803       4,751,11         (450) Forfeited Discounts       3,834,803       4,751,11         (451) Miscellaneous Service Revenues       472,627       566,48         (453) Sales of Water and Water Power       7,997,550       6,845,12         (454) Rent from Electric Property       7,997,550       6,845,12         (20) (455) Interdepartmental Rents       6,083,537       6,965,8         22       23         23       4,751,00       6,083,537       6,965,8         24       25         25       70TAL Other Operating Revenues       18,388,517       19,128,0	6	(444) Public Street and Highway Lighting		13,830,191	
9   (448) Interdepartmental Sales   1,588,327,909   1,777,517,   1   (447) Sales to Ultimate Consumers   1,588,327,909   1,777,517,   1   (447) Sales for Resale   116,783,208   423,970,   12   TOTAL Sales of Electricity   1,705,111,117   2,201,487,   13   (Less) (449.1) Provision for Rate Refunds   1,705,111,117   2,201,487,   14   TOTAL Revenues Net of Prov. for Refunds   1,705,111,117   2,201,487,   15   Other Operating Revenues   1,705,111,117   2,201,487,   15   Other Operating Revenues   1,705,111,117   2,201,487,   16   (450) Forfeited Discounts   3,834,803   4,751,   17   (451) Miscellaneous Service Revenues   472,627   566,   18   (453) Sales of Water and Water Power   19   (454) Rent from Electric Property   7,997,550   6,845,   16   (455) Interdepartmental Rents   1,705,111,117   2,201,487,   1,705,111,117   1,705,111,11	7	(445) Other Sales to Public Authorities			
9   (448) Interdepartmental Sales   1,588,327,909   1,777,517,   1   (447) Sales to Ultimate Consumers   1,588,327,909   1,777,517,   1   (447) Sales for Resale   116,783,208   423,970,   12   TOTAL Sales of Electricity   1,705,111,117   2,201,487,   13   (Less) (449.1) Provision for Rate Refunds   1,705,111,117   2,201,487,   14   TOTAL Revenues Net of Prov. for Refunds   1,705,111,117   2,201,487,   15   Other Operating Revenues   1,705,111,117   2,201,487,   15   Other Operating Revenues   1,705,111,117   2,201,487,   16   (450) Forfeited Discounts   3,834,803   4,751,   17   (451) Miscellaneous Service Revenues   472,627   566,   18   (453) Sales of Water and Water Power   19   (454) Rent from Electric Property   7,997,550   6,845,   16   (455) Interdepartmental Rents   1,705,111,117   2,201,487,   1,705,111,117   1,705,111,11	8	(446) Sales to Railroads and Railways		12,308,055	31,536,07
11       (447) Sales for Resale       116,783,208       423,970,         12       TOTAL Sales of Electricity       1,705,111,117       2,201,487,4         13       (Less) (449.1) Provision for Rate Refunds         14       TOTAL Revenues Net of Prov. for Refunds       1,705,111,117       2,201,487,4         15       Other Operating Revenues       4       4,751,6         16       (450) Forfeited Discounts       3,834,803       4,751,6         17       (451) Miscellaneous Service Revenues       472,627       566,6         18       (453) Sales of Water and Water Power         19       (454) Rent from Electric Property       7,997,550       6,845,         20       (455) Interdepartmental Rents       6,083,537       6,965,5         22       23         24       24         25       26       TOTAL Other Operating Revenues       18,388,517       19,128,6	<del></del>	<del></del>			
12 TOTAL Sales of Electricity 1,705,111,117 2,201,487,113 (Less) (449.1) Provision for Rate Refunds 1,705,111,117 2,201,487,115 (Less) (449.1) Provision for Rate Refunds 1,705,111,117 2,201,487,115 (Other Operating Revenues 3,834,803 4,751,017 (450) Forfeited Discounts 3,834,803 4,751,017 (451) Miscellaneous Service Revenues 472,627 566,418 (453) Sales of Water and Water Power 454) Rent from Electric Property 7,997,550 6,845,120 (455) Interdepartmental Rents 6,083,537 6,965,617 (456) Other Electric Revenues 6,083,537 6,965,618 (456) Other Electric Revenues 18,388,517 19,128,518 19,128,517 19,128,517 19,128,518 19,128,517 19,128,518 19,128,517 19,128,518 19,128,51	10	TOTAL Sales to Ultimate Consumers		1,588,327,909	1,777,517,15
13       (Less) (449.1) Provision for Rate Refunds         14       TOTAL Revenues Net of Prov. for Refunds       1,705,111,117       2,201,487,6         15       Other Operating Revenues       3,834,803       4,751,6         16       (450) Forfeited Discounts       3,834,803       4,751,6         17       (451) Miscellaneous Service Revenues       472,627       566,4         18       (453) Sales of Water and Water Power       7,997,550       6,845,7         20       (455) Interdepartmental Rents       6,083,537       6,965,5         21       (456) Other Electric Revenues       6,083,537       6,965,5         22       23         23       24         25       25         26       TOTAL Other Operating Revenues       18,388,517       19,128,1	11	(447) Sales for Resale		116,783,208	423,970,44
14       TOTAL Revenues Net of Prov. for Refunds       1,705,111,117       2,201,487,6         15       Other Operating Revenues       3,834,803       4,751,0         16       (450) Forfeited Discounts       3,834,803       4,751,0         17       (451) Miscellaneous Service Revenues       472,627       566,4         18       (453) Sales of Water and Water Power       7,997,550       6,845,2         20       (455) Interdepartmental Rents       6,083,537       6,965,5         21       (456) Other Electric Revenues       6,083,537       6,965,5         22       23         23       24         25       25         26       TOTAL Other Operating Revenues       18,388,517       19,128,1	12	TOTAL Sales of Electricity		1,705,111,117	2,201,487,60
15 Other Operating Revenues       3,834,803       4,751,0         16 (450) Forfeited Discounts       3,834,803       4,751,0         17 (451) Miscellaneous Service Revenues       472,627       566,4         18 (453) Sales of Water and Water Power       7,997,550       6,845,2         20 (454) Rent from Electric Property       7,997,550       6,845,2         20 (455) Interdepartmental Rents       6,083,537       6,965,8         22       23       24         23       24       25         26 TOTAL Other Operating Revenues       18,388,517       19,128,1	13	(Less) (449.1) Provision for Rate Refunds	<del>,,,,</del>		
16       (450) Forfeited Discounts       3,834,803       4,751,0         17       (451) Miscellaneous Service Revenues       472,627       566,4         18       (453) Sales of Water and Water Power       7,997,550       6,845,7         20       (455) Interdepartmental Rents       6,083,537       6,965,8         21       (456) Other Electric Revenues       6,083,537       6,965,8         22       23       24         25       25       18,388,517       19,128,7         26       TOTAL Other Operating Revenues       18,388,517       19,128,7	14	TOTAL Revenues Net of Prov. for Refunds		1,705,111,117	2,201,487,60
17       (451) Miscellaneous Service Revenues       472,627       566,4         18       (453) Sales of Water and Water Power       7,997,550       6,845,4         19       (454) Rent from Electric Property       7,997,550       6,845,4         20       (455) Interdepartmental Rents       6,083,537       6,965,5         22       6       6,083,537       6,965,5         23       24       25         25       26       TOTAL Other Operating Revenues       18,388,517       19,128,7	15 (	Other Operating Revenues			
18       (453) Sales of Water and Water Power         19       (454) Rent from Electric Property       7,997,550       6,845,7         20       (455) Interdepartmental Rents       6,083,537       6,965,8         21       (456) Other Electric Revenues       6,083,537       6,965,8         22       23       24         24       25       26       TOTAL Other Operating Revenues       18,388,517       19,128,1	16 (	(450) Forfeited Discounts		3,834,803	4,751,01
19       (454) Rent from Electric Property       7,997,550       6,845,7         20       (455) Interdepartmental Rents       6,083,537       6,965,8         21       (456) Other Electric Revenues       6,083,537       6,965,8         22       23       24         25       25       26       TOTAL Other Operating Revenues       18,388,517       19,128,1	17 (	(451) Miscellaneous Service Revenues		472,627	566,44
20 (455) Interdepartmental Rents       6,083,537       6,965,5         21 (456) Other Electric Revenues       6,083,537       6,965,5         22 (23) (24) (24) (25) (25) (25) (25) (25) (25) (25) (25	18 (	(453) Sales of Water and Water Power	<del></del>		
21       (456) Other Electric Revenues       6,083,537       6,965,8         22       3       <	19 (	(454) Rent from Electric Property		7,997,550	6,845,12
22       23       24       25       26 TOTAL Other Operating Revenues       18,388,517       19,128,1	20 (	(455) Interdepartmental Rents			
23         24         25         26 TOTAL Other Operating Revenues         18,388,517         19,128,1	21 (	(456) Other Electric Revenues		6,083,537	6,965,57
24       25       26 TOTAL Other Operating Revenues       18,388,517       19,128,1	22		<del></del>		<del>                                     </del>
25         26 TOTAL Other Operating Revenues       18,388,517       19,128,1	23				
26 TOTAL Other Operating Revenues         18,388,517         19,128,1	24		<del></del>		
	25		·		
27 TOTAL Electric Operating Revenues 1,723,499,634 2,220,615,7	26	TOTAL Other Operating Revenues		18,388,517	19,128,15
	27 1	TOTAL Electric Operating Revenues		1,723,499,634	2,220,615,75

ame of Respondent otomac Electric Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	(2) A Resubmis	G REVENUES (Account 400)		
arge or Industrial) regularly use See Account 442 of the Uniform . See pages 108-109, Importa . For Lines 2,4,5,and 6, see Pa	ales, Account 442, may be classified ad by the respondent if such basis of a System of Accounts. Explain basis at Changes During Year, for importar age 304 for amounts relating to unbill ovide details of such Sales in a footn	according to the basis of classific classification is not generally great of classification in a footnote.) It new territory added and importated red revenue by accounts.	ater than 1000 Kw of deman	ıd.
MEGAW	ATT HOURS SOLD	AVG.NO. CUSTO	MERS PER MONTH	Line
mount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No
7 010 400	6,000,015	627.250	624 702	
7,210,422	6,990,915	637,359	634,703	,
16,714,299	16,226,602	72,555	71,926	<u> </u>
667,391	711,633		12	+
177,814	173,116	141	146	;
400 100	458,544	3	3	_
426,196	458,544	3	3	├-
25,196,122	24,560,810	710,070	706,790	
5,337	5,364,252			
25,201,459	29,925,062	710,070	706,790	-
25,201,459	29,925,062	710,070	706,790	)
Line 12, column (b) includes  Line 12, column (d) includes	-4,292,801 of unbilled revenues 56,842 MWH relating to unb			

Name of Respondent		This Report	is:	Date of Report	Year of Report
·		(1) <u>X</u> An Orig		(Mo, Da, Yr)	
Potomac Electric Power Company		(2) _ A Resu	ubmission	11	Dec 31, 2001
	FO	OTNOTE DATA			
Schedule Page: 300 Line No.: 2	Column: d		· · · · · · · · · · · · · · · · · · ·		
Unmetered Sales: Outdoor Lighting	Residential - 461 M	WH.			
Schedule Page: 300 Line No.: 2	Column: e				
Unmetered Sales: Outdoor Lighting	Residential - 474 M	WH.			
Schedule Page: 300 Line No.: 2	Column: g			•	
Revised to reflect adjusted 2000 cus	tomers.				
Schedule Page: 300 Line No.: 4	Column: b				
Classification used for Account 442:	General Service - \	oltage below 66	6KV.		
Schedule Page: 300 Line No.: 4		-			
Classification used for Account 442:	General Service - \	oltage below 66	SKV.		
Schedule Page: 300 Line No.: 4	Column: d				
Unmetered Sales: Outdoor Lighting	General Service - 3	,472 MWH.			
Schedule Page: 300 Line No.: 4	Column: e				
Unmetered Sales: Outdoor Lighting	General Service - 3	,498 MWH.			
Schedule Page: 300 Line No.: 4	Column: g				
Revised to reflect adjusted 2000 cus	tomers.				
Schedule Page: 300 Line No.: 5	Column: b				
Classification used for Account 442:	Large Power Service	ce - High Voltag	e of 66KV or highe	r.	
	Column: c				
Classification used for Account 442:	Large Power Service	ce - High Voltag	e of 66KV or highe	r	

Includes Rapid Transit Accounts Only.

Schedule Page: 300 Line No.: 6

Revised to reflect adjusted 2000 customers.

Schedule Page: 300 Line No.: 8 Column: b

Schedule Page: 300 Line No.: 8 Column: c

Column: g

Includes Rapid Transit Accounts Only.

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	ne of Respondent		Original	Date of Repo (Mo, Da, Yr)	rt Year of I	0004
			Resubmission	/ /		
custo	deport below for each rate schedule in efformer, and average revenue per Kwh, excrovide a subheading and total for each p	ect during the year the cluding date for Sales fo	r Resale which is re	old, revenue, average r ported on Pages 310-3	11.	
	301. If the sales under any rate schedule	· · · · · · · · · · · · · · · · · · ·		•		
	cable revenue account subheading.					
	here the same customers are served ur dule and an off peak water heating sche					
	omers.	dule), the enthes in con	min (d) for the specia	ai scriedule sriodiu deri	ote the dupilcation in r	iumber of reported
	he average number of customers should	be the number of bills i	rendered during the y	year divided by the nun	nber of billing periods o	during the year (12
if all	billings are made monthly).					
	or any rate schedule having a fuel adjust				lled pursuant thereto.	
b. H Line	eport amount of unbilled revenue as of en Number and Title of Rate schedule	MWh Sold	Revenue acco	Average Number	KWh of Sales	Hovenue Bor
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	KWh Sold
1	(440) Residential or Domestic	(6)		(u)	(e)	<u>(†)</u>
	<del></del>					
	Residential	5,571,232	429,814,611	542,727	10,265	0.077
	Residential All Electric	420,166	31,005,214	37,001	11,356	0.077
	Residential Time Metered	1,223,897	85,505,651			
				57,558	21,264	0.069
	Residential Time Metered (Exp)	1,615	149,748	73	22,123	0.092
	Outdoor Lighting Electric Vehicle	401	63,510	381	1,210	0.137
	Unbilled Revenue	6.040	0.005.065			0.400
		-6,949	-2,985,065	004		0.429
	Adjustment - Duplicate Customers	7.010.400	540,550,000	-381	14.040	0.075
	TOTAL	7,210,422	543,553,669	637,359	11,313	0.075
12	<u> </u>					
	(442) Commercial and Industrial					
	Small (or Comm.) Voltage below					
	66 KV):					
	General Service	1,514,815	130,084,106	55,273	27,406	0.085
	Residential(Master Metered Apts.)	391,567	24,761,655	1,298	301,669	0.063
	Residential All Electric (MMA)	9,405	613,243	13	723,462	0.065
	Time Metered General Service	10,146,718	576,792,910	2,552	3,975,987	0.056
	Time Metered Medium Gen. Serv.	4,477,175	264,453,818	12,429	360,220	0.059
	Temporary Service	30,238	3,270,548	990	30,543	0.108
	Outdoor Lighting	3,472	440,823	930	3,733	0.127
_	Electric Vehicle	54	1,661	1	54,000	0.030
_	Unbilled Revenue	140,855	92,340			0.000
	Adjustment - Duplicate Customers			-931		·
	TOTAL	16,714,299	1,000,511,104	72,555	230,367	0.059
27						
	(442) Commercial and Industrial					
	Large (or Ind.)(High Voltage of					
30	66 KV or higher):					·
31	Time Metered General Service	695,413	17,930,560	12	57,951,083	0.025
32	Unbilled Revenue	-28,022	194,330			-0.006
33	TOTAL	667,391	18,124,890	12	55,615,917	0.027
34						
35						
36						
37						
38						
39					<del></del>	
40						
41	TOTAL Billed	25,139,280	1,592,620,710	710,070	35,404	0.063
42	Total Unbilled Rev.(See Instr. 6)	56,842	-4,292,801	q	<u>q</u>	-0.075
43	TOTAL	25,196,122	1,588,327,909	710,070	35,484	0.063

	e of Respondent omac Electric Power Company		t ls: n Original Resubmission	Date of Repo (Mo, Da, Yr)	ort Year of Dec. 31	Report ,2001
			ECTRICITY BY RA			<u></u>
custo 2. P 300- appli 3. W sche custo 4. T if all 5. F	eport below for each rate schedule in eomer, and average revenue per Kwh, e rovide a subheading and total for each 301. If the sales under any rate scheducable revenue account subheading. /here the same customers are served udule and an off peak water heating schomers. he average number of customers shou billings are made monthly). or any rate schedule having a fuel adjueport amount of unbilled revenue as of	xcluding date for Sales for prescribed operating revule are classified in more under more than one rate edule), the entries in colubide the number of bills stment clause state in a st	or Resale which is re- enue account in the than one revenue a eschedule in the sar umn (d) for the spec rendered during the footnote the estimat	eported on Pages 310-c sequence followed in ' account, List the rate so me revenue account cla ial schedule should der year divided by the nur ed additional revenue b	311. 'Electric Operating Reschedule and sales data assification (such as a note the duplication in	venues," Page under each general residential number of reported during the year (12
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Hevenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kwn Sola (f)
1	(444) Public Street and Highway					
	Lighting					
3	Street Light - Energy	159,707	6,657,450	138	1,157,297	0.0417
4	Street Light - Service		6,487,460			
5	Traffic Signal - Energy	18,107	685,281	3	6,035,667	0.0378
	Unbilled Revenue					
		177,814	13,830,191	141	1,261,092	0.0778
8						
9	(446) Sales to Railroads and					
<u> </u>	Railways					
11	Rapid Transit	289,739	10,783,064	1	289,739,000	0.0372
	Time Metered Rapid Transit	185,499	3,119,397	2	92,749,500	0.0168
	Unbilled Revenue	-49,042	-1,594,406			0.0325
	TOTAL	426,196	12,308,055	3	142,065,333	0.0289
15						···
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37						<u> </u>
38						
39						
40						
41	TOTAL Billed	25,139,280	1,592,620,710	710,070	35,404	0.0634
42	Total Unbilled Rev.(See Instr. 6)	56,842	-4,292,801	O	0	-0.075
43	TOTAL	25,196,122	1,588,327,909	710,070	35,484	0.0630

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 7 Column: a

Customers excluded from total (customers are included under other schedules).

Schedule Page: 304 Line No.: 8 Column: a

Customers excluded from total (customers are included under other schedules).

Schedule Page: 304 Line No.: 11 Column: c

Includes fuel adjustment revenue as follows:

Residential \$93,191
Residential All Electric 74,897
Residential Time Metered 2,801
Residential Time Metered(Exp) 195

Schedule Page: 304 Line No.: 22 Column: a

Customers excluded from total (customers are included under other schedules).

Schedule Page: 304 Line No.: 23 Column: a

Customers excluded from total (customers are included under other schedules).

Schedule Page: 304 Line No.: 26 Column: c

Includes fuel adjustment revenue as follows:

General Service \$ 69,626
Residential (Master Metered Apts.) 36,299
Time Metered General Service 579,758
Temporary Service 3,066

Schedule Page: 304 Line No.: 31 Column: c

Includes fuel adjustment revenue of \$ 26,836.

Schedule Page: 304.1 Line No.: 3 Column: c

Includes fuel adjustment revenue of \$ 10,789.

Schedule Page: 304.1 Line No.: 11 Column: c

Includes fuel adjustment revenue of \$24,318.

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Nl	o of Possondont	This Da	port le	Bata of Da	Total Value	of Bonort
	e of Respondent	This Re	Port is: (] An Original	Date of Re (Mo, Da, Y	'r\	of Report 31 2001
Poto	omac Electric Power Company	(2)	A Resubmission	11	Dec. 3	31, 2001
		SALE	S FOR RESALE (Ac	count 447)		
SALES FOR RESALE (Account 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basi power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of de for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the sr RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing bas supplier includes projected load for this service in its system resource planning). In addition, the reliability of requireme be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupter reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emery from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service who definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one than five years.  SF - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term ser				debits and credits be reported on the lin in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the line year but Less ent for service is		
l la a	Name of Company or Bublic Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing Demand (MW)		Average Monthly CP Demand
	(a)	cation (b)	Tariff Number (c)	(d)	(e)	(f)
1		(5)	(6)	(4)	(5)	(7)
	R.E.A. Cooperatives					
	Non-Associated:					
4	Virginia Power Company	RQ	35	2.090	2.090	1.156
	Southern Company Energy Marketing	SF	Pepco Tariff 1	N/A	N/A	N/A
		SF	Pepco Tariff 1	N/A	N/A	N/A
		SF	Pepco Tariff 1	N/A	N/A	N/A
		SF	Pepco Tariff 1	N/A	N/A	N/A
9	PECO Energy	SF	Pepco Tariff 1	N/A	N/A	N/A
		SF	Pepco Tariff 1	N/A	N/A	N/A
		os	PJM Tariff	N/A	N/A	N/A
		os	PJM Tariff	N/A	N/A	N/A
13	Brokering Services	os	Pepco Tariff 1	N/A	N/A	N/A
14						

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent Potomac Electric Power Compa	1 (1)	s Report Is:  X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
		Line de la constantina della c			
OS - for other service. use to non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ so in column (a). The remaining "Total" in column (a) as the LS. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing demonthly coincident peak (CP demand in column (f). For a metered hourly (60-minute in integration) in which the supprotonote any demand not start. Report in column (g) the RS. Report demand charges in out-of-period adjustments, in the total charge shown on bit 9. The data in column (g) the Last -line of the schedule 401, line 23. The "Subtotal -401, iine 24.	ment. Use this code for a control of the Length of the code for a column (b), is provided. The column (b), is provided. The column (c), the average and any type of-service and in column (d), the average and the column (d), the aver	any accounting adjustments adjustment. them starting at line number d in any order. Enter "Subtotal Report subtotals and total for Tariff Number. On separate involving demand charges erage monthly non-coincider enter NA in columns (d), (e) anonth. Monthly CP demand in monthly peak. Demand report and explain. In bills rendered to the purcharges in column (i), and the tofootnote all components of the ser.  Seled based on the RQ/Non-Render (g) must be min (g) must be reported as involved.	placed in the above-defined ted units of Less than one or "true-ups" for service postal-Non-RQ" in column (a) for columns (9) through (ke Lines, List all FERC rates imposed on a monthly (or at peak (NCP) demand in the metered demand do orted in columns (e) and columns (e) and columns (for any other types of cone amount shown in columns (g) grouping (see instruction reported as Requirements Non-Requirements Sales	e year. Describe the national content of the provided in prior reporting sales, enter "Subtotal - and a sales, enter "Subtotal - and a sales or tariffs und be schedules or tariffs und be schedules or tariffs und be column (e), and the average of the hour (60-minutaring	ature  ng  RQ"  nder  neerage  tte  ts.  n (k)
MegaWatt Hours		REVENUE		Total (C)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
	( )				1
					2
					(
5,337	108,628	213,978		322,606	
3,557	147,994	210,510		147,994	
	201,500			201,500	
	985,400			985,400	
	131,750			131,750	
	3,747,825			3,747,825	
	225,000			225,000	10
	7,704,638			7,704,638	3 11
			97,611,869	97,611,869	12
	0		-14,796	-14,796	-
			,. 30	,, • •	14
					<del>                                     </del>

0

213,978

103,316,495

103,316,495

13,144,107

13,252,735

116,460,602

116,783,208

0

5,337

Non	o of Pospondont	This Re	nort le:	D-44 -4 D	nort T Vaca	of Report
j	e of Respondent mac Electric Power Company	(1) X	An Original	Date of Re (Mo, Da, Y		
-00		(2)	A Resubmission	//		
ļ		SALE	S FOR RESALE (Account 4	47)		
pow for each for each from defir earli LF - one LU - serv IU -	Report all sales for resale (i.e., sales to purce er exchanges during the year. Do not report er exchanges during the year. Do not report er exchanges during the year. Do not report erest, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Enter the name of the purchaser in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF service for all transactions id est date that either buyer or setter can unifer intermediate-term firm service. The sar five years. for short-term firm service. Use this categivear or less. for Long-term service from a designated gice, aside from transmission constraints, more intermediate-term service from a designate ger than one year but Less than five years.	ort exchange for imbala (a). Do no has with the code be service is service five years a under adervice). The entified as a terally geome as LF service for all the control of the control	ges of electricity (i.e., tranced exchanges on this softe abbreviate or truncate the purchaser. ased on the original controverse which the supplier em resource planning). In the its own ultimate consurtions or Longer and "firm" measurese conditions (e.g., the its category should not be LF, provide in a footnote the out of the contract. Service except that "internsfirm services where the dumit. "Long-term" means the availability and reliab	the name or unactual terms a plans to proving addition, the mers. In a that service supplier muse a used for Long the termination of each five years or Lility of designal	lving a balancing of over exchanges must use acronyms. Explained conditions of the de on an ongoing bar reliability of requirer the cannot be interrupted attempt to buy emerge-term firm service with date of the contract means longer than comperiod of commitments.	debits and credits be reported on the in in a footnote any service as follows: usis (i.e., the ments service must ded for economic ergency energy which meets the cot defined as the ene year but Less ent for service is
	Name of Common Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Líne No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or Me	onthly Billing	Average Monthly NCP Demand	Average
140.		cation (b)		emand (MW)	l	·
1	(a)	(b)	(c)	(d)	(e)	(f)
	Pennsylvania-New Jersey-Maryland	-				
3		os	PJM Tariff	N/A	N/A	
	Other Deliveries:		10111741111			
5		<del></del>				
6						
7				<del>-</del>		
8						
9		-				
10				<del></del>		
11						
12						
13						
14					<u></u>	
	Subtotal RQ			0	0	0

Total

Name of Respondent		is Report Is: X An Original	Date of Report	Year of Report	
Potomac Electric Power Com	ipany (1)		(Mo, Da, Yr)	Dec. 31, 2001	
	SALES	FOR RESALE (Account 447) (	Continued)	<u> </u>	
OS - for other service. use non-firm service regardles of the service in a footnote AD - for Out-of-period adjuyears. Provide an explana 4. Group requirements RC in column (a). The remain "Total" in column (c), identify the which service, as identified 6. For requirements RQ saverage monthly billing demonthly coincident peak (Commetered hourly (60-minute integration) in which the suffection of the service and charge out-of-period adjustments, the total charge shown on 9. The data in column (g) the Last -line of the schedic and control of the schedic for the schedic for the schedic forms of	SALES  e this category only for thoses of the Length of the control  estiment. Use this code for ation in a footnote for each a sales together and reporting sales may then be listed to the FERC Rate Schedule of the reporting sales may then be listed to the fermion of the schedule of of the sch	se services which cannot be pract and service from designal any accounting adjustments adjustment. It them starting at line numbered in any order. Enter "Subto e. Report subtotals and total for Tariff Number. On separate l. ce involving demand charges werage monthly non-coincider enter NA in columns (d), (e) a month. Monthly CP demand reports and explain. On bills rendered to the purchal arges in column (i), and the total footnote all components of the	Continued) Dlaced in the above-definited units of Less than on or "true-ups" for service prone. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP demand in columns (e) and aser. Datal of any other types of the amount shown in columns (Q grouping (see instructive reported as Requirement)	e year. Describe the natorovided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	g RQ" r der e rage
401,iine 24.			·	To Thesale Sitt age	
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	
IO1,iine 24.  IO. Footnote entries as re  MegaWatt Hours	equired and provide explanation	ations following all required d  REVENUE  Energy Charges	ata. Other Charges	Total (\$)	No.
.01,iine 24.  0. Footnote entries as re  MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
IO1,iine 24.  IO. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
401,iine 24. 10. Footnote entries as re MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No
401,iine 24. 10. Footnote entries as re MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No. 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No
401,iine 24.  10. Footnote entries as re  MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
401,iine 24.  10. Footnote entries as re  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$) (j)  5,719,422	Total (\$) (h+i+j) (k)	No.
401,iine 24. 10. Footnote entries as re  MegaWatt Hours Sold (g)	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)  5,719,422	Total (\$) (h+i+j) (k)  5,719,422	Line No.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA	<u> </u>	

Schedule Page: 310 Line No.: 5 Column: b

Short-term firm capacity only sale from Pepco system.

Schedule Page: 310 Line No.: 6 Column: b

Short-term firm capacity only sale from Pepco system.

Schedule Page: 310 Line No.: 7 Column: b

Short-term firm capacity only sale from Pepco system.

Schedule Page: 310 Line No.: 8 Column: b

Short-term firm capacity only sale from Pepco system.

Schedule Page: 310 Line No.: 9 Column: b

Short-term firm capacity only sale from Pepco system.

Schedule Page: 310 Line No.: 10 Column: b

Short-term firm capacity only sale from Pepco system.

Schedule Page: 310 Line No.: 11 Column: b

Short-term firm capacity only sale to the PJM Multi-Monthly, Monthly, and/or Daily Capacity Markets from the Pepco system.

Schedule Page: 310 Line No.: 12 Column: b

Revenue represents share of revenue from transmission of electricity of others over jointly-owned transmission facilities of PJM.

Schedule Page: 310 Line No.: 13 Column: b

Brokering fees for services rendered in the sale of short-term firm capacity only for resale with brokers as itemized below:

COMPANY		<u>E</u> .	XPENSES
Traditional Financial Se	ervices, Inc.	(TFS) \$	11,868

TOTAL

\$ 14,796

Schedule Page: 310 Line No.: 13 Column: i

Footnote Linked. See note on 310, Row: 13, col/item: b

Schedule Page: 310.1 Line No.: 3 Column: b

Interchange deliveries resulting from the integrated economic dispatch of generation and purchased energy resources in the PJM power pool to supply load in the PJM control area.

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Nam	e of Respondent	This Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)		Year of Rep	
Poto	mac Electric Power Company		A Resubmission		(MO, Da, 11)	ĺ	Dec. 31, _	2001
<del> </del>	FIEC		RATION AND MAINTE	ΝΔΝ		L		
If the	amount for previous year is not derived from							
Line	Account	n previous	siy reponed figures, c	T			Am	ount for
No.					Amount for Current Year		Previ	ount for lous Year
	(a) 1. POWER PRODUCTION EXPENSES			New Y	(b)			(c)
	A. Steam Power Generation							The state of the second state of the second second
	Operation							
	(500) Operation Supervision and Engineering					.329	andra residence	1,230,454
	(501) Fuel				313			308,086,309
_	(502) Steam Expenses			+		510		14,157,472
7	(503) Steam from Other Sources			+-		,,,,,		
8	(Less) (504) Steam Transferred-Cr.			+-				
9	(505) Electric Expenses			1	2,	613		7,211,792
10	(506) Miscellaneous Steam Power Expenses				19,	,238		18,772,042
11	(507) Rents					188		5,908
12	(509) Allowances				-414,	,869		23,890,263
13	TOTAL Operation (Enter Total of Lines 4 thru 12)					,231		373,354,240
14	Maintenance			14	n sanskinner i samer i			
15	(510) Maintenance Supervision and Engineering				30,	,900		6,116,694
_ 16	(511) Maintenance of Structures				3,	,591		3,286,537
17	(512) Maintenance of Boiler Plant		<del> </del>		20,	287		19,906,614
	(513) Maintenance of Electric Plant			丄	2,	,940		7,121,609
_	(514) Maintenance of Miscellaneous Steam Plant			↓_		-60		2,830,790
$\overline{}$	TOTAL Maintenance (Enter Total of Lines 15 thru			↓_		658		39,262,244
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot	lines 13 & 20)	THE NAME OF STREET		427		412,616,484
	B. Nuclear Power Generation			-				
23	Operation			1,12	No. 17. 18. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	1 4		
	(517) Operation Supervision and Engineering			╄				
_	(518) Fuel			┼				
_	(519) Coolants and Water			┿				
	(520) Steam Expenses (521) Steam from Other Sources		<del></del>	+				
_	(Less) (522) Steam Transferred-Cr.			┿		-+		
	(523) Electric Expenses		<del></del>	十一				
	(524) Miscellaneous Nuclear Power Expenses			+				
	(525) Rents			1-		$\neg$		
	TOTAL Operation (Enter Total of lines 24 thru 32)	)	<del></del>	†				
	Maintenance		· <u>-</u> <u>-</u>		e statistics	The sea	ALTERNATION IN	
	(528) Maintenance Supervision and Engineering							
	(529) Maintenance of Structures							
37	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant							
	(532) Maintenance of Miscellaneous Nuclear Plan							
	TOTAL Maintenance (Enter Total of lines 35 thru			ļ.,				
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lin	es 33 & 40)					
	C. Hydraulic Power Generation				en ton dinastration of			
	Operation			7.5	Alada Maria Sanata da Sa			
	(535) Operation Supervision and Engineering		<del></del>				<del></del>	
$\overline{}$	(536) Water for Power			-		-		
	(537) Hydraulic Expenses							
	(538) Electric Expenses	<u></u>		+-				
	(539) Miscellaneous Hydraulic Power Generation	⊏xpenses		┼				
	(540) Rents		<del></del>	+-				
50	TOTAL Operation (Enter Total of Lines 44 thru 49	<u>')                                     </u>		+				
ļ								
l								
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- 1				1		- 1		

Name	e of Respondent	This Report Is:	Ç	Date of Report	Year of Report	
Poto	mac Electric Power Company	(1) X An Original		Mo, Da, Yr)	Dec. 31, 20	01
	·	(2) A Resubmission	Ī			
L	ELECTRIC	OPERATION AND MAINTENAN	ICE EXPEN	ISES (Continued)		
If the	amount for previous year is not derived fror	n previously reported figures,	explain in	footnote.		
Line	Account			Amount for Current Year	Amou	nt for is Year
No.	(a)			Current Year (b)	Previou (0	
51	C. Hydraulic Power Generation (Continued)					
$\overline{}$	Maintenance		454498V	STANDARD PARE		3 1 5 ( * u.c.
	(541) Mainentance Supervision and Engineering					
	(542) Maintenance of Structures					
	(543) Maintenance of Reservoirs, Dams, and Wa	terways				
56	(544) Maintenance of Electric Plant					
57	(545) Maintenance of Miscellaneous Hydraulic Pl	ant				
58	TOTAL Maintenance (Enter Total of lines 53 thru	57)				
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)				
	D. Other Power Generation		3000	CARCET (D. 2.) SEC		
$\overline{}$	Operation			Morale is suit		
-	(546) Operation Supervision and Engineering			na contra a la comita de la constitución de la cons		43403
	(547) Fuel			90	493	26,058,889
64	(548) Generation Expenses				493	
-						424,190
65	(549) Miscellaneous Other Power Generation Ex	penses				49,741
_	(550) Rents					
	TOTAL Operation (Enter Total of lines 62 thru 66	)	AND TO SERVICE AND ADDRESS OF THE		,493	26,532,820
	Maintenance			that first state	<b>"神</b> 化"的代码模型	
69	(551) Maintenance Supervision and Engineering					
70	(552) Maintenance of Structures					49,100
71	(553) Maintenance of Generating and Electric Pla	ant		17	,050	1,635,683
72	(554) Maintenance of Miscellaneous Other Powe	r Generation Plant				35,141
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)		17	050	1,719,924
-	TOTAL Power Production Expenses-Other Powe			106	543	28,252,744
$\overline{}$	E. Other Power Supply Expenses		PE 7.35	and the second s		
	(555) Purchased Power		5 * Y X X	795,121		654,404,561
-	(556) System Control and Load Dispatching			6,015		5,108,224
	(557) Other Expenses			0,010	,307	3,100,224
		in an 70 thm, 70)		001 126	900	650 510 705
$\overline{}$	TOTAL Other Power Supply Exp (Enter Total of I			801,136		659,512,785
80	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 & 79)	From A 441	801,252	,799 	,100,382,013
-	2. TRANSMISSION EXPENSES					
	Operation		177,000		CARL TARRE	
	(560) Operation Supervision and Engineering				662	191,737
	(561) Load Dispatching				,900	1,192,769
85	(562) Station Expenses			169	527	205,842
86	(563) Overhead Lines Expenses			_249	098	318,068
87	(564) Underground Lines Expenses			208	334	112,216
88	(565) Transmission of Electricity by Others					2,530,547
89	(566) Miscellaneous Transmission Expenses			-90	855	1,392,486
$\vdash$	(567) Rents			7,635		7,625,825
91	TOTAL Operation (Enter Total of lines 83 thru 90	)		9,212		13,569,490
-	Maintenance	,	H-17.734	ALTO LESS PRO		
	(568) Maintenance Supervision and Engineering		F 4 - 754 M T 4 T 4 T 5	CONTRACTOR OF THE PROPERTY OF THE PARTY.		mercelle, e. austriage (SACS) (SPE) C. Alle
_				140	,305	100 100
94	(569) Maintenance of Structures				<del></del>	108,162
	(570) Maintenance of Station Equipment			3,290	+	3,165,820
96	(571) Maintenance of Overhead Lines				514	870,705
97	(572) Maintenance of Underground Lines				,783	79,567
98	(573) Maintenance of Miscellaneous Transmissic			2,465		3,397,766
99	TOTAL Maintenance (Enter Total of lines 93 thru	98)		7,060		7,622,020
100	TOTAL Transmission Expenses (Enter Total of li	nes 91 and 99)		16,272	,391	21,191,510
101	3. DISTRIBUTION EXPENSES		F.75 34	等的 医多种性		atan and "
	Operation		Jan L.	Control Har		(Site production)
$\overline{}$	(580) Operation Supervision and Engineering		1			
1.00	(1-1-1) The second to the control of					
1 1						l
L						

Name	e of Respondent	This Report Is:		Date of Report	Year of Report
Poto	mac Electric Power Company	(1) An Original		(Mo, Da, Yr)	Dec. 31, 2001
<u></u>		(2) A Resubmission		/ /	
		OPERATION AND MAINTEN			
	amount for previous year is not derived fron	previously reported figur	es, expl	ain in footnote.	
Line	Account			Amount for Current Year	Amount for Previous Year
No.	(a)			Current Year (b)	(c)
104	3. DISTRIBUTION Expenses (Continued)	<del></del>	12.0	That end is the PARAGRES	
	(581) Load Dispatching			1,099,	
106	(582) Station Expenses			3,309,	
107	(583) Overhead Line Expenses			1,165,	
108	(584) Underground Line Expenses			5,056,	
109	(585) Street Lighting and Signal System Expense			442,	
	(586) Meter Expenses	5			
110	(587) Customer Installations Expenses			2,883,	
111				4,484,	<del> </del>
112	(588) Miscellaneous Expenses	<del></del>		679,	
	(589) Rents			8,478,	
	TOTAL Operation (Enter Total of lines 103 thru 1	13)		27,599,	
	Maintenance				e transmission and the second
116	(590) Maintenance Supervision and Engineering				
117	(591) Maintenance of Structures			495,	
118	(592) Maintenance of Station Equipment			6,796,	
119	(593) Maintenance of Overhead Lines			13,493,	
120	(594) Maintenance of Underground Lines			6,957,	
121	(595) Maintenance of Line Transformers			3,749,	
122	(596) Maintenance of Street Lighting and Signal S	Systems		1,565,	238 1,618,653
123	(597) Maintenance of Meters			249,	106 233,870
124	(598) Maintenance of Miscellaneous Distribution I	Plant		424,	234 -75,238
125	TOTAL Maintenance (Enter Total of lines 116 thru	1 124)		_33,730,	35,924,849
126	TOTAL Distribution Exp (Enter Total of lines 114 a	and 125)		61,329,	995 63,710,745
127	4. CUSTOMER ACCOUNTS EXPENSES			the state of the s	37.4676为24624756755。2
128	Operation		<b>.</b>	er a wo sing Parello	(A # 3# <b># # #</b> PO 1 1 A A
129	(901) Supervision			1,842,	1,371,207
130	(902) Meter Reading Expenses			3,740,	190 3,993,182
131	(903) Customer Records and Collection Expenses	5		37,228,	084 33,077,853
132	(904) Uncollectible Accounts			6,309,	7,424,000
133	(905) Miscellaneous Customer Accounts Expense	es		7,	128 52,384
134	TOTAL Customer Accounts Expenses (Total of lir	nes 129 thru 133)		49,127,	704 45,918,626
_	5. CUSTOMER SERVICE AND INFORMATIONA		49	entativement	Electronic State of the State o
136	Operation		10	Charles the Park of the Art of the	Secretary March Section 19
137	(907) Supervision			61,	945 190,329
	(908) Customer Assistance Expenses			1,540,	
	(909) Informational and Instructional Expenses			972,	
-	(910) Miscellaneous Customer Service and Inform	national Expenses		136,	
	TOTAL Cust. Service and Information. Exp. (Tota			2,710,	
_	6. SALES EXPENSES			7.774.	10 10 10 10 10 10 10 10 10 10 10 10 10 1
	Operation Operation	·			The state of the second second
	(911) Supervision		198279		45 50
	(912) Demonstrating and Selling Expenses			15,	<del></del>
	(913) Advertising Expenses			299,	
	(916) Miscellaneous Sales Expenses	<del></del>			5,502,770
$\overline{}$	TOTAL Sales Expenses (Enter Total of lines 144	thru 147)		314,	3,028,567
	7. ADMINISTRATIVE AND GENERAL EXPENSE		6.5%	314,0 3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0 (3.44,0	
		<u> </u>		The state of the s	
	Operation (800) Administrative and Coneral Salaries		253	20.941	21 092 567
	(920) Administrative and General Salaries			30,841,	
	(921) Office Supplies and Expenses	0 . 19		17,774,0	
153	(Less) (922) Administrative Expenses Transferred	-Credit		8,240,	465 7,132,752
1			1	•	1
1					
ł			1		1

	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
lf the		OPERATION AND MAINTENAN		
Line No.	amount for previous year is not derived from Account	in previously reported figures,	Amount for Current Year	Amount for Previous Year
	(a) 7. ADMINISTRATIVE AND GENERAL EXPENS	ES (Continued)	(b)	(c)
	(923) Outside Services Employed			3,960 2,938,485
	(924) Property Insurance			3,541 2,150,755
	(925) Injuries and Damages			0,313 6,580,312
	(926) Employee Pensions and Benefits		19,01	1,662 20,035,178
160	(927) Franchise Requirements (928) Regulatory Commission Expenses		1,160	3,611 1,267,717
161	(929) (Less) Duplicate Charges-Cr.			
162	(930.1) General Advertising Expenses		<del></del>	1,945 115,000
163			<del></del>	9,493 3,772,805
	(931) Rents			5,982 2,313,257
	TOTAL Operation (Enter Total of lines 151 thru 1	64)	76,917	
166	Maintenance			
167	(935) Maintenance of General Plant			7,243 309,652
168	TOTAL Admin & General Expenses (Total of line	es 165 thru 167)	77,064	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 12	26, 134, 141, 148, 168)	1,008,072	2,784 1,323,507,785

## NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special
- construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

Payroll Period Ended (Date)	12/31/2001
Total Regular Full-Time Employees	2,443
Total Part-Time and Temporary Employees	0
4. Total Employees	2,443

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	•
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 320	Line No.: 5	Column: b
--------------------	-------------	-----------

Includes (\$54,730) (credit) for 2001 Deferred Fuel Expenses.

Schedule Page: 320 Line No.: 5 Column: c

Includes (\$26,666,978) (credit) for 2000 Deferred Fuel Expense.

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Nam	e of Respondent	This Re	port is:	Date of Re	eport Year	of Report
Poto	omac Electric Power Company	(1) [2]	An Original A Resubmission	(Mo, Da, Y	(r) Dec. :	31, 2001
		_ l ` ' 🛏	CHASED POWER (Account cluding power exchanges)			· · · · · · · · · · · · · · · · · · ·
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in anyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	year. Ald any setter an exchange interest c	so report exchanges of lements for imbalanced inge transaction in colu- or affiliation the respond	electricity (i.e., t exchanges. mn (a). Do not a lent has with the	abbreviate or truncat seller.	e the name or use
supp	- for requirements service. Requirements s blier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning).	In addition, the		
ecor ener	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable eve of LF serv III transact	n under adverse conditi ice). This category sho tion identified as LF, pro	ons (e.g., the subuld not be used ovide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The same five years.	ne as LF s	ervice expect that "inte	rmediate-term" r	means longer than o	ne year but less
ı	for short-term service. Use this category for less.	or all firm	services, where the dur	ation of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					y and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same	as LU service ex	spect that "intermedi	ate-term" means
and OS -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the	or those s	ervices which cannot be	e placed in the a	bove-defined catego	ries, such as all
of th	e service in a footnote for each adjustment.	•				
. :	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	(a)	cation (b)	(c)	Demand (MW) (d)	Monthly NCP Demand (e)	(f)
1	Prince George's County Government	_U	QF	·		
2						
	Northeast Maryland Waste Disposal					
4	Authority [I	_U	QF			
5	West Penn Power Company, Agent, and					
7			WPP 47	450	450	450
8	r noteriorgy corporation		,,,,,,,		100	100
	Pennsylvania-New Jersey-Maryland					
10	Interconnection, LLC	OS	PJM Tariff			
11		<del></del>		······································		
12	Allegheny Energy Supply	SF	1			
13	·					
14	PPL Energy Plus, Inc.	SF	1			
						]
	Total					

Name of Responder Potomac Electric I		This (1)	s Report Is: X An Original	Date of (Mo, Da	5 ViA	ear of Report ec. 31, 2001	
Potomac Electric I	Power Company	(2)	A Resubmission	/ /			
			ASED POWER(Accourting (Including power exchange)				
		Use this code for a footnote for each a	any accounting adjus adjustment.	tments or "true-ups'	for service provided	d in prior reporting	
4. In column (c), designation for the identified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchan 7. Report demandate out-of-period adjusted total charge amount for the ninclude credits of agreement, proven the data in correported as Purcline 12. The total	identify the FERC he contract. On sem (b), is provided ints RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral watts. Footnote a sim (g) the megawages received and charges in columistments, in	Rate Schedule Nueparate lines, list all d. s and any type of set d in column (d), the CP) demand in column (formal in column) in which the struction in which the struction in which the struction in which the struction in the struction of the struction of the struction of the struction in the struction in the struction in the struction of the struction of the struction in the st	adjustment.  Imber or Tariff, or, for FERC rate schedule ervice involving demice average monthly neumn (f). For all other nute integration) denuplier's system readed on a megawatt be bills rendered to the the basis for settleminges in column (k), a footnote all component by the respondent was delivered than referation expenses, out on the last line of all amount in column ted as Exchange Defions following all requires	es, tariffs or contract and charges impose on-coincident peak (a types of service, en and in a month. Moches its monthly peak asis and explain. It respondent. Reportent. Do not report not the total of any of ents of the amount service of the amount service (a) excludes certain the schedule. The total of nust be reported in the total of any of the amount service (b) excludes certain the schedule. The total of nust be reported inversed on Page 401	designations under don a monnthly (or NCP) demand in couter NA in columns (on the NCP) demand is as. Demand reported to the columns (h) and et exchange. The types of charge hown in column (l). The pative amount. If the noredits or charges otal amount in column das Exchange Records.	longer) basis, ent lumn (e), and the d), (e) and (f). Mor the metered dem I in columns (e) ar (i) the megawatth s, including Report in column (m) the settlement e settlement amou covered by the	er  nthly and (f) ours  (m) nt nt (l)
	I POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		4
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
(9)	(1)	(1)	U/		(7)	()	1
							2
							3
							4
							5
· · · · · · · · · · · · · · · · · · ·							6
				252,928	321,771	574,699	7
							8
							9
				3,895,428		3,895,428	10
							11
					44740		
					14,716	14,716	12
							13
					14,716		

635,670,719

795,121,263

159,450,544

21,971,696

1. Redebit 2. Er acror 3. In RQ - supp be th	eport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party nyms. Explain in a footnote any ownersh column (b), enter a Statistical Classification for requirements service. Requirements lier includes projects load for this service	(2) PURC PURC (Ir ne year. Al nd any sett in an excha ip interest of tion Code b	elements for imbalar ange transaction in or affiliation the resp based on the origina	s of electricity (i.e., nced exchanges. column (a). Do not condent has with the	transactions involving abbreviate or truncate seller.	g a balancing of e the name or use
debit 2. Er acror 3. In RQ - supp be th LF - I	s and credits for energy, capacity, etc.) a nter the name of the seller or other party nyms. Explain in a footnote any ownersh column (b), enter a Statistical Classificat for requirements service. Requirements lier includes projects load for this service	PURC (Ir ne year. Al nd any sett in an excha ip interest of tion Code b	CHASED POWER (According power exchanges or report exchanges dements for imbalar ange transaction in a raffiliation the responsed on the original	count 555) s of electricity (i.e., nced exchanges. column (a). Do not bondent has with the	abbreviate or truncat e seller.	e the name or use
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servi	for long-term service from a designated goe, aside from transmission constraints, r	must match	the availability and	reliability of the des	signated unit.	
	or intermediate-term service from a desiger than one year but less than five years.	inated gene	erating unit. The sa	me as LU service e	xpect that "intermedia	ate-term means
	For exchanges of electricity. Use this ca any settlements for imbalanced exchange		ransactions involvin	g a balancing of de	bits and credits for er	nergy, capacity, etc.
non-f	for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustmen	e contract				
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	(ω)	(5)	(0)	(0)	(0)	(1)
	Boods Drandavises L.B.	1111	A 1/A			
-	Panda Brandywine, L.P.	LU	N/A	<u></u>		
3					ļ	
$\rightarrow$	Mirant Corporation	RQ				
5		ļ				
6	EHV System Owners, PECO Energy, Agent	os	26			
7						
8	New York Power Pool	os	PJM 5			
9						
10	Commercial Governmental and					
- 1	Residential Load Control Program	os	<del></del>	·		
11	<u></u>					
11						
11 12	Virginia Flectric & Power Company	os	20			
11 12 13	Virginia Electric & Power Company	os	20			
11	Virginia Electric & Power Company	os	20			
11 12 13	Virginia Electric & Power Company	os	20			
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11 12 13 14	Virginia Electric & Power Company  Total	os	20			

Potomac Electric F	ent		Report Is:	Date of	Report Ye	ear of Report	
	ower Company	(1)	X An Original A Resubmission	(Mo, Da	, <sup>Yr)</sup> De	ec. 31, 2001	
				t 555) (Continued)			
years. Provide a 4. In column (c), designation for the identified in colure 5. For requirementhe monthly aver average monthly NCP demand is to during the hour ( must be in mega 6. Report in colur of power exchan- out-of-period adj	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing demanded not be maximum metromants. Footnote arm (g) the megawatts. Footnote arm (g) the megawatts in columnstments, in columnstments, in columnstments, in columnstants.	Use this code for a footnote for each all a footnote footn	ASED POWER(Accounting (Including power exchange adjustment).  The property of the power exchange adjustment adjustment.  The property of the property of the power exchange and the power exchange are accounted by the power exchange and the power exchang	ments or "true-ups" r non-FERC jurisdictives, tariffs or contract and charges imposed on-coincident peak (It types of service, ent and in a month. More these its monthly peal asis and explain. respondent. Report ent. Do not report nead the total of any ot ints of the amount should be serviced the total of any ot ints of the amount should be serviced.	ional sellers, include designations under d on a monnthly (or NCP) demand in col- ter NA in columns (on thly CP demand is k. Demand reported in columns (h) and et exchange. her types of charge- nown in column (l).	e an appropriate which service, as longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth s, including Report in column	s ter inthly nand ind (f) nours
amount for the named amount for the name of the name o	et receipt of energ r charges other tha ide an explanatory plumn (g) through hases on Page 40 Il amount in colum	y. If more energy van incremental gene of footnote. (m) must be totalled on, line 10. The totalled on (i) must be report	was delivered than re eration expenses, or d on the last line of t al amount in column red as Exchange Del ons following all requ	eceived, enter a negative (2) excludes certain the schedule. The to (h) must be reported ivered on Page 401,	ative amount. If the credits or charges stal amount in colum d as Exchange Rece	e settlement amou covered by the nn (g) must be	unt (I
More Month Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	
-			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	Line No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	- (	Energy Charges	Other Charges	of Settlement (\$) (m)	No
(g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785	of Settlement (\$) (m) 2,107,779	No
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 2,107,779	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785 72,380,609	of Settlement (\$) (m) 2,107,779 701,765,408	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785	of Settlement (\$) (m) 2,107,779 701,765,408	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785 72,380,609	of Settlement (\$) (m) 2,107,779 701,765,408 3,611,040	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785 72,380,609	of Settlement (\$) (m) 2,107,779 701,765,408 3,611,040	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785 72,380,609	of Settlement (\$) (m) 2,107,779 701,765,408 3,611,040	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I)  -29,785  72,380,609  3,611,040  145,118	of Settlement (\$) (m)  2,107,779  701,765,408  3,611,040	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I) -29,785 72,380,609	of Settlement (\$) (m)  2,107,779  701,765,408  3,611,040	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I)  -29,785  72,380,609  3,611,040  145,118	of Settlement (\$) (m)  2,107,779  701,765,408  3,611,040	1 1
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I)  -29,785  72,380,609  3,611,040  145,118	of Settlement (\$) (m) 2,107,779 701,765,408 3,611,040 145,118 7,671,330	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- (	Energy Charges (\$) (k) 2,137,564	Other Charges (\$) (I)  -29,785  72,380,609  3,611,040  145,118  7,671,330	of Settlement (\$) (m) 2,107,779 701,765,408 3,611,040 145,118 7,671,330	No

Name of Respondent		<del></del>					
Protections (Protect Company)    13   A Resubmission   7   Full Content   7   Full Conten	Nam	e of Respondent	This Re	eport Is:	Date of R	eport Year	of Report
PURCHASED POWER (Account \$55) (Ficilishing power exchanges):  1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements to imbalanced exchanges.  2. Enter the name of the sellor or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothort any ownership interest or affiliation the respondent has with the sellor and account of the service as follows:  7. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  7. Ro - for requirements service. Requirements service is service which the supplier plants to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  1. For inon-term firm service. "Long-term' means five years or longer and "firm" means that service cannot be interrupted for exconomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service inverses when the service of the contract defined as the earliest date that either buyer or seller can unlaterally get out of the contract.  1. For intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  2. F. Its fort-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  2. L. V. for long-term service from a designated generating unit. "Long-term' means five years or longer. The availability and reliability of the d	Pote	mac Electric Power Company	· · · · · ·			Yr) Dec.	31, 2001
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for irminationed exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own utilimate consumers.  12. For long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy semergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service thick meets the definition of R9 service. For all transaction identified as 1E, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  12. For intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  13. For short-term service use this category for all firm services, where the duration of each period of commitment for service is one year or less.  14. Lorintermediate-term ferm designated generating unit. "Long-term' means five years or longer. The availability and reliability and reliability of							
debits and cradits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the harme of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothoid any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own utilimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "lim" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency from thirty parties to maintain deliveries of LF service). This casepoy should not be used for long-term firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unitelerally get out of the contract.  LF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  LF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or lass.  LU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  LU - for intermediate-term s	4 5						
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally gef out of the contract.  If - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, asside from transmission constraints, must match the availability and reliability of the designated unit.  LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature o	deb 2. E acro	ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownershi	nd any sett n an excha p interest o	lements for imbaland ange transaction in c or affiliation the respo	ced exchanges. olumn (a). Do not ondent has with the	abbreviate or trunca e seller.	te the name or use
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and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Including Name of Company or Public Authority (Footnote Affiliations) (a)  Including Name of Company or Public Authority (Footnote Affiliations) (b)  Including Name of Company or Public Authority (Footnote Affiliations) (b)  Including Name of Company or Public Authority (Footnote Affiliations) (c)  Including Name of Company or Public Authority (Footnote Affiliations) (b)  Including Name of Company or Public Authority (Footnote Affiliations) (b)  Including Name of Company or Public Authority (Footnote Affiliations) (b)  Including Name of Company (Footnote Affiliations) (filiations) (filiation			nated gene	erating unit. The san	ne as LU service e	xpect that "intermedi	ate-term" means
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.    Name of Company or Public Authority (Footnote Affiliations) (a)   Statistical Classification (b)   Schedule or Tariff Number (c)   C)   Monthly Billing Demand (MW) (d)   Average Monthly NCP Demand Monthly CP Demand Monthly CP Demand (f)	and	any settlements for imbalanced exchange	s.	_	•		
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1         Potomac Edison Company         OS         16           2         Image: Company of the comp		·			,	1	·
3 Pennsylvania Electric Company 4	1		<u> </u>	<del></del>			
4	2		-				
5 PJM Cost (Pepco SOS Obligation) OS PJM Tariff 6	3	Pennsylvania Electric Company	os	27			
6 PJM Open Access Transmission Charge OS PJM Tariff  8 9 10 11 12 12 13 14	4						
7         PJM Open Access Transmission Charge         OS         PJM Tariff           8         9         10           10         11         12           13         14         14	5	PJM Cost (Pepco SOS Obligation)	os	PJM Tariff			
8 9 10 11 12 13 14 14 1 14 1 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	6						
9 10 11 12 13 14 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7	PJM Open Access Transmission Charge	os	PJM Tariff			
10	8						
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<del></del>	DOWED F	-VOLIANOFO		COST/SETTLEME	TAIT OF DOMED		
MegaWatt Hours	POWER E MegaWatt Hours	XCHANGES  MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INU.
					51,453	51,453	1
					292	292	3
					292	292	4
					321,031	321,031	5
							6
					74,976,016	74,976,016	7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 326 Line No.: 1 Column: b

Qualifying cogenerator or small power producer. Termination date is December 2011.

Agreement transferred to Mirant Corporation under back-to-back arrangements per Purchase Power Agreement (PPA) dated December 19, 2000.

## Schedule Page: 326 Line No.: 1 Column: g

Excludes 8,841 Megawatthours purchased from the Prince George's County Government under the terms of the existing agreement between Pepco and the Prince George's County Government, then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc.(SEI), now known as the Mirant Corporation.

#### Schedule Page: 326 Line No.: 1 Column: k

Excludes \$ 218,595 in energy dollars paid to the Prince George's County Government under the terms of the existing agreement between Pepco and the Prince George's County Government, then transferred to the Mirant Corporation under the back-to-back provisions of the Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

#### Schedule Page: 326 Line No.: 1 Column: I

Excludes \$ 6,496 of other charges (transmission component of capacity payment) paid to the Prince George's County Government under the terms of the existing agreement between Pepco and the Prince George's County Government, then transferred to the Mirant Corporation under the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

## Schedule Page: 326 Line No.: 1 Column: m

Excludes \$ 225,091 in total charges paid to the Prince George's County Government under the terms of the existing agreement between Pepco and the Prince George's County Government, then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

#### Schedule Page: 326 Line No.: 4 Column: b

Qualifying cogenerator or small power producer. Original agreement termination date was December 2019, but electricity sales agreement was terminated September 18, 2001 by mutual agreement. Agreement transferred to Mirant Corporation (formerly Southern Energy, Inc. (SEI) under back-to-back arrangements per agreement dated December 19, 2000.

## Schedule Page: 326 Line No.: 4 Column: g

Excludes 222,103 Megawatthours purchased from the Northeast Maryland Waste Disposal Authority (NEMWDA) under the terms of the existing agreement between Pepco and NEMWDA, then transferred to the Mirant Corporation under the provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation. The electricity sales agreement between Pepco and NEMWDA was terminated September 18, 2001. It was replaced by a similar agreement between NEMWDA and the Mirant Corporation.

#### Schedule Page: 326 Line No.: 4 Column: k

Excludes \$ 5,629,419 in total energy charges paid by Pepco to NEMWDA under the terms of the existing agreement between Pepco and NEMWDA, then transferred to the Mirant Corporation under the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as Mirant Corporation. The electricity sales agreement between Pepco and NEMWDA was terminated September 18, 2001, and replaced by a similar agreement between NEMWDA and the Mirant Corporation.

## Schedule Page: 326 Line No.: 4 Column: m

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Footnote Linked. See note on 326, Row: 4, col/item: k

## Schedule Page: 326 Line No.: 7 Column: b

Termination date of original agreement is December 31, 2005. Agreement transferred to Mirant Corporation (formerly Southern Energy, Inc. (SEI)) under back-to-back arrangements per agreement dated December 19, 2000.

## Schedule Page: 326 Line No.: 7 Column: g

Excludes 3,923,594 Megawatthours of energy purchased from the FirstEnergy Corporation (FE) under the terms of the 1987 Ohio Edison Capacity Purchase Agreement between Pepco, FE, and the Allegheny Power System (APS), then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

#### Schedule Page: 326 Line No.: 7 Column: k

Excludes \$ 52,733,330 of energy charges paid to the West Penn Power Company, as the agent for the FirstEnergy Corporation (FE), and FE, under the terms of the 1987 Ohio Edison Capacity Purchase Agreement between Pepco, FE, and the Allegheny Power System (APS), then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

# Schedule Page: 326 Line No.: 7 Column: I

These charges are for capacity and fixed maintenance cost components and exclude \$ 162,598,555 of other charges paid to the West Penn Power Company, as the agent for the FirstEnergy Corporation (FE), and FE, under the terms of the 1987 Ohio Edison Capacity Purchase Agreeement between Pepco, FE, and the Allegheny Power System (APS), then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

## Schedule Page: 326 Line No.: 7 Column: m

Excludes \$ 215,331,885 of total charges paid to the West Penn Power Company, as the agent for the FirstEnergy Corporation (FE), and FE, under the terms of the 1987 Ohio Edison Capacity Purchase Agreement between Pepco, FE, and the Allegheny Power System (APS), then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchased Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as Mirant Corporation.

#### Schedule Page: 326 Line No.: 10 Column: b

Interchange receipts resulting from the integrated economic dispatch of generation and purchased energy resources in the PJM power pool to supply load in the PJM control area.

## Schedule Page: 326 Line No.: 12 Column: b

Short-term firm capacity only purchase.

## Schedule Page: 326 Line No.: 14 Column: b

Footnote Linked. See note on 326, Row: 12, col/item: b

#### Schedule Page: 326.1 Line No.: 2 Column: b

Qualifying cogenerator or small power producer. Original contract termination date is October 31, 2021. Agreement transferred to Mirant Corporation (formerly Southern Energy, Inc. (SEI)) under back-to-back arrangements per agreement dated December 19, 2000.

## Schedule Page: 326.1 Line No.: 2 Column: g

Excludes 568,625 Megawatthours of energy purchased from Panda Brandywine, L.P. under the terms of the existing 1996 agreement between Pepco and Panda Brandywine, L.P., then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchase Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as the Mirant Corporation.

#### Schedule Page: 326.1 Line No.: 2 Column: k

#### FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA	<u> </u>	

Excludes \$ 22,582,933 of energy charges paid to Panda Brandywine, L.P. under the terms of the existing 1996 agreement between Pepco and Panda Brandywine, L.P., then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchase Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as Mirant Corporation.

## Schedule Page: 326.1 Line No.: 2 Column: I

Excludes \$ 52,029,866 of other charges (capacity payments) paid to Panda Brandywine, L.P. under the terms of the existing 1996 agreement between Pepco and Panda Brandywine, L.P., then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchase Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as Mirant Corporation.

#### Schedule Page: 326.1 Line No.: 2 Column: m

Excludes \$ 74,612,799 in total charges paid to Panda Brandywine, L.P. under the terms of the existing 1996 agreement between Pepco and Panda Brandywine, L.P., then transferred to the Mirant Corporation under the terms of the back-to-back provisions of the December 19, 2000 Purchase Power Agreement (PPA) between Pepco and Southern Energy, Inc. (SEI), now known as Mirant Corporation.

## Schedule Page: 326.1 Line No.: 4 Column: b

Default load provider of Standard Offer Service (SOS) for energy, capacity, and ancillary services under the terms of Transition Power Agreement (TPA) between Pepco and Mirant Corporation (formerly known as Southern Energy, Inc. (SEI)) dated December 19, 2000.

#### Schedule Page: 326.1 Line No.: 4 Column: g

Includes purchases of 21,034,190 sales level Megawatthours of electricity under the terms of the Transition Power Agreement (TPA) between Pepco and the Mirant Corporation, dated December 19, 2000, whereby Mirant provides full requirements energy services to meet Pepco's Standard Offer Service(SOS) obligation in Maryland (through June 30, 2004) and in the District of Columbia (through January 31, 2005). Also includes 1,067,881 Megawatthours sales level to generation level adjustment and (130,375) Megawatthours of miscellaneous adjustments.

#### Schedule Page: 326.1 Line No.: 4 Column: I

Capacity and ancillary services charges under the terms of the Transition Power Agreement (TPA) dated December 19, 2000.

## Schedule Page: 326.1 Line No.: 6 Column: b

Agreements for interconnection facilities with neighboring utilities.

## Schedule Page: 326.1 Line No.: 6 Column: I

Investment carrying costs (including any applicable operating and maintenance costs) of interconnection points with neighboring utilities.

## Schedule Page: 326.1 Line No.: 8 Column: b

Footnote Linked. See note on 326.1, Row: 6, col/item: b

## Schedule Page: 326.1 Line No.: 8 Column: I

Footnote Linked. See note on 326.1, Row: 6, col/item: 1

#### Schedule Page: 326.1 Line No.: 11 Column: b

Payments to customers who reduce demand at the Company's request.

## Schedule Page: 326.1 Line No.: 11 Column: I

Footnote Linked. See note on 326.1, Row: 11, col/item: b

#### Schedule Page: 326.1 Line No.: 13 Column: b

Footnote Linked. See note on 326.1, Row: 6, col/item: b

#### Schedule Page: 326.1 Line No.: 13 Column: I

Footnote Linked. See note on 326.1, Row: 6, col/item: l

## Schedule Page: 326.2 Line No.: 1 Column: b

Footnote Linked. See note on 326.1, Row: 6, col/item: b

#### Schedule Page: 326.2 Line No.: 1 Column: I

## FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	]
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Footnote Linked. See note on 326.1, Row: 6, col/item: 1

Schedule Page: 326.2 Line No.: 3 Column: b

Footnote Linked. See note on 326.1, Row: 6, col/item: b

Schedule Page: 326.2 Line No.: 3 Column: I

Footnote Linked. See note on 326.1, Row: 6, col/item: 1

Schedule Page: 326.2 Line No.: 5 Column: b

Costs related to expenses incurred by Pepco, under terms of the PJM Operating Agreement (OA), for service related to its Standard Offer Service (SOS) default load obligations.

Schedule Page: 326.2 Line No.: 5 Column: I

Footnote Linked. See note on 326.2, Row: 5, col/item: b

Schedule Page: 326.2 Line No.: 7 Column: b

Transmission expenses pursuant to PJM Open Access Transmission Tariff (OATT).

Schedule Page: 326.2 Line No.: 7 Column: I

Charges for reactive supply and voltage control from generation sources as well as other network and transmission service charges related to the purchase of power under the terms of the PJM Interconnection, LLC Open Access Transmission Tariff (OATT).

				<u>,                                      </u>							
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2001							
Poto	mac Electric Power Company	(2) A Resubmission	11	Dec. 31,							
	TRANSN (II	MISSION OF ELECTRICITY FOR OTHE notuding transactions referred to as 'whe	RS (Account 456) eling')								
1. F	leport all transmission of electricity, i. e., wh			nicipalities, other public							
	uthorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.										
	se a separate line of data for each distinct		~								
	teport in column (a) the company or public a ic authority that the energy was received fro										
	ride the full name of each company or public										
	ownership interest in or affiliation the respon			Trymor Explain in a toolifoto							
	n column(d) enter a Statistical Classification			s of the service as follows:							
	for Long-term firm transmission service. "L										
	rupted for economic reasons and is intende										
	provide in a footnote the termination date of	the contract defined as the earliest	date that either buyer of	r seller can unilaterally get							
	of the contract.  for short-term firm transmission service. U	se this category for all firm services	where the duration of e	each period of commitment							
	ervice is less than one year.	se this category for all little services,	Where the daration of c	don penda or communer							
	D			discount To Chatlant							
_ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po								
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation							
	(a)	(b)	(0	<u> </u>							
	PJM Interconnection, LLC	PJM Interconnection, LLC	PJM Interconnection	, LLC OS							
2											
	Amerada Hess, Inc.	PJM Interconnection, LLC	PJM Interconnection	, LLC OS							
4											
5 6	Consolidated Natural Gas Retail Services,	PJM Interconnection, LLC	PJM Interconnection	, LLC OS							
7	DTE Energy Marketing, Inc.	PJM Interconnection, LLC	PJM Interconnection.	LLC OS							
8	DTE Energy Marketing, Inc.	The interconnection, LLC	Pow interconnection,	LLC							
	FirstEnergy Services Corporation	PJM Interconnection, LLC	PJM Interconnection	LLC OS							
10	, and the second										
11	Pepco Energy Services	PJM Interconnection, LLC	PJM Interconnection,	, LLC OS							
12											
13	Washington Gas Energy Services, Inc.	PJM Interconnection, LLC	PJM Interconnection,	, LLC OS							
14			"								
15	Pepco Energy Services, Inc.	JM Interconnection, LLC	PJM Interconnection,	, LLC OS							
16											
17		<del></del>									
	TOTAL										

Maine of Hespi	ondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
Potomac Elect	tric Power Company	(1) X An Original		(Mo, Da, Yr) / /	Dec. 31, 2001	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acco	ount 456)(Continued)		
OS - for othe	r service. Use this catego	ry only for those services whi			categories, such as	all
		n of the contract and service f	rom, designated ι	inits of less than one yea	r. Describe the nat	ture of
	a footnote for each adjus					
	of-period adjustment. Use de an explanation in a foot	this code for any accounting	adjustments or "tr	ue-ups" for service provi	ded in prior reportin	ng
-	· · · · · · · · · · · · · · · · · · ·	te Schedule or Tariff Number,	On separate line	s list all FFRC rate sche	dutes or contract	
		dentified in column (d), is prov		o, not an 1 21 to 14to cono	adios or contract	
		s for all single contract path, "		nsmission service. In col	umn (f), report the	
		appropriate identification for				lumn
	designation for the substa	ation, or other appropriate ide	ntification for whe	re energy was delivered	as specified in the	
contract.	actume (b) the number of	megawatts of billing demand	that is appoilted in	the firm transmission so	nico contract. Dor	mand
		awatts. Footnote any demand				manu
	oraniin (ii) maor bo iii moge	awaitor i ootiioto ariy domani	a mot otatoa on a t	noganiano babio ana oxp		
FEBC Bate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	1
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	į	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	Line No.
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand	MegaWatt Hours	MegaWatt Hours	No.
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
Schedule of Tariff Number (e) PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System	(Substation or Other Designation) (g) PJM 500 EHV System	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) PJM Tariff PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System Pepco System	Demand (MW)	MegaWatt Hours Received (i) 91,528	MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System	(Substation or Other Designation) (g) PJM 500 EHV System	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) PJM Tariff PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System Pepco System Pepco System	Demand (MW)	MegaWatt Hours Received (i) 91,528	MegaWatt Hours Delivered (j)	No. 1 2 3 4 4 5 6
Schedule of Tariff Number (e) PJM Tariff PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System Pepco System	Demand (MW)	MegaWatt Hours Received (i) 91,528	MegaWatt Hours Delivered (j)	No. 1 2 3 4 5 5 6 7
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System Pepco System Pepco System Pepco System	Demand (MW)	MegaWatt Hours Received (i) 91,528 595	MegaWatt Hours Delivered (j)	No. 1 2 3 3 4 5 5 6 7 8
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System Pepco System Pepco System	Demand (MW)	MegaWatt Hours Received (i) 91,528	MegaWatt Hours Delivered (j)	No. 11 22 33 44 55 66 77 88
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System Pepco system Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System  Pepco System  Pepco System  Pepco System  Pepco System	Demand (MW)	MegaWatt Hours Received (i)  91,528  595  12,837	MegaWatt Hours Delivered (j)	No. 11 22 33 44 55 66 7 88 99 100
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System Pepco System Pepco System Pepco System	Demand (MW)	MegaWatt Hours Received (i) 91,528 595	MegaWatt Hours Delivered (j)	No. 1 2 3 4 5 6 6 7 8 9 100 111
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System Pepco System Pepco System Pepco System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System  Pepco System  Pepco System  Pepco System  Pepco System  Pepco System  Pepco System	Demand (MW)	MegaWatt Hours Received (i)  91,528  595  12,837  1,857	MegaWatt Hours Delivered (j)	No.  11 22 33 44 55 66 77 88 99 100 111
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System Pepco system Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System  Pepco System  Pepco System  Pepco System  Pepco System	Demand (MW)	MegaWatt Hours Received (i)  91,528  595  12,837	MegaWatt Hours Delivered (j)	No.  11 22 33 44 55 66 77 88 99 100 111 122 133
Schedule of Tariff Number (e) PJM Tariff   (Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System  Pepco System	Demand (MW)	MegaWatt Hours Received (i)  91,528  595  12,837  1,857  1,220,547  3,266,033	MegaWatt Hours Delivered (j)	No.  11 22 33 44 55 66 77 88 99 100 111 122 133	
Schedule of Tariff Number (e) PJM Tariff   (Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System Pepco System Pepco System Pepco System Pepco System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System  Pepco System  Pepco System  Pepco System  Pepco System  Pepco System  Pepco System	Demand (MW)	MegaWatt Hours Received (i)  91,528  595  12,837  1,857	MegaWatt Hours Delivered (j)	No.  11 22 33 44 55 66 77 88 99 100 111 122 133 144 155	
Schedule of Tariff Number (e) PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff  PJM Tariff	(Subsatation or Other Designation) (f) PJM 500 EHV System Pepco System	(Substation or Other Designation) (g) PJM 500 EHV System  Pepco System	Demand (MW)	MegaWatt Hours Received (i)  91,528  595  12,837  1,857  1,220,547  3,266,033	MegaWatt Hours Delivered (j)	No.  11 22 33 44 55 66 77 88 99 100 111 122 133

0

7,513,688

Potomac Electric Power Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, _2001	
. ,	(2) A Resubmis		ed)	
	TRANSMISSION OF ELECTRICITY For (Including transactions re			
<ol> <li>In column (k) through (n), rep charges related to the billing den amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columns (i) and (j) must be rep</li> </ol>	e total megawatthours received and ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If not the entity Listed in column (a), if not the nature of the non-monetary set tumn (i) through (n) as the last Line. It is corted as Transmission Received and explanations following all required of	n bills or vouchers. In column (k) mn (I), provide revenues from endues from all other charges on bills a amount shown in column (m). It is monetary settlement was made thement, including the amount an Enter "TOTAL" in column (a) as the Delivered on Page 401, Lines 1	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in columd type of energy or service the Last Line. The total amou	ding nn
		ON OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (!)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		5,192,566	5,192,566	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
			<u></u>	15
				16
				17
0	0	5,192,566	5,192,566	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 3 Column: i
Estimated generation-level electricity transmitted for other alternate energy suppliers in the District of Columbia and Maryland jurisdictions under those jurisdictions' retail choice programs

choice program	ms	
Schedule Page: 328	Line No.: 3	Column: m
Included in rever	nue reported	on page 311, line 12, column (j).
Schedule Page: 328	Line No.: 5	Column: i
Footnote Linked.	See note on	328, Row: 3, col/item: i
Schedule Page: 328	Line No.: 5	Column: m
Footnote Linked.	See note on	328, Row: 3, col/item: m
Schedule Page: 328	Line No.: 7	Column: i
Footnote Linked.	See note on	328, Row: 3, col/item: i
Schedule Page: 328	Line No.: 7	Column: m
Footnote Linked.	See note on	328, Row: 3, col/item: m
Schedule Page: 328	Line No.: 9	Column: i
Footnote Linked.	See note on	328, Row: 3, col/item: i
Schedule Page: 328	Line No.: 9	Column: m
Footnote Linked.	See note on	328, Row: 3, col/item: m
Schedule Page: 328	Line No.: 11	Column: i
Footnote Linked.	See note on	328, Row: 3, col/item: i
Schedule Page: 328	Line No.: 11	Column: m
Footnote Linked.	See note on	328, Row: 3, col/item: m
Schedule Page: 328	Line No.: 13	Column: i
Footnote Linked.	See note on	328, Row: 3, col/item: i
Schedule Page: 328	Line No.: 13	Column: m
Footnote Linked.	See note on	328, Row: 3, col/item: m
Calandada Damas 000	1 1 41 45	Onlympy I

Schedule Page: 328 Line No.: 15 Column: i

Estimated sales-level electricity supplied by alternate supplier for transmission by Pepco to the Southern Maryland Electric Cooperative, Inc. (SMECO) sub-transmission zone within the Pepco transmission zone.

(2) A Resubmission // Dec. 31, ——  MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)  Description Amount		of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear of Report
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)	Potor	nac Electric Power Company			/ /	De	ec. 31, <u>2001</u>
No. Inclustry Association Dues         (b)           2 Nuclear Power Research Expenses         997.715           3 Other Experimental and General Research Expenses         1,343.097           4 Pub & Dist Info to Sikhidra: Automy servicing dustanding Securities         1,343.097           5 Oth Exponses 5,000 show purpose, recipient, amount, Group if < \$5,000		MISCELLAN	EOUS GE	NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		
Nuclear Power Research Expenses   3   Ohre Experimental and General Research Expenses   4   Pub & Dist Info to Stikhler, .expn servicing outstanding Securities   1.543,097   5   Ohr Exportmental and General Research Expenses   1.543,097   5   Ohr Expn >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expn >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expn >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, amount, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, Group if < \$5,000   5   Ohr Expr >-5,000 show purpose, recipient, Group if < \$5,000 show purpose, Group if < \$5,000 show purpose, Text Show purpose, Group if < \$5,000 show purpose, Group if < \$5,000 show pur	Line No.		Descr (a	iption a)			(b)
3 Other Experimental and General Research Expenses   1,343,087   2							990,715
4   Pu & Dist Info to Stithdrsexpn servicing outstanding Securities	2						
Children	3	Other Experimental and General Research Expe	enses				
BOARD OF DIRECTORS FEES AND MEETING EXPENSES   752,784	4	Pub & Dist Info to Stkhldrsexpn servicing outst	anding Sec	urities			1,343,097
7	5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000			
8         MISCELLANEOUS EXPENSE (1 ITEM)         2,887           9	6	BOARD OF DIRECTORS FEES AND MEETING	EXPENSE	S			752,794
9   10   11   11   11   11   11   11   1	7						
10	8	MISCELLANEOUS EXPENSE (1 ITEM)					2,887
11         12         13         14         15         16         17         18         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         44         44         45	9						
12	10						
13	11						
14         15         16         17         18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         44         44         45	12						
15         16         17         18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         44         45	13			-			
16       17         18       19         20       19         21       19         22       10         23       10         24       10         25       10         26       10         27       28         29       10         30       10         31       10         32       10         33       10         34       10         35       10         36       10         37       10         38       10         39       10         40       10         41       10         42       10         43       10         44       14         45       10	14						
17         18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	15						
18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	16						
19	17						
20   21   22   23   24   25   26   27   28   29   29   30   31   31   32   33   33   34   34   35   36   37   38   39   39   40   41   42   43   44   45   45	18						
21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	19						
22   23   24   25   26   27   28   29   29   29   20   20   27   28   29   20   20   20   20   20   20   20	20						
23	21						
24         25         26         27         28         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	22						
25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	23						
26          27          28          39          31          32          33          34          35          36          37          38          39          40          41          42          43          44          45	24						
27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	25						
28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	26						
29         30         31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	27						
30       31       32       33       34       35       36       37       38       39       40       41       42       43       44       45	28						
31         32         33         34         35         36         37         38         39         40         41         42         43         44         45	29				···		
32         33         34         35         36         37         38         39         40         41         42         43         44         45	30						
33         34         35         36         37         38         39         40         41         42         43         44         45	31	<u> </u>					
34         35         36         37         38         39         40         41         42         43         44         45							
35         36         37         38         39         40         41         42         43         44         45							
36         37         38         39         40         41         42         43         44         45							
37         38         39         40         41         42         43         44         45	-						
38         39         40         41         42         43         44         45	<del></del>						
39         40         41         42         43         44         45	-						
40         41         42         43         44         45							
41         42         43         44         45							· - <u> </u>
42         43         44         45	-						
43 44 45 5 5 6 6 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7							
44 45	$\longrightarrow$						
45					· · · · · · · · · · · · · · · · · · ·		
46 TOTAL 3,089,493	45						
46 TOTAL 3,089,493							
	46	TOTAL					3,089,493

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)  1. Report in Section A for the year the amounts for: (a) Depreciation expense (Account 403); (b) Amortization of Limited-Term Ein Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405); (b) Amortization of Limited-Term Ein Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405); (b) Amortization of Limited-Term Ein Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405); (b) Amortization of Limited-Term Ein Plant (Account 404); (c) Common Plant Electric Plant (Account 405); (d) Common Plant Electric Plant (Account 403); (d) Amortization of Limited-Term Ein Plant (Account 404); (d) Common Plant Electric Plant (Account 405); (d) Common Plant (e) Electric Plant (Account 405); (d) Common Plant (e) Electric Electric Plant (e) Electric Plant (e) Electric E	otor	e of Respondent mac Electric Power Company	This Report Is: (1) X An Original (2) A Resultation of the control	Date of R (Mo, Da,	V-\	of Report 31, _2001
Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Eliant (Account 404); and (c) Amortization of Other Electric Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis or compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only hanges to columns (c) through (g) from the complete report of the preceding year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only hanges to columns (c) through (g) from the complete report of the preceding year. Report all available information accounts of the complete report of the preceding year. Report all available information accounts of the complete report of the preceding year. Report all available information accounts and included in any sub-account used. Report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar tate the method of averaging used. Report all depreciable plant balances to which rates are applied showing subtotals by functional Classification Listed in or columns (c), (d), and (e) report available information or each plant subaccount, account or functional classification Listed in or columns (c), (d), and (e) report available information called for in columns (b) through (g) on this basis. Report all available information and amortization provided by application of other plant (accounting is used, report available information called for in columns (b) through (g) on this basis. Report all available plant (account 403) (b) (c) (e) (e) (e) (e) (e) (e) (e) (e)		DEPRECIATION A			nt 403, 404, 405)	
lant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).  Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis of compute charges and whether any changes have been made in the basis or rates used from the preceding report year.  Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only hanges to columns (c) through (g) from the complete report of the preceding year.  Included in any sub-account in accounting for total depreciable plant is followed, list numerically in column (a) each plant subacco count or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar tate the method of averaging used.  In column (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in or all, if plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant, composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, stee bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortizatio						
Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only hanges to columns (c) through (g) from the complete report of the preceding year.  Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subacco cocunt or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant iscluded in any sub-account used.  In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar tate the method of averaging used.  In columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in columns (c), (d), and (e) report available information called for in columns (b) through (g) on this basis.  If plant mortality studies are prepared to assist in estimating average service Lives, show in column (b) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant omposite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation for production of reported rates, street bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Sumeral Plant					b) Amortization of Li	mited-Term Electric
Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only hanges to columns (c) through (g) from the complete report of the preceding year. Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subacco count or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant recluded in any sub-account used.  roclumn (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar tate the method of averaging used.  or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in columns (c), (d), and (e) report available information gaverage service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant omposite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, street bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  Amortization of Charles Electric Plant (Acc 404) (g)  1 Intangible Plant  2. Steam Product Plant  4 Hydraulic Production Plant  4 Hydraulic Production Plant  5 Hydraulic Production Plant  10,752,870  10,57  10,57  10,57  10,57  10,57  10,57  10,57  10,57  10						
nanges to columns (c) through (g) from the complete report of the preceding year.  In the provided the provid						•
Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccocount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant feutured in any sub-account used.  In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar tate the method of averaging used.  Or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (g), if plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. It provisions for depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, stree bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation  Expense (a)  Depreciation  Expense (Account 403) (b)  Amortization of Chert Electric Plant (acc 404) (c)  Other Electric Plant (acc 405) (d)  (e)  Steam Product Plant  41,119  3 Nuclear Production Plant  Hydraulic Production Plant  Hydraulic Production Plant  Hydraulic Production Plant  Hydraulic Production Plant  13,465,726  Distribution Plant  16,978,483  1,664,639  16,60  Common Plant-Electric					real 1971, reporting	armuany omy
column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and nowing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar ate the method of averaging used.  or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (d), if plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant provided by a policity of the account and in column (g), if available, the weighted average remaining life of surviving plant provisions for depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, stree bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation Expense (Account 403) (a) Depreciation of Expense (Account 403) (b) Depreciation Charges  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and		• • • • • • • • • • • • • • • • • • • •		J ,	y in column (a) each	plant subaccount,
a column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and nowing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar rate the method of averaging used.  or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in colum. (f), If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. Improvisions for depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, stree bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  Functional Classification  Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  In the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  In the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  In the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A.			ate, to which a rate is ap	plied. Identify at the bo	ttom of Section C the	type of plant
howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar tate the method of averaging used.  or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in column (g), and (e) report available information for each plant subaccount, account or functional classification. Listed in column (g), and (e) report available information graphs are repeated to assist in estimating average service. Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. In the weighted average remaining life of surviving plant is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization of Charges and Charges are remaining life of surviving plant (Acc 404) (e)  Interpolate Plant (Acc 405) (fig. 2029,004) (g)  2.029,004 (g)  2.029,004 (g)  3. Nuclear Production Plant  41,1119 (g)  3. Nuclear Production Plant-Conventional  41,1119 (g)  41,1119 (g)  5. Hydraulic Production Plant-Conventional  5. Hydraulic Production Plant  5. Hydraulic Production Plant  5. Other Production Plant  13,465,726 (g)  10,57,72,870 (g)  10,57,72,		•	ees to which rates are ar	onliad chowing cubtotals	by functional Classif	fications and
tate the method of averaging used. or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in cr. a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant provided as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant provided as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant to provide the provisions for depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  Functional Classification  Expense (Account 403)  (a)  Depreciation and Amortization Charges  Amortization of Amortization of Plant (Acc 404)  (b)  Cher Electric Plant (Acc 404)  (c)  Other Electric Plant (Acc 405)  (d)  Expense (Account 403)  (d)  Expense (Account 403)  Expense (Account 403)  Amortization of Amortization of Plant (Acc 405)  Pl			•	. •	-	
If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant imposite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, stee bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  Functional Classification (a)  Expense (Account 403) (b)  Intangible Plant  2,029,004  2,029,004  2,02  Steam Product Plant  41,119  Nuclear Production Plant  Hydraulic Production Plant  Hydraulic Production Plant  Hydraulic Production Plant  Transmission Plant  13,465,726  105,77  General Plant  105,7752,870  105,77  General Plant  10,978,483  1,664,639  18,664,639  18,664,639	ate	the method of averaging used.				
elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. In provision accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state bottom of section C the amounts and nature of the provisions and the plant items to which related.  A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  Functional Classification  Becoming (a)  Perpension (Account 403)  Depreciation Expension (Account 403)  Expension (Account 403)  Depreciation Expension of Chiral Electric Plant (Acc 405)  Depreciation Expension (Bectric Plant (Acc 405)  Depreciation and Amortization Charges  The production Plant (Acc 404)  Depreciation and Amortization Charges  Depreciation and Amortization Charges  Lamidization of Chiral Electric Total  Total Plant (Acc 404)  Depreciation and Amortization of Charges  Depreciation and Amortization Charges  Lamidization of Chiral Electric Total  Amortization of Charges  Depreciation and Amortization Charges  Lamidization of Charges  Depreciation and Amortization Charges  Lamidization of Charges  Depreciation and Amortization of Charges  Lamidization of Charges  Depreciation and Amortization of Charges  Depreciation and Amortization of Charges  Lamidization of Charges  Depreciation and Amortization of Charges  Depreciation of Charges  Depreciation of Charges  Depreciation of Charg			•	· · · · · · · · · · · · · · · · · · ·		
A. Summary of Depreciation and Amortization of the plant items to which related.  A. Summary of Depreciation and Amortization Charges  Functional Classification (a)  Intangible Plant  Steam Product Plant  Hydraulic Production Plant  Hydraulic Production Plant  Hydraulic Production Plant  Transmission Plant  Distribution Plant  10,5,752,870  General Plant  10,6,0 Common Plant-Electric  General Plant  10,6,0 Common Plant-Electric  Plant (Asca, 639)  10,6,0 Common Plant-Electric  10,6,0 Common Plant-Electric  10,6,0 Common Plant-Electric  10,6,0 Common Plant-Electric  10,6,0 Ocean and Amortization of Limited Term Electric Plant (Asca 404) (a)  10,6,0 Common Plant-Electric  10,6,0 Ocean and Amortization of Limited Term Electric Plant (Asca 405) (b)  10,0 Common Plant-Electric  10,0 Common Plant-Electric  10,0 Ocean and Amortization of Limited Term Electric Plant (Asca 405) (c)  10,0 Ocean and Amortization of Limited Term Electric Plant (Asca 405) (d)  11,0 Amortization of Christ Plant Amortization of Christ Plant (Asca 405) (d)  12,0 Ocean and Amortization of Limited Term Electric Plant (Asca 405) (d)  13,4 Ocean and Amortization of Limited Term Electric Plant (Asca 405) (d)  14,119  15,110  16,110  17,110  18,110						
A. Summary of Depreciation and Amortization Charges  A. Summary of Depreciation and Amortization Charges  Per lo.   Functional Classification (a)   Depreciation   Limited Term Electric Plant (Acc 404) (c) (d) (e) (e)  1   Intangible Plant   2,029,004   2,029		* * *		•	-	•
A. Summary of Depreciation and Amortization Charges    Page						
Functional Classification (a)  Functional Classification (a)  Functional Classification (a)  Functional Classification (b)  Functional Classification (a)  Functional Classification (b)  Functional Classification (c)  Functional Classification (d)  Functional Classification (e)  Functional Classification (formal Classification (format Classification (formal Classification (format Classifi	ie b	ottom of section C the amounts and nature	of the provisions and the	ne plant items to which r	elated.	
Percentation of Functional Classification (a) (a) (b) (c) (c) (d) (d) (e) (e) (e) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e						
Functional Classification (a)  Functional Classification (a)  Functional Classification (a)  Functional Classification (b)  Functional Classification (a)  Functional Classification (b)  Functional Classification (c)  Functional Classification (d)  Functional Classification (e)  Functional Classification (formal Classification (format Classification (formal Classification (format Classifi						
Per Functional Classification (Account 403)   Depreciation Expense (Account 403)   Limited Term Electric Plant (Acc 404)   Plant (Acc 405)   (e)    1 Intangible Plant   2,029,004   2,029						
Functional Classification		A. Sumr	· ·			
(a) (Account 405) (Init Plant (Acc 404) (d) (e)  1 Intangible Plant 2,029,004 2,029,004 2,029  2 Steam Product Plant 41,119 3 Nuclear Production Plant 41,119 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- 1	Functional Classification	Expense	Limited Term Elec-	Other Electric	Total
1 Intangible Plant       2,029,004       2,0         2 Steam Product Plant       41,119       3 Nuclear Production Plant         3 Nuclear Production Plant-Conventional       4 Hydraulic Production Plant-Conventional       5 Hydraulic Production Plant-Pumped Storage         6 Other Production Plant       57         7 Transmission Plant       13,465,726       13,4         8 Distribution Plant       105,752,870       105,7         9 General Plant       16,978,483       1,664,639       18,6         10 Common Plant-Electric       10,978,483       1,664,639       18,6	0.	(a)				(e)
3 Nuclear Production Plant       4         4 Hydraulic Production Plant-Conventional       5         5 Hydraulic Production Plant-Pumped Storage       6         6 Other Production Plant       57         7 Transmission Plant       13,465,726         8 Distribution Plant       105,752,870         9 General Plant       16,978,483         10 Common Plant-Electric       18,6	1			2,029,004	· · · · · · · · · · · · · · · · · · ·	2,029,0
4 Hydraulic Production Plant-Conventional         5 Hydraulic Production Plant-Pumped Storage         6 Other Production Plant       57         7 Transmission Plant       13,465,726       13,4         8 Distribution Plant       105,752,870       105,7         9 General Plant       16,978,483       1,664,639       18,6         10 Common Plant-Electric	2	Steam Product Plant	41,119			41,1
5 Hydraulic Production Plant-Pumped Storage         5           6 Other Production Plant         57           7 Transmission Plant         13,465,726           8 Distribution Plant         105,752,870           9 General Plant         16,978,483           10 Common Plant-Electric         18,6	3	Nuclear Production Plant			<u> </u>	
6 Other Production Plant 57 7 Transmission Plant 13,465,726 13,4 8 Distribution Plant 105,752,870 105,7 9 General Plant 16,978,483 1,664,639 18,6 10 Common Plant-Electric	4	Hydraulic Production Plant-Conventional				
7 Transmission Plant 13,465,726 13,4 8 Distribution Plant 105,752,870 105,7 9 General Plant 16,978,483 1,664,639 18,6 10 Common Plant-Electric	5	Hydraulic Production Plant-Pumped Storage				
8 Distribution Plant       105,752,870       105,7         9 General Plant       16,978,483       1,664,639       18,6         10 Common Plant-Electric	6	Other Production Plant	57			
9 General Plant 16,978,483 1,664,639 18,6 10 Common Plant-Electric	7	Transmission Plant	13,465,726			13,465,7
10 Common Plant-Electric	8	Distribution Plant	105,752,870			105,752,8
	9	General Plant	16,978,483	1,664,639		18,643,1
11 TOTAL 136,238,255 3,693,643 139,9	10	Common Plant-Electric				
	11	TOTAL	136,238,255	3,693,643		139,931,8
B. Basis for Amortization Charges			B. Basis for Amortizat	ion Charges		
count 404 includes amortization of the cost of leasehold improvements in the Company's general office building (amortized using the straight lin						

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		Year of Report				
Potomac Electric Power Company			(2) A Resubmission //			,	Dec. 31, 2001		
		DEPRECIATION	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Co	ntinued)			
	C.	Factors Used in Estima	ating Depreciation Ch	arges					
Line	AA N	Depreciable	Estimated	Net	Applied		rtality	Average	
No.	Account No.	Plant Base (in Thousands) (b)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	] Ty	ype urve	Remaining Life	
12	(a)	(b)	(c)	(d) ′	(e)		<u>(f)</u> _	(g)	
	310.20	<del> </del>	<u> </u>						
	310.20					<u> </u>			
	312								
	314								
						ļ			
	315	_				<u> </u>			
	316								
19	OUDTOTAL					ļ			
	SUBTOTAL								
21	044						<del></del>		
	341								
	342								
	344								
	345								
-	346								
27									
	SUBTOTAL								
29									
	350.20	703							
	352	21,380		-5.00		S3			
	353	290,135		5.00		R4			
	354	117,525				L3			
	355	1,232	30.00			SQ			
	356	47,730	40.00			S1			
	357	64,086				R3			
	358	48,269		10.00		R1			
	359	8,241	50.00			<b>S</b> 5			
39									
	SUBTOTAL	599,301							
41									
	360.20	635	·						
43	361	94,969	50.00	-5.00		R4			
	362.10	445,222	40.00	5.00		RO.5			
45	362.20	1,903	40.00	5.00		RO.5			
46	364	151,494	25.00	-15.00		LO			
47	365	215,407	35.00	10.00		so			
48	366	648,676	60.00	-10.00		R1			
49	367	626,621	40.00	10.00		RO.5			
50	368	466,302	35.00	5.00		SO.5			

!	ne of Respondent omac Electric Power Com		This Report is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr	port )	Year o Dec. 3	of Report 11, 2001
			N AND AMORTIZAT			ntinued)		
	(	C. Factors Used in Estima	ting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu	tality irve pe f)	Average Remaining Life (g)
12	369.10	26,742	40.00	7.00	(6)	RO.5	7	(9)
13	369.20	77,702	30.00	-10.00		S5		
14	369.30	155,853	25.00	10.00		R3		
15	370	130,329	30.00	<del></del>		<b>S</b> 5		
16	371	3,208	15.00			S4		<del> </del>
17	373.10	18,019	15.00			S3		
18	373.2	14,507	25.00			RO.5		
19	373.40	818	15.00	-10.00		R4		
20						<u> </u>		
21	SUBTOTAL	3,078,407				<u></u>		
22								
23	389.20	114						
24	390	84,045	50.00	-10.00		so		
25	391.10	13,613	25.00	5.00		LO		
26	391.20	3,480	25.00	5.00		LO		
27	391.30	45,691	25.00	5.00		LO		
28	391.40							
29	392							
30	393	1,764	25.00			<b>S</b> 5		
31	394	6,365	30.00	5.00		R2		
	395	6,993	30.00			R2		
33	396	783	15.00	5.00		R5		
	397	127,389	20.00			S2		
	398	1,431	10.00			sc		
36	<u> </u>							
	SUBTOTAL	291,668				<del></del>	·	
38						ļ		
39	<del></del>		_			ļ <u></u>		
40								
41								ļ
42								ļ
43								<u> </u>
44								<u> </u>
45					·			
46						ļ		
47						ļ		
48								<u> </u>
49								
50	TOTAL	3,969,376						

Name of Respondent		is Report is:	Date of Report	Year of Repor
Potomac Electric Power Company		X An Original A Resubmission	(Mo, Da, Yr)	Dec 31, 2001
1 otomas Electron one: Company	FOOTNOT			200 01, 2001
				<del></del>
Cabadula Barra 200 Line No. 40 Calu				
Schedule Page: 336 Line No.: 12 Colu Wholesale Operations Only (Columns c-g). In	mn: a	ed in 1999 for the Distr	ict of Columbia and in	1998 for
Maryland.	iorriation was in		ict of Coldinible and il	1 1990 101
	mn: e	<u></u>		
Functional Rate 3.006%				
	mn: g			
Remaining Life 23.2 Years.  Schedule Page: 336 Line No.: 44 Colu	mn: a			
ncludes station equipment system use.	mn: a	<u> </u>		
notices station equipment system use.				
Schedule Page: 336 Line No.: 45 Colu	mn: a			
ncludes station equipment individual custome	r use.			
	<del></del>			
Schedule Page: 336.1 Line No.: 12 Connoctudes overhead services.	lumn: a			
nciudes overnead services.				
Schedule Page: 336.1 Line No.: 13 Co	lumn: a			
ncludes underground services.				
	lumn: a		· · · · · · · · · · · · · · · · · · ·	
ncludes underground cable.			•	
Schedule Page: 336.1 Line No.: 17 Co	lumn: a			
ncludes overhead street lighting and signals.				· · · · · · · · · · · · · · · · · · ·
	lumn: a			
ncludes underground street lighting and signa	ıls.			
Schedule Page: 336.1 Line No.: 19 Col	lumn: a	· · · · · · · · · · · · · · · · · · ·		
ncludes dusk-to-dawn lighting.				
	umn: e			
Functional Rate 2.786%				
Schedule Page: 336.1 Line No.: 21 Col Remaining Life 26.0 Years.	umn: g			
	umn: a		<del>-</del> -	
ncludes easements.	<b>4</b>		_	
	umn: a			
ncludes office furniture and fixtures.				
Schedule Page: 336.1 Line No.: 26 Col	umn: a		·	
Schedule Page: 336.1 Line No.: 26 Col ncludes data handling equipment.	инн. а	<u></u>		
Totaco data nanaling equipment.				
Schedule Page: 336.1 Line No.: 27 Col	umn: a			
ncludes information systems.				
Schedule Page: 336.1 Line No.: 37 Col	umn: e			

Page 450

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 336.1 Line No.: 37
Remaining Life 18.2 Years. Column: g

Schedule Page: 336.1 Line No.: 50 Colu. Depreciable Plant balances are as of 12/31/01. Column: b

	e of Respondent	This f	Report	ls: Original	Date of Report (Mo, Da, Yr)	Year of Report	
Poto	mac Electric Power Company	(2)		Resubmission	/ /	Dec. 31,	
	PARTICULARS CONCERN	ING CE	RTAIN	INCOME DEDUCTIONS	AND INTEREST CHARG	S ACCOUNTS	
each (a amor (b Dona the U class (c indica (e) ot	rt the information specified below, in the order give account and a total for the account. Additional coordinates of Miscellaneous Amortization (Account 425): Destization charges for the year, and the period of am Miscellaneous Income Deductions: Report the notions; 426.2, Life Insurance; 426.3, Penalties; 426 miform System of Accounts. Amounts of less than es within the above accounts.  Interest on Debt to Associated Companies (Accounte the amount and interest rate respectively for (at the debt, and total interest. Explain the nature of the Other Interest Expense (Account 431) Report 1	olumns recribe the ortization ature, p. 4.4, Expension 5% of punt 430 advantother de	may be e natured on.  bayee, enditured each a  concess or ebt on	e added if deemed appropre of items included in this and amount of other incores for Certain Civic Politic account total for the year (or each associated companiontes, (b) advances on owhich interest was incurred.	priate with respect to any acts account, the contra accountme deductions for the year cal and Related Activities; a (or \$1,000, whichever is green to which interest on debippen account, (c) notes payed during the year.	as required by Accounts 42 and 426.5, Other Deductions eater) may be grouped by twas incurred during the yeable, (d) accounts payable,	26.1, s, of ear,
aurin	g the year.						
Line No.			Iten (a)	1		Amount	
1	(a) Account 425 - Miscellaneous Amortization		(α)			(b)	
2	(4) 1. 10 1.						
3	(b) Account 426- Miscellaneous Income Deduction	ons					
4	(b) Nossant 428 Missellanceds meeting bedden					<del> </del>	_
5	Account 426.10 - Donations:			<del></del>			
6	United Way of the National Capital Area				<del></del>	430,	000
7	Salvation Army					100,	
8	Miscellaneous Donations - 251 items					1,290,	
9	Miscellarieous Donations - 251 items					1,290,	
10	Total - 426.10					1,820,	692
11	10tal 420.10					1,020,	032
12	Account 426.20 - Life Insurance						
13	Account 420.20 - Elle insulance						
14	Total - 426.20			<del></del>	<del></del>		
15	Total - 420.20						
16	Account 426.30 - Penalties:			<del></del>			
							005
17	Miscellaneous Penalties - 26 Items					1,,	335
18	T-4-1 400 00						205
19	Total - 426.30					1,;	335
20							
21	Account 426.40 - Expenditures for Certain						
22	Civic, Political and Related Activities						
23	Federal Lobbying Activities					233,	
24	Governmental Affairs Consultants					<del></del>	000
25	Edison Electric Institute ( Direct Lobbying)				<u> </u>	147,8	538
26	Edison Electric Institute (Separately Funded	l 					
27	Activity Industry Assessment)					67,3	
28	Miscellaneous					479,6	521
29	T. I. 100 to						
30	Total - 426.40				<u> </u>	988,	2/1
31							
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Name of Reportment Potomac Electric Power Company  This Report Is: (2) A Profite Company  Potomac Electric Power Company  This Report Is: (3) A Profite Company  PARTICULARS CONCERNING  PROFIT Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and so total for the account and so total for the account. Additional columns may be added in deemed particulars with respect to any account.  (3) Miscollaneous Ameritazion (Account 426). Describs the nature of terms included in this account, the contra account charges, the total of 1.0 Miscollaneous Economic Description in the second, the contra account charges, the total of 1.0 Miscollaneous Economic Describes. Provided as autheading for each account and any account.  (3) Miscollaneous Economic Describes in the account Addition of the Potomic Account. Accounts Accounts 426.1 Describes the nature of terms included in this account, the contra account charges, the total of 1.0 Miscollaneous Economic Patriculars.  (3) Miscollaneous Economic Describes. Report the nature of terms included in this account, the contra account Accounts.  Amount of Economic Accounts.  (4) Company Total Accounts.  Account 426 1.0 The Accounts.  (4) Other interest of better the account 430 in the Patricular of the Patricular Confidence and patricular accounts accounts accounts.  (5) Other interest Economic (431) - Report particulars (deales) including the amount and interest rate for other merest charges incurred during the year.  (5) Other interest Economic (431) - Report patriculars (deales) including the amount and interest rate of other merest charges incurred during the year.  (6) Other interest accounts (431) - Report patriculars (deales) including the amount and interest rate of other merest charges incurred during the year.  (6) Other interest (431) - Account								
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS  Report the information specified below, in the order given, for the respective income deduction and interect charges account. Provide a subheading for each account and to tella for the account. Additional obtains may be added in deemed proprietate with respect to any account.  (a) Miscelaneous Amortization (Account 425): Describs the nature of items included in this account, the contra account. Provide a subheading for each account and to tella for the contract account. Account 426: Describs the nature of items included in this account, the contract account. Account 426: Describs the nature of items included in this account, the contract account. Account 426: Describe the nature of items included in this account, the contract account. Account 426: Describe the contrac	Nam	e of Respondent		Re	port Is:		l '	
Report the information specified below, in the order given, for the respective income advancable and can be each account and strals for the account. Additional columns may be added in demend sprophate with respect in any excount.  (a) Macellaneous Amortization (Account 425). Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.  (b) Macellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Line insurance, 4263.5, Permitties, 4264.5, Rependitures for Certain Chio Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or 51,000, whichever is greatry) may be grouped by accesses within the active accounts.  Account 426.1, Line insurance, 4263.5, Permitties, 4264.5, Rependitures for Certain Chio Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or 51,000, whichever is greatry) may be grouped by accesses within the active accounts.  (c) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (d) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (e) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (g) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred the year.  (g) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges (details) incl	Poto	mac Electric Power Company		片			Dec. 31, 2001	
each account and a total for the account. Additional foolumen may be added if deemed appropriate with respect to any account.  (a) Miscellanous Amortization (Account 425). December to a transport of the pear as required by Accounts described in a control of the pear as required by Accounts. Account 425 1. Donations, 426 2, the insurance, 426 3. Penalities; 426 4. Expenditures for Certain Civic Political and Ratated Activities; and 426 5. Other Deductions, of the Uniform System of Accounts. Annuals of less than \$5' of each account to fast for the year of \$1,000, whichever is greatery may be grouped by Cesses within the above accounts.  Constituting the accounts. Accounts of the stans \$5' of each account to fast for the year of \$1,000, whichever is greatery may be grouped by Cesses within the above accounts.  Constituting the year.  Constituting the year of the accounts and the pear of the pear associated company to which interest on debt was natured during the year.  (c) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.  (d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (a) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (b) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (c) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred to the particulars of the particulars (details) including the amount and interest rate for other interest charges incurred to the particulars (details) including the amount and interest rate for other interest and the particulars (details) including the amount and the particulars (details) including the		PARTICULARS CONCERI	NING C	ER	TAIN INCOME DEDUCTION	S AND INTEREST CHARG	ES ACCOUNTS	
(a) Miscellaneous Amortization (Account 465). Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.  (b) Miscellaneous Income Deductions: Report the nature, payes, and amount of other income deductions for the year as required by Accounts 426.1, Linearization (26.3). Perailities, 46.4. Expenditures for Certain Chic Political and Related Activities; and 46.5.6, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.  (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was numered during the year.  (d) General and a fine rest rate respectively for (a) advances on noise, (b) solvances on open account, (c) noise payable, (d) accounts payable, and count of the count of the count of which interest was incurred during the year.  (a) General and the count of the count of the count of which interest was incurred during the year.  (b) General and the count of the count of the count of which interest and on one interest charges incurred during the year.  (c) Interest on Debt to Associated Companies Certain (a) (a) (b) (c) (c) noise payable, (d) accounts payable, and the count of the count	Repo	rt the information specified below, in the order gi	ven, for	the	respective income deductio	n and interest charges acco	unt. Provide a subheading	for
amoritation charges for the year, and the period of amoritzation. (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts. A25.1, Denations, 426.5, Life Insurance: 426.3, Penatites, 426.4. Expenditures for Centan Civic Political and Related Activities; and 426.5, Chier Deductions: A26.1, Use Insurance: 426.3, Penatites, 426.4. Expenditures for Centan Civic Political and Related Activities; and 426.5, Chier Deductions: 426.1 (Civic Political and Related Activities; and 426.5, Chier Deductions in the Uniform System of Accounts. Amounts of last than 8% of each account total for the year of 5,100, whichever is greatery may be grouped by the Uniform System of Account. Amounts of last than 8% of each account total for the year of 5,100, whichever is greatery may be grouped by classes within the above accounts. (c) Other Individual Civic Political Civic P	each	account and a total for the account. Additional of	olumns	ma	y be added if deemed appro	priate with respect to any ac	ccount.	
(c) Miscellaneous Income Deductions: Report the nature, payes, and amount of other income deductions for the year as required by Account 450 postations; 426.2 Lie Insurance, 426.3. Penalities, 426.3. Expenditures for Centar Civic Politicals and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of lass than 5% of each account fool for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.  (c) Interest on Debt to Associated Oronpanies (Account 430) – For each associated company to which interest on det was incurred during the year.  (d) Other Interest Experise (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (d) Other Interest Experise (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (e) Other Interest Experise (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  (a) Carbon (a) Principle (Account 426.50 – Other Deductions:  (b) Experise Section (a) Principle (Account 426.50 – Other Deductions:  (c) Interest on Debt to Associated Oron (a) Principle (Account 426.50 – Other Deductions:  (d) Account 426.50 – Other Deductions:  (e) Marious Minimizer (a) Principle (Account 426.50 – Other Deductions assets  (f) Adjustment of No. 4 oil at the M Street Terminal  (g) Experise (Account 426.50 – Other Deduction assets  (g) Principle (Account 426.50 – Other Deduction assets  (g) Principle (Account 426.50 – Other Deduction assets  (g) Principle (Account 426.50 – Other Deduction assets  (g) Account 426.50 – Other Deduction assets  (g) Principle (Account 426.50 – Other Deduction assets  (g) Principle (Account 426.50 – Other Deduction assets  (g) Account 42						is account, the contra accou	unt charged, the total of	
Donations, 426.2, Life Insurance, 426.3, Penalities, 426.4. Expenditures for Certain Crive Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 6% of each account toal for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts. (c) Inferent on Debt to Associated Companies (Account 430) For each associated company to which interest and not well associated or companies (Account 430) For each associated company to which interest and each was incurred during the year. (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Life (i) Cher Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Life (ii) I Account 426.50 Other Deductions:  2 Employee Memberships and Expenses in Civic 3 and Non-Industry Passad Organizations 479.468 4 Adjustment of No. 4 oil at the M Street Torminal 2 Employee Memberships and Expenses in Civic 3 Interest of No. 4 oil at the M Street Torminal 4 (iii) Interest of No. 4 oil at the M Street Torminal 5 Interest of Organization invertory accrual adjustment 5 Interest of Organization invertory accrual adjustment 6 Interest of Organization invertory accrual adjustment 7 Interest of Organization invertory accrual adjustment 8 Interest of Organization invertory accrual adjustment 9 Prince George's County, Maryland 10 Various Minor Items 11 Total - 426.50 9 Prince George's County, Maryland 11 Total - 426.50 9 Prince George's County, Maryland 12 Organization invertory accrual adjustment 13 Interest on Street Prince Princessory (No. 400) 14 County 426.1-425.5- Miscellaneous Income Deductions 15 Interest on Street Prince Princessory (No. 400) 15 Interest on Street Prince Princessory (No. 400) 16 Interest on Street Prince Princessory (No. 400) 17 Interest on Street Prince Princessor						ama daduationa for the year	r on required by Assessmen Af	20 1
the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.  (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, (inclose the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (c) accounts payable, and (e) other debt, and total interest Explain the nature of other debt on which interest was incurred during the year.  (d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Line  (ii) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Line  (iii) Account 426.50 - Other Deductions.  (iii) Account 426.50 - Other Deduction assets  (iiii) Account 426.50 - Other Deduction assets  (iii) Account 426.50								
(c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was mourred during the year, includes the amount and interest stree respectively for (a) enhances, (b) advances on ones, account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.  (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Line (b) (a) Account 426.50 - Other Deductions:  2 Employee Memberships and Expenses in Civic  3 and Non-Industry Related Organizations  4 Adjustment of No. 4 oil at the M Street Torminal  4 Employee Memberships and Expenses in Civic  5 associated with directitive of operation assets  5 associated with directitive of operation assets  5 (190,196  6 Utigation Settlements  1 103,196  6 Utigation Settlements  1 103,196  7 MMIS Generation Invertory account adjustment  1 2014  7 MMIS Generation Invertory account adjustment  1 2014  7 Various Minor Items  2 10,344  7 Various Minor Items  1 1034  7 Account 426.1-426.5  8 (4) 4,796  7 Total - 426.5 - Miscellaneous Income Deductions  3 (4) 4,796  7 Total - 426.1 - 426.5  8 (4) 4,796  7 Total - 426.1 - 426.5  8 (5) Account 431 - Other Interest Expense  2 (c) Account 430 - Interest on Debt to Associated  Companies Interest and Catomic Deposits (Mayland  6 (6) Commission Popolisis (Mayland  7 (1) Commencial Paper (weighted average  2 (c) Account 431 - Other Interest Expense  3 interest on Customer Deposits (Mayland  8 (6) Company Frust I.  8 (6) Company Frust I.  8 (7) Company Frust I.	ľ							σ, σ.
indicate the amount and interest rate respontively for (a) edwances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt on witch interest was incurred during the year.  (d) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Line No.	l .							
(e) other debt. and total interest. Explain the nature of other debt on which interest was incurred during the year.								
(d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.  Line							yable, (d) accounts payable,	, and
Line   No.   Amount (b)   Amount (c)							r interest charges incurred	
No.   (a)   (b)     Account 428.50 - Other Deductions:       Employee Memberships and Expenses in Civic       3							-	
No.   (a)   (b)     Account 428.50 - Other Deductions:       Employee Memberships and Expenses in Civic       3	1:							
2         Employee Memberships and Expenses in Civic         476,495           3         and Non-industry Related Organizations         476,495           4         Agjustment of No. 40 lat the M Street Terminal         130,195           5         associated with divestiture of generation assets         130,195           6         Litigation Settlements         113,205           7         MMIS Generation Inventory accrual adjustment         -114,335           8         Write off of 69KV distribution system costs         9           9         Prince George's County, Maryland         51,294           10         Various Minor Items         10,305           11         Total - 426,50         684,198           12         13         Account 428,1-426,5         684,198           14								
3 and Non-Industry Related Organizations 4 Adjustment of No. 4 oil at the M Street Terminal 5 associated with divestitize of generation assets 5 130,195 6 Litigation Settlements 130,244 7 MMINS Generation Inventory accrual adjustment 130,244 7 MMINS Generation Inventory accrual adjustment 8 Write off of SKV distribution system costs 9 Prince George's County, Maryland 10 Various Minor Heme 11 Total - 426.50 686,1198 11 Total - 426.50 686,1198 12 Countries 13 Account 426.1-426.5- Miscellaneous Income Deductions 14 Account 426.1-426.5- Miscellaneous Income Deductions 15 Total - 426.1-426.5- Miscellaneous Income Deductions 16 Companies Interest on Debt to Associated 17 (c) Account 430 - Interest on Debt to Associated 18 Companies Interest rate of 7 3/8% 19 9,503,866 21 Countries 22 (d) Account 431 - Other Interest Expense 23 Interest on Short - Term Borrowings 24 Commercial Paper (weighted average 25 Interest rate of 4.6%) 26 Short - Term Promissory Note 27 (interest rate of 6.50%) 28 Interest on Customer Deposits (Maryland 29 Google of Short - Term Borrowings 20 Columbia 6.08% per annum and District of 20 Columbia 5.08% per annum and District of 21 Debentures held by Potomac Electric Power 27 Company Trust I. 28 Debentures held by Potomac Electric Power 28 Company Trust I.	1	Account 426.50 - Other Deductions:						
4 Adjustment of No. 4 oil at the M Street Terminal 5 associated with divestiture of generation assets 5 litigation Settlements 7 MMIS Generation Inventory accrual adjustment 7 MMIS Generation Inventory accrual adjustment 8 Write off of 98VV distribution system costs 9 Prince George's County, Maryland 10 Various Minor Items 10,305 11 Total - 426.50 684,198 12 Count 426.5- Miscellaneous Income Deductions 13 Account 426.1-426.5- Miscellaneous Income Deductions 14 Count 426.1-426.5- Miscellaneous Income Deductions 15 Total - 426.1 - 426.5 16 Count 426.1 - 426.5 - Miscellaneous Income Deductions 17 (c) Account 430 - Interest on Debt to Associated 18 Companies Interest rate of 7 3/8% * 9,503,866 19 20 Total - 430 20 (d) Account 431 - Other Interest Expense 21 Interest on Short - Term Borrowings 22 (d) Account 431 - Other Interest Expense 23 Interest on Short - Term Borrowings 24 Commercial Paper (welphted average 25 interest rate of 4.46%) 26 Short - Term Pomissory Note 27 (interest rate of 8.60%) 28 Interest on Customer Deposits (Maryland 29 G.08% per annum and District of 30 Columbia 6.08% per annum and District of 31 Miscellaneous Interest 33 Total - 431 34 Miscellaneous Interest 34 Debentures held by Potomac Electric Power 35 Company Trust I. 36 Debentures held by Potomac Electric Power 36 Company Trust I.	2	Employee Memberships and Expenses in Civic						
5         associated with divestiture of generation assets         130,195           6         Litigation Settlements         130,244           7         MMIS Generation Inventory accrual adjustment         -114,335           8         Write off of 69kV distribution system costs         -114,335           9         Prince George's County, Manyland         51,294           10         Various Minor Items         10,305           11         Total - 426.50         684,198           12	3	and Non-Industry Related Organizations					476	,495
6 Litigation Settlements 130,244 7 MMIS Generation Inventory accrual adjustment -111,335 8 Write off 68KV distribution system costs -111,335 9 Prince George's County, Manyland 51,294 10 Various Minor Items 103,055 11 Total - 426,50 684,198 12 -13 Account 426,1-426,5- Miscellaneous Income Deductions 3,494,796 14 -15 Total - 426,1-426,5- Miscellaneous Income Deductions 3,494,796 16 -17 (c) Account 430 - Interest on Debt to Associated -17 (c) Account 430 - Interest are of 7,378% 9,503,866 19 -19 -10 -10 -10 -10 -10 -10 -10 -10 -10 -10	4	Adjustment of No. 4 oil at the M Street Termina	1					
7 MMIS Generation Inventory accrual adjustment -114,335 8 Write off of 69KV distribution system costs 9 Prince George's County, Maryland 51,294 10 Various Minor Items 10,305 11 Total - 426.50 684,198 12	5	associated with divestiture of generation asse	ets				130,	,195
8 Write off of 69KV distribution system costs 9	6	Litigation Settlements					130,	,244
9 Prince George's County, Maryland 51,294 10 Various Minor Items 10,305 11 Total - 426.50 684,198 12 13 Account 426.1-426.5- Miscellaneous Income Deductions 3,494,796 14 15 Total - 426.5 3,494,796 16 17 (c) Account 430 - Interest on Debt to Associated Companies Interest rate of 7,3/8% 9,503,866 19 10 10 10 10 10 10 10 10 10 10 10 10 10	7	MMIS Generation Inventory accrual adjustment				· · · · · · · · · · · · · · · · · · ·	-114,	,335
10 Various Minor Items 10,305 11 Total - 426.50 684,198 12	8	Write off of 69KV distribution system costs						
11   Total - 426.50   684,198     12	9	Prince George's County, Maryland					51,	,294
112 12	10	Various Minor Items					10,	,305
13 Account 426.1-426.5 Miscellaneous Income Deductions  3,494,796  15 Total - 426.1 - 426.5 3,494,796  16 (c) Account 430 - Interest on Debt to Associated  18 Companies Interest rate of 73/8% 9,503,866  19 9,503,866  20 Total - 430 9,503,866  21 (d) Account 431 - Other Interest Expense  22 (d) Account 431 - Other Interest Expense  23 Interest on Short - Term Borrowings  24 Commerical Paper (weighted average)  25 Interest rate of 4.46%) 6,810,007  26 Short - Term Promissory Note  27 (interest rate of 6.50%) 22,260  28 Interest on Customer Deposits (Maryland)  29 6.08% per annum and District of  30 Columbia 6.08% per annum) 1,503,659  31 Miscellaneous Interest 153,393  32 Interest on S128,865,980 in Junior Subordinated  36 Debentures held by Potomac Electric Power  37 Company Trust I.	11	Total - 426.50					684,	,198
14	12							
15 Total - 426.1 - 426.5 3,494,796 16 (c) Account 430 - Interest on Debt to Associated 9,503,866 17 (c) Account 430 - Interest rate of 7 3/8% * 9,503,866 18 Companies Interest rate of 7 3/8% * 9,503,866 20 Total - 430 9,503,866 21 (d) Account 431 - Other Interest Expense 21 Interest on Short - Term Borrowings 22 Commerical Paper (weighted average 25 interest rate of 4.46%) 6,810,007 26 Short - Term Promissory Note 27 (interest rate of 6.50%) 22,260 27 Interest on Customer Deposits (Maryland 29 6.08% per annum and District of 30 Columbia 6.08% per annum and District of 31 Miscellaneous Interest 31 153,393 32 1	13	Account 426.1-426.5- Miscellaneous Income D	eduction	ns			3,494,	,796
16	14							
17 (c) Account 430 - Interest on Debt to Associated 18	15	Total - 426.1 - 426.5					3,494,	,796
18	16							
19   20   Total - 430   9,503,866   21	17	(c) Account 430 - Interest on Debt to Associa	ated					
20   Total - 430   9,503,866   21	18	Companies Interest rate of 7 3/8% *					9,503,	,866
21	19							
22 (d) Account 431 - Other Interest Expense         23 Interest on Short - Term Borrowings         24 Commerical Paper (weighted average)         25 interest rate of 4.46%)       6,810,007         26 Short - Term Promissory Note         27 (interest rate of 6.50%)       22,260         28 Interest on Customer Deposits (Maryland)         29 6.08% per annum and District of         30 Columbia 6.08% per annum)       1,503,659         31 Miscellaneous Interest       158,393         32       33         33 Total - 431       8,494,319         34       35 *Interest on \$128,865,980 in Junior Subordinated         36 Debentures held by Potomac Electric Power       37         37 Company Trust I.       38         39       40	20	Total - 430					9,503,	,866
23   Interest on Short - Term Borrowings	21							
24         Commerical Paper (weighted average           25         interest rate of 4.46%)         6.810,007           26         Short - Term Promissory Note         22,260           27         (interest rate of 6.50%)         22,260           28         Interest on Customer Deposits (Maryland         30           29         6.08% per annum and District of         30           30         Columbia 6.08% per annum)         1,503,659           31         Miscellaneous Interest         158,393           32         33         Total - 431         8,494,319           34         34         8,494,319           35         *Interest on \$128,865,980 in Junior Subordinated         36           36         Debentures held by Potomac Electric Power         37           38         39           40         40	22							
25       interest rate of 4.46%)       6.810,007         26       Short - Term Promissory Note       22,260         27       (interest rate of 6.50%)       22,260         28       Interest on Customer Deposits (Maryland       30         29       6.08% per annum and District of       30         31       Miscellaneous Interest       1,503,659         31       Miscellaneous Interest       158,393         32       33       Total - 431       8,494,319         34       35       *Interest on \$128,865,980 in Junior Subordinated       36         36       Debentures held by Potomac Electric Power       37         37       Company Trust I.       38         39       40	23				·			
26       Short - Term Promissory Note         27       (interest rate of 6.50%)       22,260         28       Interest on Customer Deposits (Maryland	24							
27       (interest rate of 6.50%)       22,260         28       Interest on Customer Deposits (Maryland	25						6,810,	,007
28	26	Short - Term Promissory Note						
29       6.08% per annum and District of         30       Columbia 6.08% per annum)       1,503,659         31       Miscellaneous Interest       158,393         32	27	(interest rate of 6.50%)					22,	,260
30       Columbia 6.08% per annum)       1,503,659         31       Miscellaneous Interest       158,393         32	28							
31       Miscellaneous Interest       158,393         32								
32   33   Total - 431   8,494,319   34   35   *Interest on \$128,865,980 in Junior Subordinated   36   Debentures held by Potomac Electric Power   37   Company Trust I.   38   39   40   40   40   40   40   40   40   4	$\vdash$						<del></del>	
33 Total - 431 8,494,319 34	31	Miscellaneous Interest					158,	,393
34 35 *Interest on \$128,865,980 in Junior Subordinated 36 Debentures held by Potomac Electric Power 37 Company Trust I. 38 39 40	32							
35 *Interest on \$128,865,980 in Junior Subordinated   36 Debentures held by Potomac Electric Power   37 Company Trust I.   38		Total - 431					8,494,	,319
36 Debentures held by Potomac Electric Power  37 Company Trust I.  38 39 40	34							
37 Company Trust I. 38 39 40 50 50 50 50 50 50 50 50 50 50 50 50 50	35		ed					
38         39         40								
39       40	37	Company Trust I.						
40								
41	——							
	41							

	e of Respondent Th (1) mac Electric Power Company (2)		Date of Repo (Mo, Da, Yr)	rt Year Dec.	of Report 31, 2001
	1 1 1	JLATORY COMMISSION EX	1 ' '		_
being 2. R	deport particulars (details) of regulatory commiss g amortized) relating to format cases before a reseport in columns (b) and (c), only the current yeared in previous years.	ion expenses incurred du gulatory body, or cases ir	ring the current year on which such a body w	was a party.	•
ine No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	OPC/PSC of DC Case No. 991 - Investigation				
2	into Explosions Occuring in or around the				
3	underground Distribution System	538,100		538,100	
4					
	PSC/OPC of DC Order No. 1002 Joint				
6	Application of PEPCO and New RC, Inc. for				
7	Authorization and Approval of Merger				
8	Transactions	589,550	81	589,631	
9	1000000 4000				
	PSC/OPC of DC Case No. 945 - Investigation				
	into Electric Services , Market Competition	200.000	540	000 540	
13	and Regulatory Policies	388,000	548	388,548	
	PSC/OPC of DC Case No. 11919 Investigation				
	into Public Space Occupancy Surcharge	35,000		35,000	
16	The Fusike Opace Occupancy Suicharge	55,500		33,000	
	PSC/OPC of DC Case 12153 Accounting and				
	Depreciation Practices of PEPCO	46,251		46,251	ļ <del></del>
19		70,20		. 0,20	
20	MD Case No. 8820 - Code of Conduct		120,562	120,562	
21			<u> </u>		
22	FERC - annual assessment fee	290,843		290,843	
23					
24	PJM Restructuring		35,549	35,549	
25					
26	Bulk Power Support Activities		40,568	40,568	
27					
	Minor Items - DC, MD, Other	21,850	34,259	56,109	
29					
30					·
31					
32					
33					
34 35					
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40		<del></del>			
41		<del></del>			
42					<u> </u>
43					
44					
45					
		1,000,751	201.555	2.141.161	· · · · · · · · · · · · · · · · · · ·
461	TOTAL	1 909 594	231.567	2 141 161	

Name of Bossesda	<u> </u>	Thin	Panort Ic:	· · · · · · · · · · · · · · · · · · ·	Date of Bonot	Vonc of Bono	
Name of Responden Potomac Electric Po		(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
- Clomac Electric 1 c		(2)	A Resubmission ORY COMMISSION EX	VDENIOES (O-	/ /		
3. Show in column	(k) any exper	<del></del>				the period of amortizat	ion
				_		lant, or other accounts.	
		0) may be grouped.	ing your willon work	onargea oa	memy to meeme, p	iam, or other accounts.	
•	, , ,	, , ,					
EXPE	NSES INCURRE	D DURING YEAR		Ţ	AMORTIZED DURIN	IG YEAR	
	ENTLY CHARG	ED TO Amount	Deferred to	Contra Account	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	(h)	Account 182.3 (i)	(j)	(k)	End of Year	No.
	(9/			<del>- 0</del>	(6)		1
							2
Electric	928	538,100					3
							4
	<u> </u>			<u> </u>			5
				<del> </del>			6
Electric	186	589,550	<del></del>				7
Electric	928	389,330	· · · · · · · · · · · · · · · · · · ·				9
	320	01					10
				<del>                                     </del>			11
Electric	186	388,000					12
	928	548					13
							14
Electric	928	35,000					15
					<u> </u>		16
	000	40.054		ļ	-		17
Electric	928	46,251			<u> </u>	-	18 19
Electric	928	120,562					20
Licotite	- 320	120,002		<u> </u>	<del> </del>	<del></del>	21
Electric	928	290,843		<del> </del>			22
							23
Electric	928	35,549					24
							25
Electric	928	40,568					26
	000	50.400		<del> </del>			27
Electric	928	56,109		<del> </del>			28 29
				<del> </del>			30
			<u> </u>	†			31
	<del> </del>			<u> </u>			32
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				<u> </u>			37
	<u> </u>			ļ			38 39
	<del> </del>			<del> </del>	+		40
				+	+		41
			·	<del> </del>	<del>                                     </del>		42
							43
	1						44
			-				45
्रा विकास करा अस्त कर कर के स्टब्स करा किया के सकता कर	Of the property of the last of			A STATE OF THE PARTY OF THE PAR	No.		+
		2,141,161			<b>Z</b>		46

1	e of Respondent mac Electric Power Company		ls: Original Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
	RESEAR		PMENT, AND DEMONS				
D) pr recip other	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify cipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to hers (See definition of research, development, and demonstration in Uniform System of Accounts).  Indicate in column (a) the applicable classification, as shown below:						
Classifications:  A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric b. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear d. Nuclear e. Unconventional generation f. Siting and heat rejection (3) Transmission a. Overhead b. Underground (4) Distribution (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$5,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute							
Line No.	Classification (a)		·	Description (b)			
	B(1)		Electric Power Research	Institute - General Resear	rch Support		
2	<del></del>				- ABB TO		
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Name of Danas adapt		This Day of the			
Name of Respondent	0	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2001	
Potomac Electric Power		(2) A Resubmission	11		
	RESEARCH, DE	VELOPMENT, AND DEMONSTRA	ATION ACTIVITIES (Continued	1)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spec Group items under \$5,00 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demoi 6. If costs have not been "Est."	OOthers (Classify)  all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicate account number charged with struction Work in Progress, first e total unamortized accumulate instration Expenditures, Outstate acgregated for R, D &D activition of the progress of the	nternally and in column (d) those its safety, corrosion control, pollution to the number of items grouped. Ut he expenses during the year or the t. Show in column (f) the amounts ing of costs of projects. This total nding at the end of the year. ties or projects, submit estimates fities operated by the respondent.	a, automation, measurement, in Inder Other, (A (6) and B (4)) cl account to which amounts were a related to the account charged must equal the balance in Acco	sulation, type of appliance assify items by type of Recapitalized during the year in column (e) bount 188, Research,	ce, etc.). I, D & D ear,
			IN CURRENT VENE	Unamortized	
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED		Accumulation	Line
(c)	(d)	Account (e)	Amount (f)	(g)	No.
	795,950	401	795,950		1
					2
					3
					4
					5
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					38

	e of Respondent mac Electric Power Company	1 ' ' <b></b>	inal omission OF SALARIES AND	(Mo, [	of Report Da, Yr)		of Report 31, 2001
Utility provi	ort below the distribution of total salaries are Departments, Construction, Plant Remov ded. In determining this segregation of sa	nd wages for the yeals, and Other Acc laries and wages o	ear. Segregate a	mounts or such amo	ounts in the app	ropriate	lines and columns
Line No.	Classification		Direct Pay Distribution		Allocation of Payroll charged Clearing According	d for	Total
<del></del>	Electric (a)		(b)	NE SANCESAN	(C)	rverson I	(d)
2	Operation		Topin of the design of the second sec	Committee of the Commit			
3	Production				aran hart, en	£5 e ella	
4	Transmission		_	1,674,829			
5	Distribution		1	. ·	SALE OF A SALE		
6	Customer Accounts				der an Address		ACTORING CONTRACT
7	Customer Service and Informational				eration (Automor		
8	Sales				STATE OF STREET		
9	Administrative and General		3		nel arrangan		
10	TOTAL Operation (Enter Total of lines 3 thru 9	)	ε	4,806,826	3.3 0.29 50	with the	COMPANIAN LINE AND
11	Maintenance				John W. E. W. Staffel		
12	Production			15,051	(2)(表)(表)		Service Contract of
13	Transmission				ENTER THE		
14	Distribution		1				
15	Administrative and General			60,441	Control Control	Post and	APPARENCE OF THE
16	TOTAL Maint. (Total of lines 12 thru 15)			8,719,676	3 <b>4</b> 4 5 5 6 <b>4</b> 7	1 P 46	
17	Total Operation and Maintenance				er i i canadi		ANGERGALISES PARS
18	Production (Enter Total of lines 3 and 12)			38,107		g artis	PROPERTY
19	Transmission (Enter Total of lines 4 and 13)				A. 数字 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
20	Distribution (Enter Total of lines 5 and 14)						
21	Customer Accounts (Transcribe from line 6)				THE RESERVE		
22	Customer Service and Informational (Transcrib	e from line 7)			ata 🛊 Riva		
23	Sales (Transcribe from line 8)				Subject to the second		
24	Administrative and General (Enter Total of line	<del></del>			A to the same	SALES OF THE	<b>WHITHCOL</b>
25	TOTAL Oper. and Maint. (Total of lines 18 thru	24)	8	3,526,502	10,69	91,375	94,217,8
26	Gas		Stan Spend of			100	
27	Operation				erunt ( ) ( ) ( ) ( ) ( ) ( )		
28	Production-Manufactured Gas						<b>Felicies</b> Lateral
	Production-Nat. Gas (Including Expl. and Dev.)						<b>1963 TO</b> FEBRUARY T <b>O SEC</b> AL TERMS
	Other Gas Supply Storage, LNG Terminaling and Processing						
$\overline{}$						and the state of	<b> </b>
32	Transmission  Distribution						
	Customer Accounts			1			
	Customer Service and Informational		<del> </del>			ing the state of	eneral automorphis
	Sales		+				<b>Military</b> of the first
	Administrative and General				404	1(165 aris)	<b>SPACE PRODUCTION</b>
	TOTAL Operation (Enter Total of lines 28 thru	37)				+2-85 (H46	<b>6.7829</b> 44839 35
_	Maintenance					act was	Salar Selection (Care
40	Production-Manufactured Gas				vental confidence		
	Production-Natural Gas				··· (£ .4 .4 .5 ) [34.5	1 22	<b>Spar</b> son and a
	Other Gas Supply		1	8	19402-1-12 <u>39</u> 4	4,0004	<b>24</b> 0 <b>770</b> 3210 570
	Storage, LNG Terminaling and Processing						n <b>ie</b> na sales uns
	Transmission				医电子 医皮肤线	Land to	n Garagea (1974)
	Distribution			3693	6. 李月·日月·日野		**************************************
46	Administrative and General			7.00	Kresejd.	Garage.	
	TOTAL Maint. (Enter Total of lines 40 thru 46)				lukento.	4. 1. 1. L.	44.806824443128956

	e of Respondent mac Electric Power Company		inal (N bmission /	ate of Report lo, Da, Yr) /		of Report 31, 2001
	DIS	TRIBUTION OF SAL	ARIES AND WAGES (Co	ntinued)		
		, i				
Line No.	Classification		Direct Payroll Distribution	Allocation Payroll charge Clearing Acco	of ed for	Total
	(a)		(b)	(c)	burits	(d)
48	Total Operation and Maintenance					
49	Production-Manufactured Gas (Enter Total of lin	nes 28 and 40)		e needlers		
50	Production-Natural Gas (Including Expl. and De			注: 多 <b>有</b> 的经验的		
51	Other Gas Supply (Enter Total of lines 30 and 4			May 18 A NEW	reconstruction	
52	Storage, LNG Terminaling and Processing (Tot	al of lines 31 thru		<b>小公益4000年</b>		
53	Transmission (Lines 32 and 44)			A SHOW I LEAD		
54	Distribution (Lines 33 and 45)			E NACHE LA		
55	Customer Accounts (Line 34)			(SALMMARK)		
56	Customer Service and Informational (Line 35)			10.000 (10.00 miles)	7.2	
57	Sales (Line 36)			Albert Wall 17		
58	Administrative and General (Lines 37 and 46)			ALEX PERSON		than I low I little I li
59	TOTAL Operation and Maint. (Total of lines 49	thru 58)	-		•	
60	Other Utility Departments					
61	Operation and Maintenance					
62	TOTAL All Utility Dept. (Total of lines 25, 59, ar	nd 61)	83,526,5	10,6	691,375	94,217,87
63	Utility Plant					
64	Construction (By Utility Departments)			さい マライ おうかい はんしょう		
65	Electric Plant		40,455,8	18,6	605,616	59,061,43
66	Gas Plant				"	
67	Other					
68	TOTAL Construction (Total of lines 65 thru 67)		40,455,8		605,616	59,061,43
69	Plant Removal (By Utility Departments)		7 77 75 75 45 45 45 45 45 45 45 45 45 45 45 45 45	7,00		
70	Electric Plant		2,647,8	76 1	167,678	2,815,55
71	Gas Plant					
72	Other					
73	TOTAL Plant Removal (Total of lines 70 thru 72	?)	2,647,8	76 1	167,678	2,815,55
74	Other Accounts (Specify):					
75						
76	Clearing Account (184)		31,863,3	03 -25,3	397,246	6,466,05
77						
78	Stores		4,732,9	27 -4,0	067,423	665,50
79						
80	Other (143, 146, 182.3, 183, 186, 418,					
81	421and 426)		6,284,0	20		6,284,020
82						
83						
84						
85						
86						
87	: 					
88						
89						
90						
91						
92						
93						
94						
95	TOTAL Other Accounts		42,880,2		464,669	13,415,581
96	TOTAL SALARIES AND WAGES		169,510,4	47		169,510,447

Name of Respondent Potomac Electric Power Company			This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) / /		ear of Report ec. 31,2001	
			ELECTRI	IC EN	ERG'	Y ACCOUN	Т		
Re	port below the information called for concerni	ng the	disposition of e	electric	ene	rgy generat	ed, purchased, exchanged	and w	heeled during the year.
Line No.	Item	Me	gaWatt Hours		_ine No.		Item		MegaWatt Hours
	(a)		(b)				(a)		(b)
1	SOURCES OF ENERGY				21	DISPOSITI	ON OF ENERGY		
	Generation (Excluding Station Use):		greet and the		Į.		timate Consumers (Includi	ng	25,196,122
3	Steam		31	,565			mental Sales)		
4	Nuclear				- 1		nts Sales for Resale (See		5,337
5	Hydro-Conventional						4, page 311.)		
6	Hydro-Pumped Storage				24	Non-Requir	rements Sales for Resale (	See	2,920,291
7	Other			1		instruction	4, page 311.)		
8	Less Energy for Pumping		- 1				nished Without Charge		
9	Net Generation (Enter Total of lines 3		31	,566	26	Energy Use	ed by the Company (Electri	ic	84,448
,	through 8)					Dept Only,	Excluding Station Use)		
10	Purchases		21,971	,696	27	Total Energ	y Losses		1,310,752
11	Power Exchanges:			c it	28	TOTAL (En	ter Total of Lines 22 Throu	ıgh	29,516,950
12	Received					27) (MUST	EQUAL LINE 20)		
13	Delivered								
14	Net Exchanges (Line 12 minus line 13)								
15	Transmission For Other (Wheeling)	. N.							
16	Received		7,513	,688					1
17	Delivered				ĺ				
18	Net Transmission for Other (Line 16 minus		7,513	,688					
	line 17)								
19	Transmission By Others Losses				ĺ				
20	TOTAL (Enter Total of lines 9, 10, 14, 18		29,516	,950					
	and 19)								
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	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Re	,
Poto	mac Electric Pov	ver Company	(2) A Resubmission	/ /	Dec. 31,	2001
			MONTHLY PEAKS AN	D OUTPUT		
2. P 3. P ener mak 4. P the o	eport in column ( eport in column ( gy losses associa ing the Non-Requ eport in column ( difference betwee	has two or more power systems vib) the system's energy output for it a monthly breakdown of the Nated with the sales so that the totalirements Sales for Resale.  (d) the system's monthly maximum columns (b) and (c)  (e) and (f) the specified informat	r each month such that the tot on-Requirements Sales For F al on Line 41 exceeds the am m megawatt Load (60-minute	al on Line 41 matches the tot desale reported on Line 24. in ount on Line 24 by the amour integration) associated with the	al on Line 20. clude in the monthly a at of losses incurred (o	mounts any r estimated) in
	E OF SYSTEM:		Monthly Non-Requirments			
Line			Sales for Resale &		ONTHLY PEAK	
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
30	(a) January	(b) 2,684,141	(c)	(d) 4,570	(e) 2	(f) 7 pm
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	4,637	22	<del></del>
	February March	2,255,361		· '	6	7 pm
		2,406,534		4,326	_	7 pm
	April	2,103,888		4,290	23	5 pm
	May	2,262,843		4,626	4	4 pm
	June	2,737,599		5,817	29	3 pm
<u> </u>	July	2,817,951		5,906	24	6 pm
<u> </u>	August	3,089,850		6,140	9	7 pm
	September	2,384,999		5,120	10	4 pm
38	October	2,228,232		4,001	4	5 pm
39	November	2,143,587		3,727	20	6 pm
40	December	2,401,965		4,183	31	9 am
41	TOTAL	29,516,950			19 <b>10 2</b> 0 20 1	

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 401 Line No.: 3 Column: b

Pepco share of Conemaugh Generating Station steam units'output for January 1, 2001 through January 8, 2001 prior to the closing on the sale and divestiture of Pepco's share in the Conemaugh Generating Station on January 9, 2001.

## Schedule Page: 401 Line No.: 7 Column: b

Pepco share of Conemaugh diesel units' output for January 1, 2001 through January 8, 2001 prior to the sale and divestiture of the Pepco share of the Conemaugh Generating Station on January 9, 2001.

#### Schedule Page: 401 Line No.: 9 Column: b

Footnote Linked. See note on 401, Row: 3, col/item: b

## Schedule Page: 401 Line No.: 10 Column: b

Includes purchases of 21,034,190 sales level Megawatthours of electricity under the terms of the Transition Power Agreement (TPA) between Pepco and the Mirant Corporation, dated December 19, 2000, whereby Mirant provides full requirements energy services to meet Pepco's Standard Offer Service(SOS) obligation in Maryland (through June 30, 2004) and in the District of Columbia (through January 31, 2005). Also includes 1,067,881 Megawatthours sales level to generation level adjustment and (130,375) Megawatthours of miscellaneous adjustments.

#### Schedule Page: 401 Line No.: 16 Column: b

Estimated generation-level electricity transmitted for other alternate energy suppliers in the District of Columbia and Maryland jurisdictions under those jurisdictions' retail choice programs.

## Schedule Page: 401 Line No.: 18 Column: b

Footnote Linked. See note on 401, Row: 16, col/item: b

## Schedule Page: 401 Line No.: 20 Column: b

Excludes station power & light reclassified as retail load service in accordance with 94 FERC '|| 61,892, issued March 14, 2001, effective July 1, 2001, in the following months as listed:

MONTH	HWM
February 2001	793
March 2001	888
September 2001	702
December 2001	648

# TOTAL

## Schedule Page: 401 Line No.: 22 Column: b

Megawatthours of Standard Offer Service (SOS) energy supply, as well as transmission and distribution sales (which includes 7,513,688 megawatthours of alternate suppliers' energy under Maryland and District of Columbia retail choice programs) of electricity by Pepco to ultimate consumers.

#### Schedule Page: 401 Line No.: 24 Column: b

Energy furnished by alternate supplier and transmitted by Pepco to the Southern Maryland Electric Cooperative, Inc. (SMECO) sub-transmission zone within the Pepco transmission zone for distribution.

3,031

## Schedule Page: 401 Line No.: 26 Column: b

Footnote Linked. See note on 401, Row: 20, col/item: b

## FERC FORM NO. 1 (ED. 12-87)

Name of Respondent  Potomac Electric Power (				This Report (1) <u>X</u> An Orig (2) A Resi	ginal	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2001
			FOC	TNOTE DATA			
Schedule Page: 401	Line No.: 28	Column: b					<u></u>
Footnote Linked.	See note on	401, Row:	20,	col/item:	b		
Schedule Page: 401	Line No.: 30	Column: b					
Footnote Linked.	See note on	401, Row:	20,	col/item:	b		
Schedule Page: 401	Line No.: 31	Column: b					
Footnote Linked.	See note on	401, Row:	20,	col/item:	b		
Schedule Page: 401	Line No.: 37	Column: b					
Footnote Linked.	See note on	401, Row:	20,	col/item:	b		

Schedule Page: 401 Line No.: 40 Column: b
Footnote Linked. See note on 401, Row: 20, col/item: b

Name of Respondent  This Report Is: (1) [X] An O			S: Original		Date of Report (Mo, Da, Yr)		Year of Re	port	
Poto	mac Electric Power Company		esubmission		(IVIO, Da, 11)	ĺ	Dec. 31,	2001	
	CTEAN E			ANT CTAT	ETICE /I area Dia				
4 D	· · · · · · · · · · · · · · · · · · ·				STICS (Large Plan		5 000 K···	ana Danastia	
	eport data for plant in Service only. 2. Large plan page gas-turbine and internal combustion plants of				• • •			•	
	joint facility. 4. If net peak demand for 60 minute			•	•			•	
	than one plant, report on line 11 the approximate		-					•	
therm	n basis report the Btu content or the gas and the qu	uantity of fuel b	ourned conver	ted to Mct.	7. Quantities of	fuel burn	ed (Line 37) ar	nd average cost	
	nit of fuel burned (Line 40) must be consistent with	-	•	nts 501 and	547 (Line 41) as	show on L	ine 19. 8. If	more than one	
tue! Is	s burned in a plant furnish only the composite heat	rate for all fue	is burned.						
Line	Item		Plant			Plant			
No.			Name: Cone	emaugh			Conemaugh (E	Diesel)	
	(a)			(b)		(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam	Internal Combustion			
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler	Full Outdoor			
_	Year Originally Constructed				1970	1970			
	Year Last Unit was Installed		·		1971	1970			
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			182.00	1.00			
_	Net Peak Demand on Plant - MW (60 minutes)		<u> </u>		0				
	Plant Hours Connected to Load			<del></del>	192			1	
	Net Continuous Plant Capability (Megawatts)				0			0	
	When Not Limited by Condenser Water		<del> </del>		165			1	
	When Limited by Condenser Water		<del> </del>		165			1	
	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh				31566000			0	
	Cost of Plant: Land and Land Rights				31300000			0	
14		<del></del>						0	
15	<del></del>		<del> </del>					0	
16	Total Cost				0			- 0	
	Cost per KW of Installed Capacity (line 5)				0.0000	L		0.0000	
	Production Expenses: Oper, Supv, & Engr				2753			0	
_	Fuel				334155			93	
20	Coolants and Water (Nuclear Plants Only)				0			0	
21	1 Steam Expenses		24510			0			
22			0			0			
23					0	ļ			
	1 Electric Expenses				2613				
			19238						
	to the second se				188				
27			0						
28					30900	0			
					3591	0			
30	Maintenance of Boller (or reactor) Plant				20287 2940	ļ			
32	Maintenance of Liectric Flam  Maintenance of Misc Steam (or Nuclear) Plant			·-	143			057	
33	Total Production Expenses		<del> </del>		441318			750	
34	Expenses per Net KWh				0.0140	<del></del>	<u>-</u>	0.0000	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	#2 Oil	#2 Oil		0.0000	
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	Tons	Mcf	Barrels	Barrels	+	-	
	Quantity (units) of Fuel Burned	,	12164	0	0	0	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		12416	0	0	0	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		26.270	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel per Unit Burned		27.236	0.000	0.000	0.000	0.000	0.000	
$\overline{}$	Average Cost of Fuel Burned per Million BTU		1.097	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per KWh Net Gen		0.011	0.000	0.000	0.000	0.000	0.000	
43	Average BTU per KWh Net Generation		9569.000	0.000	0.000	0.000	0.000	0.000	
				<del></del>				•	
ı			1		İ			1	

Name of R	•					Date of Repo (Mo, Da, Yr)	ort	Year of Report		
Potomac E	Electric Power Co	mpany	(2)	A Resubmis	ssion	11	!	Dec. 31, 2001		
		STEAM-ELE	CTRIC GENI	ERATING PLAN	T STATISTICS (L	arge Plants) (Co	ntinued)			
Dispatching 547 and 54 designed fo steam, hydrocycle opera footnote (a) used for the	g, and Other Expe 9 on Line 24 "Ele or peak load servi ro, internal comboution with a conve of accounting mether of various compone	t are based on U. S. enses Classified as Control Expenses," and ce. Designate autonoustion or gas-turbine intional steam unit, in and for cost of power tents of fuel cost; and ical and operating chasses Classified Cost.	Other Power sometiments of the Maintenance of the M	Supply Expenses e Account Nos. 5 rated plants. 1 report each as a s-turbine with the cluding any excert informative dates.	s. 10. For IC ar 553 and 554 on L I. For a plant equi separate plant. I e steam plant. ess costs attribute	nd GT plants, repine 31, "Maintenuipped with comb However, if a gas 12. If a nuclear ped to research ar	oort Operating ance of Electric binations of fos s-turbine unit fur bower generation development	Expenses, Account c Plant." Indicate pla sil fuel steam, nucle inctions in a combin ng plant, briefly expl nt; (b) types of cost i	Nos. ants ear ned lain by units	
Plant			Plant			Plant				
Name:	(d)		Name:	(a)		Name:	(f)		No	
	(u)		<u> </u>	(e)			(1)			
				· · · · · · · · · · · · · · · · · · ·					1	
					<u></u>				_	
	· · · · · · · · · · · · · · · · · · ·	0.00				00		0.00	0	
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		0				0			0 1	
		0				0			0 1	
<u> </u>		0				0			0 1	
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		0				0		·	0 1 0 2	
		0				0			0 2	
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4	
· -	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4:	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

# Schedule Page: 402 Line No.: 1 Column: b

On January 8, 2001, the Company completed the sale of its 9.72 percent interest in the Conemaugh Generating Station to PPL Global, Inc., and Allegheny Energy Supply Company, LLC.

### Schedule Page: 402 Line No.: 16 Column: b

On January 8, 2001, the Company completed the sale of its 9.72 percent interest in the Conemaugh Generating Station to PPL Global, Inc., and Allegheny Energy Supply Company, LLC.

BLANK PAGE (Next Page 422)

í	ne of Respondent		This (	Rep	oort Is:  An Original			Date of Report Mo, Da, Yr)	- 1	ear of Report	
Pote	omac Electric Power Company		(2)	Ë	A Resubmission			/ /	De	ec. 31, 2001	
			Τ	RA	NSMISSION LINE	STATIST	CS				
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th rema 6. R repo pole	Report information concerning tra- rolts or greater. Report transmis- fransmission lines include all line- station costs and expenses on tra- deport data by individual lines for exclude from this page any trans- indicate whether the type of supply underground construction If a re- ne use of brackets and extra line- ander of the line. Report in columns (f) and (g) the inted for the line designated; con- miles of line on leased or partly ect to such structures are including	esion lines below the es covered by the don's page.  If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in comound structures in	ese vol efinition equired nich pla orted in as more f a trar each tra lumn (g n colun	by or constant of the same area.	es in group totals of transmission systems as State commission south a State commission state of the state of	only for each em plant a con. in Accountingle pole woporting stream type win column e on struct explain the	t 121 wood ructur of co	Itage. en in the Uniform, Nonutility Property or steel; (2) Here, indicate the construction needs the pole miles the cost of which	orm System of opertyframe wood, of emileage of earled not be distinted from the on struction of line on struction is reported.	Accounts. Do not steel poles; (3 ch type of constiguished from the tures the cost of for another line.	) tower; ruction e f which is
	DESIGNATIO	ON			IVOLTAGE /K/	^		<del>,</del>	LENGTH	(Dala =: (aa)	<b>.</b>
Line No.	DESIGNATION	OIN			VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	e		Type of Supporting	I (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)			Operating (c)	Design	ied	Structure (e)	On Structure of Line Designated	On Structures of Another Line (g)	Circuits (h)
1	Tower Lines-500,000V			_						(9)	1.7
2	<u></u>										
	Conemaugh Gen. Station, PA	MD-PA State line			500.00			Tower	34.07		1
5	Sub. 66, MD	Mt. Airy, Tap			500.00			Tower	18.12		2
6	<del></del>	ivit. Pary, Tup						-	10.12		<del>                                     </del>
7	Sub. 66, MD	High Ridge, BG&E			500.00			Tower	2.60		1
8								Steel Pole	7.60		
9	Chalk Point Gen. Sta., MD	Calvert Cliffs, BG8	Ε		500.00			Tower	8.70		1
10		0 1 000 140						Steel Pole	0.90		
11	Chalk Point Gen. Sta., MD	Sub. 202, MD			500.00			Tower	19.43		1
<u> </u>	Sub. 202, MD	Possum Point			500.00			Tower	32.25		1
14		(VEPCO Tie), VA				<u></u>		-	02.20		<u> </u>
15	Tower Lines-230,000V	<u> </u>									
16											
17	Panda Gen. Station, MD	Sub 202, MD			230.00			Tower			1
18								Steel Pole	3.91		
	Dickerson Gen. Station	Potomac River									
20	MD East Line	(VEPCO Tie), VA			230.00			Tower	7.24		1
21	Dickerson Gen. Station	Sub. 118, MD									
23		3db. 116, WD			230.00	·····		Tower	10.60		2
24						*					<u> </u>
	Station H	Sub. 118, MD									
26	MD North Line				230.00			Tower	10.03		2
27											
28	Dickerson Gen. Station	Station H						Single Pole			
29	North Line				230.00			Steel	0.57		1
	South Line				230.00			Steel			1
	Sub. 165, MD	Sub. 120, MD									
	North Line				230.00			Tower		13.83	1
33	Sub. 118, MD	Sub. 165, MD			+						
	North Line	50D. 105, WID			230.00			Tower	11.32		2
55	TOTAL BILL				200.00				, , , , ,		
Ì											
36				_				TOTAL	610.63	154.21	113

	<del></del>							
Name of Respor			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)		r of Report	
Potomac Electri	c Power Compan	у		submission	11	Dec	. 31, 2001	
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include pole miles of the 8. Designate an give name of les which the resport arrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage I primary structure y transmission lin sor, date and tern indent is not the so d giving particulars Line, and how the associated comp y transmission lin ecify whether less	ines with higher volumn (f) and to e or portion thereofons of Lease, and are ple owner but which is (details) of such me expenses borne boany.  e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent of the respondent operatters as percent by the respondent and company and give a company.	wer voltage Lines ar or more transmission e other line(s) in collondent is not the so ear. For any transminerates or shares in ownership by responder accounted for, are a name of Lessee, of k cost at end of year	In line structures supumn (g) Ille owner. If such possion line other that the operation of, fundent in the line, nand accounts affected attended terms of lessen.	roperty is leased from a leased line, or promise a succinct state are of co-owner, badd. Specify whether	om another compart portion thereof, for tement explaining the asis of sharing lessor, co-owner, of	the ny, the
Size of Conductor	Land rights,	E (Include in Colun and clearing right-o	f-way)	· · · · · · · · · · · · · · · · · · ·	NSES, EXCEPT D			
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
					· · · · · · · · · · · · · · · · · · ·			2
2,493 MCM	482,125	4,900,836	5,382,961	117,116			117,116	-
1,590 MCM	3,152,420	14,398,030	17,550,450					5
1,590 MOM	3,132,420	14,396,030	17,350,450					6
1,590 MCM	2,807,942	6,402,701	9,210,643					7
A.C.S.R.	8,207,833		26,925,394					8
1,590 MCM	1,405,898	13,580,933	14,986,831					9
A.C.S.R.	145,438	1,426,858	1,572,296					10
1,590 MCM	1,600,070	16,508,171	18,108,241					11
	_				-			12
1,590 MCM	4,219,187	22,750,886	26,970,073					13
A.C.S.R.								14 15
								16
1,590 MCM								17
A.C.S.R.								18
1,033.5 MCM	229,029	792,508	1,021,537					20
1,000.0 1010101	225,025	702,000	1,021,307					21
··								22
1,590 MCM	141,162	4,770,426	4,911,588					23
								24
								25
1,590 MCM	141,162	6,562,113	6,703,275			- · · · · · · · · · · · · · · · · ·		26
								27
		7.0.00						28
1,590 MCM		549,459	549,459					29
A.C.S.R.		549,458	549,458					30 31
1,590 MCM	124,336	1,367,968	1,492,304					32
1,000 IVICIVI	124,330	1,307,300	1,452,004					33
	_							34
1,590 MCM	224,169	1,878,613	2,102,782					35
	30,919,320	286,696,498	317,615,818	663,094	1,160,297	7,635,425	9,458,816	36

Ivan	e or Respondent		(1) X	An Original		Date of Report (Mo, Da, Yr)	1	ar of Report	
Pote	omac Electric Power Compan	ıy	(2) F	A Resubmission		/ /	De	ec. 31, 2001	
	· <del></del>			NSMISSION LINE	STATISTICS	<u> </u>			
kilov 2. T	eport information concerning olts or greater. Report trans- ransmission lines include all	mission lines below the lines covered by the d	ese voltag	es in group totals o	nly for each vo	oltage.	_		
3. R 4. E 5. Ir or (4 by th	tation costs and expenses or eport data by individual lines xclude from this page any tra indicate whether the type of su ) underground construction If the use of brackets and extra li	for all voltages if so re insmission lines for what ipporting structure rep a transmission line ha	ich plant orted in c is more th	costs are included olumn (e) is: (1) sin nan one type of sup	in Account 121 ngle pole wood porting structu	or steel; (2) H re, indicate the	-frame wood, o mileage of eac	ch type of consti	ruction
6. R repo pole	ninder of the line. eport in columns (f) and (g) the red for the line designated; concludes of line on leased or parect to such structures are includes.	conversely, show in colorly owned structures in	umn (g) t n column	he pole miles of line (g). In a footnote, e	e on structures explain the bas	the cost of wh	ich is reported	for another line.	Report
Line	DESIGNA	TION		TVOLTAGE (KV	<u> </u>	T	LENGTH	(Pole miles)	<del>,</del> -
No.				(Indicate where other than 60 cycle, 3 pha	e	Type of Supporting	(In the undergro	(Pole miles) case of bund lines cuit miles)	Numbe Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	South Line			230.00		Tower	11.32		
2	Tower Lines-230,000V								
3	(continued)								
4	Sub. 165, MD	Sub. 66, MD							
5	North Line			230.00		Tower	3.60		
6	South Line			230.00		Tower	3.60		
7	Sub. 66, MD	Sub. 120, MD							
8	North Line	<del> </del>		230.00		Tower	10.23		
9	South Line			230.00		Tower	10.23		
10	Sub. 165, MD	Sub. 120, MD							
11	South Line	Cas. 720, 1115		230.00		Tower	·	13.83	
12	00001120110	<del></del>				1.0			
	Sub. 120, MD	Sub. 162, MD		<del></del>		<del> </del>			
14		Oub. 102, WID		230.00		Tower		9.48	
	South Line			230.00		Tower		9.48	<del></del>
	Sub. 120, MD	Sub. 122, MD		230.00		TOWER		3.40	
		Sub. 122, MD		230.00		Tower	20.73		
	East Line	<del></del>		230.00		<del> </del>	20.73		<u> </u>
	West Line	0 1 100 140		230.00		Tower	20.73		
	Sub. 162, MD	Sub. 122, MD		900.00		Tamas		14.05	·
	East Line			230.00		Tower		11.25	
21				<del></del>					
	Sub. 162, MD	Chalk Point Genera	ating	1 200 55		1			
	West Line	Station, MD		230.00		Tower		33.30	
24						ļ			
	Sub. 122, MD	Chalk Point Genera	ating			<u> </u>			
	East Line	Station, MD		230.00		Tower	22.05		2
27	West Line			230.00		Tower	22.05		1
28	Sub. 122, MD	Sub. 166, MD				<u> </u>			
29	West Line			230.00		Tower		10.27	1
30	East Line			230.00		Tower	10.27		2
31	Morgantown Generating	Sub. 196, MD							
32	Station, MD								
	East Line		_	230.00		Tower	11.15		-
	West Line			230.00		Tower	11.15		1
-	Sub. 196, MD	Sub. 166, MD							<u> </u>
36				-		TOTAL	610.63	154.21	113

Name of Respon	ndent c Power Compan	у	This Report Is: (1) X An Oi (2) A Res	riginal submission	Date of Repo (Mo, Da, Yr)		r of Report . 31,	
	· · · · · · · · · · · · · · · · · · ·			LINE STATISTICS				
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage le primary structure y transmission lin sor, date and term dent is not the sold giving particulars. Line, and how the associated comp y transmission linecify whether less	lines with higher vole in column (f) and to e or portion thereofons of Lease, and an ole owner but which is (details) of such not expenses borne by any.  e leased to another ee is an associated	tage lines. If two of the pole miles of the for which the respondent or the respondent or natters as percent by the respondent and company and give company.	or more transmission or more transmission on the solution on the solution on the solution or any transmission or shares in ownership by response accounted for, and	ole owner. If such procession line other that the operation of, fur andent in the line, naind accounts affected date and terms of least	roperty is leased from a leased line, or promish a succinct starme of co-owner, but Specify whether	om another compar contion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, he
Size of		E (Include in Colum and clearing right-o		EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
A.C.S.R	225,669	983,587	1,209,256				· · · · · · · · · · · · · · · · · · ·	1
								2
								3
1,590 MCM	34,404	214,797	249,201					<b>4</b> 5
A.C.S.R.	34,404	<del>                                     </del>	205,737					6
				<u> </u>		··· · · · · · · · · · · · · · · · · ·		7
1,590 MCM	89,932	569,006	658,938					8
A.C.S.R.	89,932	393,342	483,274					9
1,590 MCM	124,337	553,075	677.412			<u></u>		10
1,030 1410141	124,557	333,073	077,412					12
								13
1,590 MCM	167,948	452,859	620,807					14
A.C.S.R.	167,948	423,930	591,878					15
1,590 MCM	200 007	894,214	1,204,041					16
A.C.S.R.	309,827 309,827	<del></del>	1,242,822					18
		302,000	,,_,,_,					19
1,590 MCM	141,879	448,162	590,041					20
								21
1 500 MOM	000.003	1.047.105	1.016.990					22
1,590 MCM	269,687	1,647,195	1,916,882					23
								25
1,590 MCM	255,616	2,093,827	2,349,443					26
A.C.S.R.	127,808	1,099,973	1,227,781					27
			- 12 2 12					28
1,590 MCM A.C.S.R.	85,904 171,806		549,240 1,096,546					29 30
A.U.J.R.	171,800	324,740	1,090,040					31
						<del></del>		32
1,590 MCM	101,285	499,483	600,768					33
A.C.S.R.	101,284	499,169	600,453					34
1,590 MCM				:				35
	30,919,320	286,696,498	317,615,818	663,094	1,160,297	7,635,425	9,458,816	36

Nam	e of Respondent			Report is:	T	Date of Report	Ye	ar of Report	
Pote	omac Electric Power Company	,	(1)	An Original A Resubmission		(Mo, Da, Yr) / /	De	ec. 31, 2001	
-			' '	TRANSMISSION LINE	STATISTICS				
<u></u>						<del></del>			
	eport information concerning t						n line having no	minal voltage of	132
	olts or greater. Report transm ransmission lines include all lir						own Custows of	Assaumts Dam	at ranaut
	tation costs and expenses on	•	emnuc	on or transmission syst	em piant as g	given in the Unit	orm System of	Accounts. Do n	ot report
1	eport data by individual lines for	. •	equire	d by a State commission	on				
	xclude from this page any tran					21. Nonutility Pro	operty.		
	dicate whether the type of sup							r steel poles; (3	) tower;
	) underground construction if a								
by th	e use of brackets and extra lin	es. Minor portions o	of a tra	nsmission line of a diff	erent type of	construction nee	ed not be disting	guished from the	Э
i .	inder of the line.								
	eport in columns (f) and (g) the								
	rted for the line designated; co								
	miles of line on leased or part	•			-	asis of such occi	upancy and sta	te wnetner expe	nses with
liesh	ect to such structures are inclu	ided in the expenses	repor	ted for the fine designa	neo.				
Line	DESIGNAT	ION		VOLTAGE (K) (Indicate when	<i>/</i> )	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than			undergro	ound lines	Number Of
	<u> </u>			60 cycle, 3 ph	ase)	Supporting	On Structure	cuit miles) On Structures	
	From	To		Operating	Designed	Structure	of Line	of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
1	East Line			230.00		Tower	15.24		1
2	Tower Lines-230,000V	<del> </del>	-						
	(continued)								
-	Morgantown Generating	Sub. 166, MD				<del>- </del>		<del> </del>	
	Station, MD	0ub: 100; MB				- +			
6		<del> </del>		230.00		Tower		<u> </u>	1
7				230.00		Tower		26.39	<u>'</u>
<u> </u>	Sub. 196, MD	Cub 100 MD		230.00		Tower		20.39	
9		Sub. 122, MD		230.00		Tower	25.51		
10				230.00	<del></del>	Tower	25.51		
<del></del>		0.4.000.140							
	Sub. 166, MD	Sub. 202, MD		200.00		<del>-</del>	1.10		
	North Line	<u> </u>		230.00		Tower	4.43		2
	South Line			230.00		Tower	4.43		1
—	Sub. 202, MD	Sub. 84, MD				<u> </u>			
	North Line			230.00	<del></del>	Tower	6.05		2
	South Line	<u> </u>		230.00		Tower	6.05		2
	Sub. 122, MD	Sub. 123, MD			<u> </u>	<del></del>			
	North Line	<del> </del>		230.00		Tower	5.01		2
	South Line			230.00		Tower	5.01		2
_	Chalk Point Generating	Sub. 195, MD	_		·	<u> </u>			
	Station, MD			230.00		Tower	11.29		2
	Sub. 195, MD	Morgantown Gene	rating						
23		Station, MD		230.00		Tower	10.36	<u> </u>	2
24	Sub. 118, MD	Sub. 121, MD				Single Pole			
25	North Line			230.00		Steel	11.38		2
26	South Line			230.00		Tower	11.38		2
27	Sub. 165, MD	Sub. 158, MD							
_	West Line			230.00		Tower	4.26		2
	East Line			230.00		Tower	4.26		2
	Sub. 120, MD	Sub. 163, MD							
31	East Line	1		230.00		Tower	6.53		2
32							<del></del>	<del></del>	
33	West Line	<del> </del>		230.00		Steel Pole	6.53		2
34	7. 307 Emo	<del> </del>					- 5.50		
35		<del> </del>		<del></del>	<del></del>	<del> </del>			
33		1							
1						1			
						TOTAL	640.00	454.61	
36				}		TOTAL	610.63	154.21	113

Name of Respor	ndont		This Report Is:		Data of Dan	ort Voc	r of Report	
· '	ic Power Compan	v	(1) X An Or		Date of Rep (Mo, Da, Yr)	. 1	. 31, 2001	
7 01011140 2100111		J	1 ' ' L	ubmission	1 /			
				LINE STATISTICS	<del></del>			
you do not include pole miles of the 8. Designate an give name of les which the resport arrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage le primary structure by transmission lin isor, date and termident is not the sod giving particular. Line, and how the associated comp by transmission linecify whether less	ines with higher vole in column (f) and the or portion thereof as of Lease, and an ole owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent operators as percent or the respondent are company and give company.	or more transmission of the fine (s) in co- condent is not the so ar. For any transminerates or shares in cownership by response accounted for, at a name of Lessee, or	ole owner. If such p nission line other that the operation of, full andent in the line, nated and accounts affected date and terms of le	roperty is leased from a leased line, or princh a succinct state are of co-owner, but d. Specify whether	om another compa portion thereof, for tement explaining asis of sharing lessor, co-owner,	t the iny, the
Size of		E (Include in Colum and clearing right-o		EXPE	ENSES, EXCEPT DI	EPRECIATION AN	D TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
A.C.S.R.	135,359		818,060	(1)				1
								2
								3
								4
								5
1,590 MCM	236,644	1,171,348	1,407,992					6
A.C.S.R.	236,644	1,171,040	1,407,684					7
1,590 MCM								8
A.C.S.R.	221,263	1,143,397	1,364,660					9
								10
500 14014	201.11							11
1,590 MCM	331,112		1,929,938					12
A.C.S.R.	165,556	754,580	920,136					13
1.590 MCM	373,295	617,251	990,546					14
A.C.S.R.	373,295		1,851,383					16
A.O.S.N.	373,232	1,470,009	1,051,303					17
1,033.5 MCM	108,678	405,343	514,021					18
A.C.S.R.	108,680	<del></del>	535,378		i	<u> </u>		19
1,590 MCM	700,000			-				20
A.C.S.R.	156,366	1,093,727	1,250,093					21
1,590 MCM		, , ,						22
A.C.S.R.	143,484	1,455,190	1,598,674	-				23
								24
1,590 MCM	412,340	6,570,248	6,982,588					25
A.C.S.R.M	412,340	12,613,435	13,025,775					26
								27
1,033.5 MCM	676,173	344,164	1,020,337					28
A.C.S.R.	676,173	1,135,406	1,811,579					29
				•				30
1,033.5 MCM	39,975	958,293	998,268					31
								32
1,590 MCM	39,974	6,863,147	6,903,121	-		<del></del>		33
								34
								35
	30 919 320	286 696 498	317.615.818	663.094	1,160,297	7.635.425	9.458.81	6 36

Nam	e of Respondent		This	Rep	port is:			ate of Report	Y	ear of Report	
Poto	omac Electric Power Company		(1) (2)	쯘	An Original A Resubmission	1		Mo, Da, Yr) / /	D	ec. 31,2001	
			, ,	Ļ		CTATIOTIC		<del>/ /</del>			_
					NSMISSION LINE						
kilov	eport information concerning tra olts or greater. Report transmis ransmission lines include all line	ssion lines below the	ese vol	tag	es in group totals	only for each	סע ר	Itage.	-		
1	tation costs and expenses on the	•			r transmission ayo	om plant ac	9	O	,,,,, <b>G</b> , G, G, T, G,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	отторол
	eport data by individual lines fo		equired	by	a State commission	on.					
	xclude from this page any trans						121	, Nonutility Pro	perty.		
5. In	dicate whether the type of supp	oorting structure rep	orted is	1 00	olumn (e) is: (1) si	ngle pole w	boc	or steel; (2) H	-frame wood,	or steel poles; (3	) tower;
or (4)	underground construction If a	transmission line ha	as mor	e th	an one type of sur	porting stru	ctur	e, indicate the	mileage of ea	ich type of const	ruction
by th	e use of brackets and extra line	es. Minor portions o	f a trar	ısm	nission line of a diff	erent type o	of co	nstruction nee	ed not be distir	iguished from the	Э
rema	inder of the line.										
6. R	eport in columns (f) and (g) the	total pole miles of e	each tra	ans	mission line. Show	v in column	(f) t	he pole miles	of line on stru	ctures the cost of	which is
	ted for the line designated; con										
	miles of line on leased or partly						basi	s of such occu	upancy and sta	ite whether expe	nses with
respe	ect to such structures are includ	led in the expenses	report	ed 1	for the line designa	ited.					
Line	DESIGNATI	ON		_	VOLTAGE (K	/)		T	LENGTH	(Pote miles)	I
No.					(Indicate where	e		Type of	(In the	case of ound lines	Number
110.					60 cycle, 3 ph	ase)		Supporting	report ci	rcuit miles)	Of
	From	То			Operating	Designe	ьd	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)			(e)	of Line Designated	Line	(6)
	. ,	(5)			(0)	(d)		(6)	(†)	(g)	(h)
1	Tower Lines-230,000V										
2	(continued)										
3	Sub. 163, MD	Sub. 27, MD								<u> </u>	
4	East Line				230.00			Tower	3.3	1	2
5											
6	West Line				230.00			Steel Pole	3.3	1	2
7											
8	Pipe Type Cable Lines-										
	230.000V										
10	Benning Generating	Sub. 123, MD		_	230.00			Underground	5.3	4	1
	Station, D.C.			_				Construction			
12											
	Benning Generating	Sub. 123, MD			230.00			Underground	5.3	1	1
	Station, D.C.	00B. 120, MB			200:00			Construction		1	<u> </u>
15	Gtation, D.C.	-		_				Construction			
	Buzzard Point Generating	Sub. 123, MD			230.00			Underground	10.98		1
_	Station, D.C.	Sub. 123, MD			250.00			Construction	10.80	1	····
		C. b. 400 MD			230.00			Underground	7.0		2
	Buzzard Point Generating	Sub. 136, MD			230.00				7.0.	7	
	Station, D.C.	0 1 00 0 0			200.00			Construction	4.7	<del></del>	
	Potomac River Generating	Sub. 83, D.C.			230.00			Underground	4.74	+	4
$\overline{}$	Station, VA							Construction			
	Sub. 83, D.C.	Sub. 84, MD			230.00	<del></del>		Underground	10.40	)	2
23								Construction			
24	Sub. 136, D.C.	Sub. 84, MD			230.00			Underground	14.02	2	2
25								Construction			
26										<u></u>	
27	Pipe Type Cable Lines-										
28	138,000V										
29	Sub. 121, MD	Sub. 6, MD			138.00			Underground	9.34	1	2
30								Construction			
31	Sub. 121, MD	Sub. 129, D.C.			138.00			Underground	18.38	3	2
32		, , , , , , , , , , , ,						Construction			
	Sub. 6, MD	Sub. 129, D.C.		-	138.00	~		Underground	4.99		1
34								Construction			
35		<del></del>			<del>                                     </del>					<del> </del>	
55										1	
İ											
								TOTAL	040.00	154.54	110
36							_	IOIAL	610.63	154.21	113

Name of Respon	ndent		This Report Is:	iginal	Date of Repo		r of Report	
Potomac Electri	ic Power Compan	у		ubmission	(Mo, Da, Yr) //	Dec	. 31,	
				LINE STATISTICS	· <del>`                                     </del>	•		
you do not include pole miles of the 8. Designate an give name of less which the respondarrangement and expenses of the other party is an 9. Designate and determined. Spenses of the party is an determined.	de Lower voltage I e primary structure by transmission lin ssor, date and term ndent is not the so d giving particulars Line, and how the associated comp by transmission lin ecify whether less	ines with higher volument in column (f) and to e or portion thereofons of Lease, and are tole owner but which is (details) of such not expenses borne be any.  The leased to another ee is an associated	tage lines. If two of the pole miles of the for which the respondent op the respondent op natters as percent of the respondent are company and give company.	or more transmission of other line(s) in columnation of the solution of the so	ole owner. If such pi ission line other that the operation of, fur indent in the line, nat accounts affected date and terms of lea	oport lines of the sa roperty is leased fro n a leased line, or p rhish a succinct stat ime of co-owner, ba d. Specify whether	om another compa contion thereof, for tement explaining asis of sharing lessor, co-owner,	ny, the
<b>1</b>		E (Include in Colum	· 1	EXPE	NSES, EXCEPT DE	EPRECIATION AND	D TAXES	
Size of	Land rights,	and clearing right-o	r-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
								2
				-				3
1,033.5 MCM	20,262	382,069	402,331					4
								5
1,590 MCM	20,262	3,379,926	3,400,188					6
	ļ							7
								8
								9
2,500 MCM		4,656,809	4,656,809					10
3,000 MCM								11
0.500.14014		5 000 405	5 000 405					12
2,500 MCM		5,908,195	5,908,195					13
3,000 MCM				-				14
1 500 14014		0.004.500	0.004.500					15
1,500 MCM		3,324,563	3,324,563					16
Cu. 3,000 MCM	<del></del>	8,939,149	8,939,149					17
Cu.		0,535,145	0,333,143			-		19
2,500 MCM		5.670.670	5,670,670					20
Cu.	<u> </u>	0,070,070	3,070,070					21
3,000 MCM	326,312	11,261,192	11,587,504					22
Cu.	020,012	11,201,102	11,001,001					23
3,000 MCM		15,018,019	15,018,019					24
Cu.								25
								26
		1						27
								28
1,250 MCM	14,866	2,736,834	2,751,700					29
Cu.					-			30
1,250 MCM	<u> </u>	10,629,846	10,629,846					31
Cu.								32
1,250 MCM		11,764,824	11,764,824					33
Cu.								34
								35
	30,919,320	286,696,498	317,615,818	663,094	1,160,297	7,635,425	9,458,81	6 36

Name of Respondent			This Report Is:			Date of Report		Year of Report		
Pote	omac Electric Power Company		(1) (2)	X An Original A Resubmission		(Mo, Da, Yr)	De	ec. 31, 2001		
				TRANSMISSION LINE	STATISTICS			<del></del>		
4 5									400	
kilov 2. T subs 3. R	leport information concerning tra olts or greater. Report transmis ransmission lines include all line station costs and expenses on the leport data by individual lines fo	ssion lines below the es covered by the d nis page. r all voltages if so re	ese vol efinitio equirec	oltages in group totals on of transmission sys d by a State commissi	only for each v tem plant as g on.	oltage. iven in the Unifo	orm System of ,	-		
	xclude from this page any trans		-			-	•			
	ndicate whether the type of supp									
	) underground construction If a ne use of brackets and extra line			• •			-	• •		
	ainder of the line.	ss. Willion portions o	n a liai	institussion line of a dif	referit type of t	CONSTRUCTION NET	ed not be disting	guistieu troiti tile	, l	
	eport in columns (f) and (g) the	total pole miles of e	each tra	ransmission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	which is	
	rted for the line designated; con					-				
pole	miles of line on leased or partly	owned structures in	n colur	mn (g). In a footnote,	explain the ba	sis of such occi	upancy and stat	te whether expe	nses with	
resp	ect to such structures are includ	led in the expenses	report	ted for the line design	ated.					
									1	
Line	DESIGNATI	ON		VOLTAGE (K (Indicate where	V)	Type of	LENGTH	(Pole miles)		
No.				other than			undergro	(Pole miles) case of bund lines cuit miles)	Number	
				60 cycle, 3 ph	ase)	Supporting	On Structure		Of	
	From	То		Operating	Designed	Structure	l of line	On Structures of Another Line	Circuits	
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)	
1	Pipe Type Cable Lines-									
2	138,000V (continued)									
3	Sub. 6, MD	Sub. 2, D.C.		138.00		Underground	9.52		1	
4						Construction				
5	Sub. 129, D.C.	Sub. 2, D.C.		138.00		Underground	4.85		1	
6						Construction				
7	Sub. 2, D.C.	Sub. 52, D.C.		138.00		Underground	0.46		1	
8						Construction				
9	Sub. 52, D.C.	Buzzard Point Ger	nerating	ng 138.00		Underground	3.36		1	
10		Station, D.C.				Construction				
11	Sub. 52, D.C.	Buzzard Point Ger	nerating	g 138.00		Underground	3.12		1	
12		Station, D.C.				Construction				
13	Sub. 2, D.C.	Sub. 18, D.C.		138.00		Underground	2.46		1	
14						Construction				
	Sub. 18, D.C.	Sub. 52, D.C.		138.00		Underground	1.87		1	
16						Construction			<u>-</u>	
	Sub. 18, D.C.	Buzzard Point Gen	erating	g 138.00		Underground	1.68		1	
18		Station, D.C.		100.00		Construction	1.00			
20	Sub. 18, D.C.	Buzzard Point Gen Station, D.C.	erating	g 138.00		Underground Construction	1.36			
	Buzzard Point Generating	Sub. 123, MD		138.00		Underground	10.83		1	
	Station, D.C.	Sub. 123, WD		100.00		Construction	10.00			
23	Glation, D.O.					Construction				
24										
_	Steel Pole Lines			115.00		Single Pole		26.38	6	
26						Steel				
27										
28										
29	115 KV Pipe Type			115.00		Underground	11.71		5	
30	Cable Lines					Construction				
31										
32										
33	Expenses (excluding those									
34	applicable to jointly owned									
35	line)								- 7	
36						TOTAL	610.63	154.21	113	

Name of Respon	ndent		This Report Is:		Date of Repo	ort Yea	r of Report	
Potomac Electri	ic Power Compan	у	(1) X An O	riginal Submission	(Mo, Da, Yr)	Dec	. 31,	
			1 ' '	LINE STATISTICS	(Continued)			
you do not include pole miles of the 8. Designate and give name of less which the respondarrangement and expenses of the other party is an 9. Designate and determined. Specific policy is an of the party is an determined.	de Lower voltage le primary structure by transmission lin asor, date and term ndent is not the sod giving particular. Line, and how the associated compay transmission linecify whether less	lines with higher vole in column (f) and the or portion thereof as of Lease, and another owner but which is (details) of such me expenses borne by any.	twice. Report Lot tage lines. If two on the pole miles of the for which the respondent of the respondent of the respondent of the respondent are company and give company.	wer voltage Lines ar or more transmissio e other line(s) in col ondent is not the so ear. For any transm perates or shares in ownership by respo are accounted for, ar e name of Lessee, co	nd higher voltage lin in line structures sup lumn (g) ble owner. If such pro- prission line other that the operation of, fur and accounts affected date and terms of lea	oport lines of the sa roperty is leased fro n a leased line, or proish a succinct state one of co-owner, bated. Specify whether	om another compa contion thereof, for tement explaining asis of sharing lessor, co-owner,	t the iny, the
Size of Conductor		E (Include in Colum and clearing right-o		EXPE	NSES, EXCEPT DE	EPRECIATION ANI	D TAXES	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
·			.,	(***)		,		1
								2
1,250 MCM		13,194,893	13,194,893					3
Cu.								4
1,250 MCM Cu.		1,433,307	1,433,307					5
1,250 MCM		238,516	238,516			<u> </u>		6
Cu.		230,510	230,510					8
1,250 MCM		1,993,889	1,993,889			·		9
Cu.		1,000,000	1,000,000					10
1,250 MCM		2,978,513	2,978,513					11
Cu.								12
1,250 MCM		1,543,856	1,543,856					13
Cu.								14
1,250 MCM		1,266,990	1,266,990					15
Cu.								16
1,250 MCM		669,447	669,447					17
Cu.		1.070.104	1 070 101					18
1,250 MCM Cu.	_	1,672,164	1,672,164					19
1,250 MCM		3,045,615	3,045,615					21
Cu.		3,043,013	0,040,010					22
04,								23
							-	24
1,033.5 MCM	<u> </u>	2,061,236	2,061,236					25
A.C.S.R.								26
								27
								28
750 MCM		4,021,549	4,021,549					29
Cu.							,	30
								31
								32
				545,978	1,160,297	7,635,425	9,341,70	<del></del>
								34
								35
	30,919,320	286,696,498	317,615,818	663,094	1,160,297	7,635,425	9,458,81	6 36

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 422 Line No.: 3 Column: f

Represents the Company's share (an undivided 27% interest) in a 126.19 mile transmission line owned jointly with eight other (non-associated) utilities. Owners have an operating agreement with PECO Energy and GPU (Metropolitan Edison Company) and share expenses in proportion to share of ownership.

### Schedule Page: 422 Line No.: 17 Column: f

Feeder installed by Panda-Brandywine for Pepco ownership. Feeder is the electrical interconnection between Pepco and Panda.

## Schedule Page: 422 Line No.: 18 Column: f

Feeder installed by Panda-Brandywine for Pepco ownership. Feeder is the electrical interconnection between Pepco and Panda.

### Schedule Page: 422.3 Line No.: 31 Column: a

Includes two taps to Sub. 6, MD.

### Schedule Page: 422.4 Line No.: 25 Column: g

Represents 20.58 miles constructed on steel poles owned by Consolidated Rail Corp., and 5.8 miles owned by Consolidated Rail Corp. but operated by Potomac Electric Power Company.

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Name of Respondent This Report Is: Date of Report Year of Report					
Poto	mac Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such s indicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railway customer should no IVa except those serving customers ubstations must be shown. r of each substation, designating wi	t be listed below. s with energy for resale, m hether transmission or dis	ay be grouped	hether
ine	Name and Location of Substation	Character of Sub-		OLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Substation No. 2, Washington, DC	Distribution	138.00		ν-γ
2		Transmission	138.00	138.00	
3	Substation No. 4, Riverdale, MD	Distribution	34.50	13.80	
4	Substation No. 6, Bethesda, MD	Distribution	34.50	13.80	
5		Distribution	138.00	34.50	100
6	Substation No. 7, Washington, DC.	Distribution	230.00	13.00	
7	Substation No. 8, Washington, DC.	Distribution	34.50	4.00	
8		Distribution	34.50	13.80	
9	Substation No. 9, Silver Spring, MD	Distribution	69.00	13.80	
10		Distribution	34.50	13.80	
11	Substation No. 10, Washington, DC	Distribution	69.00	13.80	
12	Substation No. 12, Washington, DC	Distribution	13.80	4.00	
13		Distribution	13.80	13.80	
14		Distribution	69.00	13.80	
15	Substation No. 13, Washington , DC	Distribution	34.50	4.00	
16		Distribution	34.50	13.80	
17	Substation No. 15, Oakland, MD	Distribution	69.00	13.80	
18	Substation No. 18, Washington DC	Distribution	138.00	13.80	
19	Substation No. 20, Potomac, MD	Distribution	69.00	13.80	
20	Substation No. 21, Washington DC	Distribution	34.50	13.80	
21	Substation No. 24, Rockville, MD	Distribution	69.00	13.80	
22	Substation No. 25, Washington DC	Distribution	13.80	4.00	
23		Distribution	69.00	13.80	
24		Distribution	13.80	13.80	
25	Substation No. 26, Silver Spring, MD	Distribution	69.00	13.80	
26	Substation No. 27, Takoma Park, MD	Distribution	34.50	4.00	
27		Distribution	34.50	13.80	
28		Distribution	69.00	34.50	
29		Distribution	230.00	34.50	
30		Distribution	230.00	69.00	
31	Substation No. 28, Washington DC	Distribution	13.80	4.00	
32	Substation No. 30, Seat Pleasant, MD	Distribution	13.80	4.00	
33	Substation No. 31, Gaithersburg, MD	Distribution	69.00	13.80	
34	Substation No. 33, Washington, DC	Distribution	34.50	13.80	
35	Substation No. 38, Washington, DC	Distribution	34.50	13.80	
36		Distribution	34.50	4.00	
37		Distribution	13.80	4.00	
38	Substation No. 40, Washington, DC	Distribution	13.80	4.00	
39	Substation No. 41, Washington, DC	Transmission	230.00	69.00	
40		Transmission	115.00	69.00	

Name of Respondent		This Report Is	s: Driginal	Date of Re (Mo, Da, Y	el i	r of Report	
Potomac Electric Power Co	ompany 	(2) A Re	esubmission	11	. Dec	. 31,	
			FATIONS (Continued)				
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershiperiod of lease, and annotation.</li></ul>	is or major items of p by the respondent rual rent. For any si	equipment leased to the second	from others, jointly ov on or equipment oper nent operated other th	wned with other ated under le han by reasor	ers, or operated of ase, give name of n of sole ownership	herwise than by lessor, date and o or lease, give	d name
of co-owner or other par affected in respondent's							
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(in Service) (in MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
200	4.	` , , , , , , , , , , , , , , , , , , ,				· • • • • • • • • • • • • • • • • • • •	1
			Re	gulating Trans.	2	300	2
40	2						3
120	4	_					4
300	4						5
200	4						6
13	2						7
60	3						8
38	1						9
60	3						10
150	3						11
28	3						12
			Vol	itage Regulator	12	3	13
120	4						14
21	3						15
60	3						16
90	3						17
200	4						18
90							19 20
120	4						20
90	3						22
23	5						23
90	3		1/0	tage Regulator	5	3	
90	3		٧٥١	lage negulator	5		25
13	2						26
45	3	1			-		27
45	1	•					28
300	3						29
350	2						30
25	4						31
6	1						32
60	2						33
40	2						34
80	4						35
6	1						36
6	1						37
25	4						38
500	2						39
300	2					<del> </del>	40
			l				

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Repor	rt
	•		Mo, Da, Yr)	Dec. 31, 2001	
FUIL	omac Electric Power Company	(2) A Resubmission	11		
		SUBSTATIONS			
2. S 3. S to fu 4. In atter	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, amn (f).	street railway customer should not be Va except those serving customers with ubstations must be shown. of each substation, designating wheth	listed below. h energy for resale, ma er transmission or dist	ay be grouped	vhether
Line			v	OLTAGE (In M	 Va)
No.	Name and Location of Substation	Character of Substation	on Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Substation No. 42, Washington, DC	Transmission	230.00		
2	Substation No. 44, Colesville, MD	Distribution	69.00	13.80	
3	Substation No. 48, Washington, DC.	Distribution	13.80	4.00	
4	Substation No. 49, Gaithersburg, MD	Distribution	69.00	13.80	-
5	Substation No. 52, Washington, DC	Distribution	138.00	13.80	
6		Distribution	69.00	13.80	
7	Substation No. 58, Coral Hills, MD	Distribution	13.80	4.00	
	Substation No. 59, Oxon Hill, MD	Distribution	69.00	13.80	
	Substation No. 61, Washington, DC	Distribution	13.80	4.00	
	Substation No. 64, Washington, DC	Distribution	13.80		
11		Transmission	500.00		
12	<u> </u>	Distribution	69.00		
13	Substation No. 70, Washington, DC	Distribution	13.80	4.00	
14	· · · · · · · · · · · · · · · · · · ·	Distribution	13.80		
15	Substation No. 72, Camp Springs, MD	Distribution	69.00	13.80	
	Substation No. 74, Washington, DC	Distribution	69.00	13.80	
17	<del></del>	Distribution	69.00	13.80	
18	Substation No. 77, Washington, DC	Distribution	69.00	13.80	
	Substation No. 79, Rockville, MD	Distribution	69.00	13.80	
20	Substation No. 80, Bethesda, MD	Distribution	34.50	13.80	
21		Transmission	230.00		
22	Substation No. 84, Oxon Hill, MD	Distribution	230.00	69.00	
23	Substation No. 85, Kingswood, MD	Distribution	69.00		
24		Distribution	69.00	34.50	
25	Substation No. 89, Washington, DC	Distribution	13.80	4.00	
	Substation No. 90 E, Washington, DC	Distribution	13.80	4.00	
27	Substation No. 90 W, Washington, DC	Distribution	13.80	4.00	
28	Substation No. 92, Washington, DC	Distribution	13.80	4.00	
	Substation No. 93, Westmoreland Hills, MD	Distribution	34.50	4.00	
	Substation No. 97, Green Meadows, MD	Distribution	34.50	13.80	
	Substation No. 100, Washington, DC	Distribution	13.80	4.00	
32	Substation No. 105, Clinton, MD	Distribution	69.00	13.80	
	Substation No. 111, Washington, DC	Distribution	13.80	4.00	
	Substation No. 117, Washington, DC	Distribution	69.00	13.80	
	Substation No. 118, Germantown, MD	Distribution	230.00	69.00	
36	2222222	Distribution	69.00	13.80	
	Substation No. 119, Gaithersburg, MD	Distribution	69.00	13.80	
	Substation No. 121, Rockville, MD	Distribution	230.00	34.50	
39		Distribution	230.00	69.00	
40		Transmission	230.00	138.00	

Name of Respondent		This Report is	s: Original	Date of Report (Mo, Da, Yr)	i i	r of Report 31 2001	
Potomac Electric Power Co	ompany		esubmission	11	Dec	. 31, <u>2001</u>	
			ATIONS (Continued)				
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's</li> </ol>	is or major items of one of the post of the respondent items. For any subty, explain basis of s	equipment leased f . For any substation abstation or equipments	from others, jointly or on or equipment open nent operated other to or other accounting b	wned with others rated under leas han by reason o etween the parti	s, or operated ot e, give name of if sole ownership es, and state ar	herwise than by lessor, date and o or lease, give in nounts and acco	d name ounts
0	Number of	Number of	CONVERSI	ON APPARATUS	AND SPECIAL EC	NIIDMENT	E
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip			Total Capacity	Line No.
	In Service	Transformers		oment r	Number of Units	(In MVa)	140.
<u>(f)</u>	(g)	(h)	(i)		(j)	(k)	1
780	3	J					2
60	2						3
25	4						
90	3		· · · · · · · · · · · · · · · · · · ·				4
200	4						5
90	3		· · · · · · · · · · · · · · · · · · ·				6
5	1						7
90	3						8
6	1						9
6	1						10
1119	3						11
90	3						12
6	1		,				13
6	1						14
60	2						15
90	3						16
60	3						17
113	3	1					18
90	3						19
70	3						20
				Shunt Reactor	2	200	21
600	3						22
86	3						23
45	1						24
6	1						25
6	1						26
7	1						27
7	1						28
6	1						29
90	3						30
6	1						31
60	2						32
6	1						33
150	4						34
400	4						35
97	3						36
90	3	1					37
150	2						38
800	4						39
600	4						40
	ı .						

	e of Respondent	This Report Is: Date of Re (1) X An Original (Mo, Da, Y		Year of Repor	t 001		
Poto	mac Electric Power Company	(2) A Resubmission //	, l	Dec. 31, 2001			
		SUBSTATIONS					
2. S 3. S to fu 4. In atter	Substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such s ndicate in column (b) the functional character	rning substations of the respondent as of the en r street railway customer should not be listed be IVa except those serving customers with energy ubstations must be shown. r of each substation, designating whether transn summarize according to function the capacities	low. for resale, manission or dist	ay be grouped	hether		
_ine			V	VOLTAGE (In MVa)			
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary		
	(a)	(b)	(c)	(d)	(e)		
	Substation No. 121, Rockville, MD (Continued)	Distribution	138.00	34.50			
2		Distribution	34.50				
3	Substation No. 122, Upper Marlboro, MD	Distribution	69.00	13.80			
4	Substation No. 123, Seat Pleasant, MD	Distribution <sup>-</sup>	230.00				
5		Transmission	230.00	138.00			
	Substation No. 124, Washington, DC	Distribution	69.00	13.80			
7	Substation No. 125, Germantown, MD	Distribution	69.00	13.80			
- 8	Substation No. 126, Washington, DC	Distribution	13.80	4.00			
9	Substation No. 129, Washington, DC	Distribution	138.00	13.80			
10	Substation No. 130, Washington, DC	Distribution	13.80	4.00			
11	Substation No. 131, Washington, DC	Distribution	13.80	4.00			
12	Substation No. 133, Washington, DC	Distribution	69.00	13.80			
13	Substation No. 134, Suitland, MD	Distribution	69.00	13.80			
14	Substation No. 136, Washington, DC	Distribution	230.00	13.80			
15	Substation No. 140, Adelphi, MD	Distribution	69.00	13.80			
16	Substation No. 143, Montgomery County, MD	Distribution	69.00	13.80			
17	Substation No. 145, Washington, DC	Distribution	34.50	4.00			
18	Substation No. 146, Washington, DC	Distribution	34.50	4.00			
19	Substation No. 148, Cheverly, MD	Distribution	115.00	13.80			
20	Substation No. 149, West Lanham, MD	Distribution	115.00	13.80			
21		Distribution	115.00	34.50			
22	Substation No. 150, Washington, DC	Distribution	13.80	4.00			
23	Substation No. 151, Prince George's County, MD	Distribution	69.00	13.80			
24	Substation No. 152, Washington, DC	Distribution	13.80	4.00			
25	Substation No. 153, White Oak, MD	Distribution	69.00	13.80			
26	Substation No. 154, Bethesda, MD	Distribution	69.00	13.80			
27	Substation No. 155, Croom, MD	Distribution	69.00	13.80			
28	Substation No. 156, Silver Spring, MD	Distribution	69.00	13.80			
29	Substation No. 157, Washington, DC	Distribution	13.80	4.00			
30	Substation No. 158, Rockville, MD	Distribution	230.00	69.00			
31		Distribution	69.00	13.80			
32	Substation No. 159, Oxon Hill, MD	Distribution	69.00	13.80			
33	Substation No. 160, Gaithersburg, MD	Distribution	69.00	13.80			
34	Substation No. 161, Washington, DC	Distribution	69.00	13.80			
35	Substation No. 162, Jericho Park, MD	Transmission	230.00	115.00			
36	Substation No. 163, Prince George's County, MD	Distribution	230.00	69.00			
37	Substation No. 164, Clinton, MD	Distribution	69.00	13.80			
38	Substation No. 165, Brookville, MD	Distribution	69.00	13.80			
39	Substation No. 167, Bethesda, MD	Distribution	34.50	13.80			
40	Substation No. 168, Washington, DC	Distribution	69.00	13.80			

Name of Respondent		This Report Is	<del> </del>	Date of Danast	T Veer of Depart	
Potomac Electric Power Co		(1) 💢 An C	Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Fotomac Electric Fower Ct			esubmission	11	Dec. 61,	
			TATIONS (Continued)			
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other par</li> </ol>	s or major items of e p by the respondent. ual rent. For any sul	quipment leased For any substation bstation or equipm	from others, jointly ov on or equipment open nent operated other t	wned with others, or op rated under lease, give han by reason of sole o	perated otherwise than be name of lessor, date are pwnership or lease, give	y nd name
affected in respondent's						
,			,		•	
	N	ALCOHOL FOR				
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SI		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		) (k)	1
75						1
90	3					2
60	2					3
600	3	1	<u> </u>			4
150	1					5
150	4					7
90	3					8
9 200	2					9
200	4	<del></del>				10
6	1					11
150	4					12
90	3					13
220	4					14
60	3					15
90	3					16
7	1					17
7	1	· ·	· · · · · · · · · · · · · · · · · · ·			18
90	3					19
90	3					20
150	3					21
19	3					22
90	3					23
7	1					24 25
90	3	· · · · · · · · · · · · · · · · · · ·				26
90	3					27
90	3					28
90	1					29
600	3					30
90	3					31
90	3					32
113	3					33
150	4					34
400	2					35
600	3					36
90	3	····				37
60	2					38
60	3					39
90	3					40

Nam	ame of Respondent This Report Is: Date of Report Year of Report						
Poto	omac Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001			
		SUBSTATIONS	, ,				
2. S 3. S to fu 4. Ir atter	Report below the information called for concert Substations which serve only one industrial or Substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, sumn (f).	rning substations of the respondent street railway customer should no Va except those serving customer ubstations must be shown.	of be listed below. s with energy for resale, n thether transmission or dis	nay be grouped	hether		
Line	Name and Location of Substation	Character of Sub		/OLTAGE (In M	Va)		
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	Substation No. 169, Wheaton, MD	Distribution	69.0	13.80			
2	Substation No. 171, Rockville, MD	Distribution	69.0	13.80			
3	Substation No. 172, Rockville, MD	Distribution	69.0	13.80			
4	Substation No. 173, Greenbelt, MD	Distribution	34.5	13.80			
5	Substation No. 174, Adelphi, MD	Distribution	69.0	13.80			
6	Substation No. 175, Bladensburg, MD	Distribution	115.0	13.80			
7	Substation No. 176, Clinton, MD	Distribution	69.0	13.80			
8	Substation No. 177, Silver Spring, MD	Distribution	69.0	13.80			
9	Substation No. 178, Lanham, MD	Distribution	115.0	13.80			
10	Substation No. 181, Washington, DC	Distribution	13.8	4.00			
11	Substation No. 183, Takoma Park, MD	Distribution	34.5	13.80			
12	Substation No. 185, Capitol Heights, MD	Distribution	69.0	13.80			
13	Substation No. 189, Hyattsville, MD	Distribution	69.0	13.80			
14	Substation No. 190, Washington, DC	Distribution	69.0	13.80			
15		Distribution	69.0	69.00			
16	Substation No.191, Upper Marlboro, MD	Distribution	69.0	13.80			
17	Substation No. 192, West Bethesda, MD	Distribution	69.0	13.80			
18	Substation No. 193, Kensington, MD	Distribution	69.0	13.80			
19	Substation No. 194, Beltsville, MD	Distribution	69.0	13.80			
20	Substation No. 197, Washington, DC	Distribution	69.0	13.80			
21	Substation No. 199, Silver Spring, MD	Distribution	69.0	13.80			
22	Substation No. 202, Clinton, MD	Transmission	500.0	230.00			
23	Substation No. 209, Gaithersburg, MD	Distribution	69.00	13.80			
24	Substation No. 211, Rockville, MD	Distribution	34.50	13.80			
25							
26	Benning Generating Station	Distributon	69.00	13.80			
27		Distribution	13.80	34.50			
28		Transmission	230.00	230.00			
29	Buzzard Point Generating Station	Distribution	13.80	34.50			
30		Distribution	13.80	69.00			
31		Transmission	230.00	230.00			
32		Distribution	138.00	13.80			
33	Potomac River Generating Station	Transmission	230.00	69.00			
34		Distribution	69.00	69.00			
	Chalk Point Generating Station	Distribution	230.00	ļ			
36		Transmission	230.00	ļ. ————			
	Morgantown Generating Station	Distribution	230.00				
	Generating Station "H"	Distribution	69.00				
39				<del>                                     </del>			
40							

Name of Respondent		This Report Is	:	Date of Rep	oort Yea	r of Report	
Potomac Electric Power Co	ompany	(1) X An O	Priginal submission	(Mo, Da, Yr		. 31, 2001	
<del></del>			ATIONS (Continued)				
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's</li> </ol>	s or major items of b by the respondent ual rent. For any si ty, explain basis of s	equipment such as equipment leased f For any substation ubstation or equipments sharing expenses o	rotary converters, rec from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with othe ated under lea nan by reason etween the pa	ers, or operated of ase, give name of of sole ownership rties, and state ar	therwise than by lessor, date and o or lease, give in mounts and acco	, d name ounts
0	Number of	Number of	CONVERSIO	N APPARATU	S AND SPECIAL E	OLUPMENT	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	Line No.
	In Service	Transformers		inen:		(In MVa)	110.
(f) 90	(g) 3	(h)	(i)		(j)	(k)	1
90	3						2
90	3						3
			<u></u>				4
60	3						5
			<del></del>				6
60	2)		· · · · · · · · · · · · · · · · · · ·				7
90							8
90	3						9
90	3	-					10
19	3		<u> </u>				11
90	3						12
60	2						13
90	3						14
150	4		Disco	Object Toron		100	
00			Phase	Shifting Trans	1	100	16
90	3						17
60	2	1			<del></del>		18
90	3						19
90	3				<u></u>		20
200	4	1	-				21
60	2						22
1119	3						23
90	3						24
90	3	-					25
		*					26
80	2						27
60	3	2		Shunt Reactor		50	<del> </del>
	40			Shunt Reactor		50	29
280	13	1					30
129	3			Shunt Booston		300	
615				Shunt Reactor	3	300	32
312	6	1					33
896	4			Chunt Danita		100	
				Shunt Reactor	2	100	35
500	4						36
2119	6	1					37
100	2						38
400	2						39
							40
						]	-0

Name	e of Respondent	This Report	le·	Date of Repo	<del></del>	Year of Repor	
	mac Electric Power Company	(1) 💢 An	Original	(Mo, Da, Yr)			001
1 0.0	mae Electric Cover Company	(2) A F	Resubmission SUBSTATIONS	//			<del></del>
1 D		raina aubata			-6 41		
2. S 3. S to fur 4. In atten	seport below the information called for concerning ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such stational character, but the functional character inded or unattended. At the end of the page, mn (f).	r street railwa IVa except th ubstations m r of each sub	ay customer should no nose serving customer nust be shown. ostation, designating w	ot be listed below s with energy fo whether transmis	v. r resale, ma sion or distr	ribution and w	hether
ine	Name and Location of Substation		Character of Sub	notation .	V	OLTAGE (In M	/a)
No.	Name and Location of Substation			station	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1			<u> </u>				
2	Total		1		13776.50	5247.90	
4	1000	<u></u>			13770.30	3247.80	
<del>-</del>							
6			<del>                                     </del>				
7			<del>                                     </del>				
8							
9							
10	See Note for General Comments						
11					"		
12							
13							
14							
15 16							
17							
18			<u> </u>				
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20							<u> </u>
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23							
24							
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26							
27			<del> </del>				
28							
30							
31			<del>                                     </del>	-			
32							
33				-			<u></u>
34			<del>                                     </del>				
35		·					
36							
37							
38							
39							
40							
- 1			1				l

Name of Respondent Potomac Electric Power Co	ompany		Original esubmission	Date of Report (Mo, Da, Yr)	Year Dec.	r of Report . 31,	
5. Show in columns (I), increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual of co-owner or other part affected in respondent's	s or major items of e b by the respondent ual rent. For any su ty, explain basis of s	quipment such as equipment leased. For any substation or equipment aring expenses of	from others, jointly on or equipment openent operated other or other accounting to	wned with others, or operated under lease, give than by reason of sole operween the parties, and	perated oth name of ownership d state an	herwise than by lessor, date an or lease, give nounts and acc	y d name ounts
	Number of	Number of	CONVERS	ON APPARATUS AND SI	DECIAL EC	NUDMENT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equ			Total Capacity	Line No.
	In Service	Transformers		`	of Units	(in MVa)	'''
(f)	(g)	(h)	(i)		)	(k)	1
							2
23366	414	13			28	1,056	3 3
							4
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							10
				· · · · · · · · · · · · · · · · · · ·			11
							13
							14
		· · · · · · · · · · · · · · · · · · ·					15
		<u>.</u>					16
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							22
		<del></del>					23
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							26
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					·····		28
						<u> </u>	29
							30
	······						31
							32
						-	33
							34
							35
							36
							37 38
				<u> </u>			39
							40

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Potomac Electric Power Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 426.1 Line No.: 21 Column: k

Total capacity in MVAR.

Schedule Page: 426.3 Line No.: 28 Column: k

Total capacity in MVAR.

Schedule Page: 426.3 Line No.: 31 Column: k

Total capacity in MVAR.

Schedule Page: 426.3 Line No.: 34 Column: k

Total capacity in MVAR.

Schedule Page: 426.4 Line No.: 3 Column: a									
	Voltage Primary	e (in MVa) Secondary	Capacity (in MVa)	Number of In Service	Transformers Spare	Conversion Number	Apparatus Total Capacity		
Transmission	3,553.00	2,754.00	7,983	80	2	8	850		
Distribution	10,223.50	2,493.90	15,383	334	11	20	206		
Total	13,776.50	5,247.90 ======	23,366 =====	414 ===	13 ===	28	1,056 ====		

Schedule Page: 426.4 Line No.: 10 Column: a

Note:

The capacities of all transformers are included in the above statement. All substations are unattended. 87.8 MVA of transformer capacity on customer's premises is not included in the above statement. Substation Nos. 33, 77, 80, 83, 160, 167 and 168 are in respondent's buildings located on land owned by others. Substation No. 197 is located in a building and on land not owned by the respondent.

		The second secon			
	e of Respondent	This Report Is: (1) X An Original	Date of (Mo, Da	V:\	ar of Report
Poto	mac Electric Power Company	(2) A Resubmission	///	, , De	c. 31, 2001
	ELECTF	IC DISTRIBUTION METERS AND LI	NE TRANSFO	RMERS	
2. Ir 3. S fointl trans trans acco	eport below the information called for concenciude watt-hour demand distribution meters how in a footnote the number of distribution y owned with others, or held otherwise than formers are held under a lease, give name formers are held other than by reason of so unting for expenses between the parties, and case whether lessor, co-owner, or other parties.	, but not external demand meters. watt-hour meters or line transform by reason of sole ownership by the of lessor, date and period of lease le ownership or lease, give name d state amounts and accounts aff	ners held by ne responder ne, and annua of co-owner	the respondent und nt. If 500 or more m I rent. If 500 or mor or other party, expla	leters or line re meters or line ain basis of
Line No.	Item	· Number of W Meter		LINE TRA	NSFORMERS
140.	(a)	(b)	5	(c)	Total capacity (in (MVa (d)
_ 1	Number at Beginning of Year		754,965	114,084	13,83
2	Additions During Year				
3	Purchases		13,281	1,859	46
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)		13,281	1,859	46
6	Reductions During Year				
7	Retirements		11,772	1,029	9
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8		11,772	1,029	9
10	Number at End of Year (Lines 1 + 5 - 9)		756,474	114,914	14,20
11	In Stock		23,502	11,844	1,67
12	Locked Meters on Customers' Premises		16,377		
13	Inactive Transformers on System				
14	In Customers' Use		716,595	103,070	12,52
15	In Company's Use				

756,474

114,914

14,200

16 TOTAL End of Year (Total 11 to 15. This should equal line 10)

Name	of Respondent	This Report Is		Date of Report	Year of F	,
Potor	nac Electric Power Company	(1) X An C (2) A Re	riginal submission	(Mo, Da, Yr) / /	Dec. 31,	2001
	E		L PROTECTION FACI	1		
1. Fo	1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or					
	ovement designed and constructed solely for					
	onment of gaseous, Liquid, or solid substar		•		-	
1	rse impact of an activity on the environmen		ŕ	· •	•	·
2. R	eport the differences in cost of facilities inst	alled for enviro	nmental consideration	ons over the cost of	f alternative facilit	ies which would
other	wise be used without environmental consid	erations. Use	the best engineering	design achievable	without environn	nental
restri	ctions as the basis for determining costs wi	thout environm	ental considerations	s. It is not intended	that special desi	gn studies be
	e for purposes of this response. Base the re					
	de in these differences in costs the costs or					
	fied in connection with the production, trans			•	•	
	onmental facilities placed in service on or a					
	tructed or modified for environmental rather					
	ded in construction work in progress. Estim					
	d with another utility, provided the responde					
	on of the costs of tall smokestacks, undergrathe cost of facilities reported on this page,					
	erate associated environmental protection f					
	ations in a footnote.	aciinics. Thes	c costs may be estil	nations on a percer	nage of plant bac	iis. Explain such
į.	eport all costs under the major classification	s provided bel	ow and include, as a	a minimum, the item	ns Listed-hereund	ler:
	Air pollution control facilities:		D. Noise abatemen			
(1)	Scrubbers, precipitators, tall smokestacks,	etc.	(1) Structures			
1	Changes necessary to accommodate use		(2) mufflers			Í
envir	onmentally clean fuels such as Low ash or	low	(3) Sound proofing	ı equipment		
	fuels including storage and handling equip	ment	(4) Monitoring equ	ipment		ĺ
	Monitoring equipment		(5) Other.			
	Other.		E. Esthetic costs:			
	Nater pollution control facilities:		(1) Architectural co	osts		
	Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment		(2) Towers			
	Sanitary waste disposal equipment		(3) Underground lift (4) Landscaping	iles	•	
	Oil interceptors		(5) Other.			Ì
1 ' '	Sediment control facilities		F. Additional plant	capacity necessary	due to	
, , ,	Monitoring equipment		restricted output from			
	Other.		of pollution control f			
c. s	Solid waste disposal costs:		G. Miscellaneous:			
	Ash handling and disposal equipment		(1) Preparation of	environmental repo	rts	
, ,	Land			e plants included in	Accounts	
	Settling ponds		330, 331, 332, ar			
(4)	Other.		(3) Parks and relat	ed facilities		
E 1	those instances when easts are seen and	- ما امعاد	(4) Other.	and polimeter of	oto oposificio	 
	those instances when costs are composited to costs that are included in column (e).	s oi doin actua	supportable costs a	and esumates of co	sis, specify in co	iuinn (i) ine
	report construction work in progress relating	to environmen	tal facilities at Line G	)		
J. 116	port condition work in progress relating	to chanolinien	iai idonnico ai Eirie s	•		
Line	Classification of Cost		HANGES DURING YE		Balance at End of Year	Actual Cost
No.		Additions	Retirements	Adjustments		45
	(a)	(b)	(c)	(d)	(e)	(f)
	Air Pollution Control Facilities			-48,428,872	309,573	
	Water Pollution Control Facilities			-3,943,081	7,155,513	
	Solid Waste Disposal Costs	10.010.5==	***			
4	Noise Abatement Equipment	10,313,657	75,583		98,277,930	1

11,883,511

11,959,094

-4,541

-355,445

-52,731,939

1,108,194,338

1,213,937,354

10,001,683

64,886,951

75,200,608

Esthetic Costs

Additional Plant Capacity

Miscellaneous (Identify significant)

TOTAL (Total of lines 1 thru 7)

Construction Work in Progress

5

6

ſ	of Respondent	This F	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year Dec.	of Report
Poton	nac Electric Power Company	(2)	A Resubmissi	on	11	Dec.	31,
		EN	VIRONMENTAL I	PROTECTION	ON EXPENSES		
Page 2. Inc 3. Re 4. Un and a	ow below expenses incurred in connection 430. Where it is necessary that allocations lude below the costs incurred due to the opport expenses under the subheadings listed der Item 6 report the difference in cost betwee available for use.	and/or peration d below ween er	r estimates of co of environmen or ovironmentally c	osts be ma tal protecti lean fuels	nde, state the basis or me on equipment, facilities, a and the alternative fuels	thod use and progr that woul	d. ams. d otherwise be used
existir regula if the power 6. Un under 7. In	der Item 7 include the cost of replacement ag plants due to the addition of pollution contions of governmental bodies. Base the practual cost of such replacement power is not generated if the actual cost of specific replacement include ad valorem and other taxifiem 8 licensing and similar fees on such factors instances where expenses are competences that are included in column (b).	ntrol eq ice of re ot know laceme xes ass acilities	uipment, use of eplacement power. Price internation is described in the control of the control o	alternate of the purchand of t	environmentally preferabl sed on the average syste ted replacement power a n. lly relatable to environme	e fuels of m price of t the syst	r environmental of purchased power em average cost of ties. Also include
Line	Classification of Ex	noneoe	<u></u>		Amount		Actual Expenses
No.		penses			(b)		
1	(a) Depreciation			<u>.                                    </u>	`	9.051.959	(c)
		Env End	· · · · · · · · · · · · · · · · · · ·				
	Labor, Maint, Mtrls, & Supplies Cost Related to	Envrac	a Programs	·	5	5,074,130	
3	Fuel Related Costs						
4	Operation of Facilities	·					
5	Fly Ash and Sulfur Sludge Removal						
6	Difference in Cost of Environmentally Clean Fue	els					
7	Replacement Power Costs						
8	Taxes and Fees						
9	Administrative and General				4	,999,608	
10	Other (Identify significant)						
11	TOTAL		<del> · · · · · · · · · · · · · · · · · ·</del>		49	,125,697	
l							

# INDEX

Schedule	Page No.
Accrued and prepaid taxes	. 262-263
Accumulated Deferred Income Taxes	
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	
utility plant (summary)	
Advances	
from associated companies	. 256-257
Allowances	
Amortization	. 220 222
miscellaneous	340
of nuclear fuel	
Appropriations of Retained Earnings	
Associated Companies	. 110 119
advances from	256-257
corporations controlled by respondent	
control over respondent	
interest on debt to	
Attestation	1
Balance sheet  comparative	110 113
•	
notes to	
Bonds	
Capital Stock	
discount	_
expense	
installments recived	
premiums	
reacquired	
subscribed	
Cash flows, statement of	. 120-121
Changes	
important during year	. 108-109
Construction	
overheads, electric	
overhead procedures, general description of	
work in progress - common utility plant	
work in progress - electric	
work in progress - other utility departments	. 200-201
Control	
corporations controlled by respondent	
over respondent	
security holders and voting powers	. 106-107
Corporation	
controlled by	
incorporated	
CPA, background information on	
CPA Certification, this report form	i-ii

Schedule Page I	<u>No.</u>
credits, other 20	69
debits, miscellaneous 2	33
income taxes accumulated - accelerated	
amortization property	73
income taxes accumulated - other property	
income taxes accumulated - other	
income taxes accumulated - pollution control facilities 23	
Definitions, this report form	
Depreciation and amortization	
of common utility plant	56
of electric plant	
336-33	
Directors	-
Discount on capital stock	
Discount - premium on long-term debt	
Distribution of salaries and wages	
Dividend appropriations	
Earnings, Retained	
Electric energy account	UI
Environmental protection	
expenses	
facilities	30
Expenses	
electric operation and maintenance	
electric operation and maintenance, summary	
unamortized debt	
Extraordinary property losses	30
Filing requirements, this report form	
General description of construction overhead procedure 23	
General information	
Instructions for filing the FERC Form 1 i-:	iv
Generating plant statistics	
hydroelectric (large)	
pumped storage (large)         408-40	09
small plants	
steam-electric (large) 402-40	
Hydro-electric generating plant statistics	07
Identification 10	
Important changes during year 108-10	09
Income	
statement of, by departments	
statement of, for the year (see also revenues) 114-11	17
deductions, interest on debt to associated companies 34	40
deductions, miscellaneous amortization 30	40
deductions, other income deduction 34	
deductions, other interest charges 34	40
Incorporation information 10	
Installments received on capital stock	
·	

Schedule Page No.	<u>).</u>
Interest	
charges, on debt to associated companies	
charges, other 340	
charges, paid on long-term debt, advances, etc	
Investments	
nonutility property	
subsidiary companies	
Investment tax credits, accumulated deferred 266-267	
Law, excerpts applicable to this report form	
List of schedules, this report form 2-4	
Long-term debt	
Losses-Extraordinary property	
Materials and supplies	
Meters and line transformers	
Miscellaneous general expenses	
Notes	
to balance sheet	
to statement of changes in financial position	
to statement of income	
to statement of retained earnings	
Nonutility property	
Nuclear fuel materials	
Nuclear generating plant, statistics	
Number of Electric Department Employees	
Officers and officers' salaries 104	
Operating	
expenses-electric 320-323	
expenses-electric (summary) 323	
Other	
paid-in capital 253	
donations received from stockholders	
gains on resale or cancellation of reacquired	
capital stock 253	
miscellaneous paid-in capital 253	
reduction in par or stated value of capital stock	
regulatory assets	
regulatory liabilities	
Overhead, construction-electric	
Peaks, monthly, and output	
Plant, Common utility	
accumulated provision for depreciation	
acquisition adjustments	
allocated to utility departments	
completed construction not classified	
construction work in progress	
expenses	
held for future use	
in service	
leased to others	
Plant data	
336-337	
401-429	

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	
unappropriated	
Revenues - electric operating	300-301
Salaries and wages	
directors fees	
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	
Salvage - nuclear fuel	
Schedules, this report form	2-4
Securities	
exchange registration	
holders and voting powers	
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Stock liability for conversion	
Substations	
Supplies - materials and	227

Schedule Taxes	Page No.
accrued and prepaid 2	
charged during year 2	:62-263
on income, deferred and accumulated	234
2	72-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year 4	24-425
lines statistics 4	22-423
of electricity for others 3	28-330
of electricity by others	332
Unamortized	
debt discount 2	56-257
debt expense 2	56-257
premium on debt	56-257
Unrecovered Plant and Regulatory Study Costs	230

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)		
Item 1: 🛛 An Initial (Original) Submission	OR Resubmission No	
Item 2:  An Original Signed Form	OR Conformed Copy	

Form Approved OMB No. 1902-0021 (Expires 3/31/2005)

Exhibit G-2



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

# **EXTERNAL DISTRIBUTION COPY**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Atlantic City Electric Company

Year of Report

Dec. 31, 2001

# Information about this copy of FERC Form No. I

Certain pages have been excluded from this copy of the FERC Form No. 1 The Company considers information on these pages to be confidential.

The excluded pages are as follows:

```
202-203 Footnote page
214
216
221
230
269
304
310-311
320-323
326-327
328-332
335
352-355
402-411
422-423 Footnote page
```

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

#### GENERAL INFORMATION

#### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

#### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

#### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

#### GENERAL INFORMATION (continued)

#### III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

#### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

#### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

#### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

# FERC FORM NO. 1 ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES ELECTRONIC MEDIA SUBMISSION

#### **ATTESTATION**

I, the undersigned officer of Atlantic City Electric Company, certify that I have examined the electronic Form 1 submission and that to the best of my knowledge, information and belief, the electronic information contains the same data reported in the paper version of the FERC Form No. 1 in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the 2001 Report.

DATE: 4-30-02

SIGNED

ames P. Lavin, Controller

## FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	ON .		
01 Exact Legal Name of Respondent			02 Year of Ro	eport
Atlantic City Electric Company		`	Dec. 31,	2001
03 Previous Name and Date of Change (ii	f name changed during yea	nr)		
			11	
04 Address of Principal Office at End of Ye	ear (Street, City, State, Zip (	Code)		······································
800 King Street, P.O. Box 231, Wilming	ton, DE 19801			
05 Name of Contact Person			06 Title of Co	entact Person
James P. Lavin		ļ	Controller	
07 Address of Contact Person (Street, City	y, State, Zip Code)	,	L	
800 King Street, P.O. Box 231, Wilming	ton, DE 19801		~	
08 Telephone of Contact Person, Including Area Code (302) 429-3359	<u>'</u>	(2)	ubmission	10 Date of Report (Mo, Da, Yr) 04/30/2002
	ATTESTATION			<u> </u>
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompa each and every matter set forth th	nying report is a c	orrect statement of t	he business and
01 Name	03 Signature			04 Date Signed (Mo, Da, Yr)
James P. Lavin		1		(INIO, Da, 11)
02 Title	Cato M			04/30/2002
Controller			-	
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma		ke to any Agency	or Department of the	e United States any

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Atlan	tic City Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
		LIST OF SCHEDULES (Electric	Utility)	
	in column (c) the terms "none," "not applic in pages. Omit pages where the responder	• • •		ounts have been reported for
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provisi	ions for Dep, Amort & Dep	200-201	
	Nuclear Fuel Materials		202-203	
15	Electric Plant in Service	· · · · · · · · · · · · · · · · · · ·	204-207	11/4
	Electric Plant Leased to Others		213	N/A
	Electric Plant Held for Future Use		214	
-	Construction Work in Progress-Electric  Construction Overheads-Electric	***************************************	216	
19 20		Procedure	218	
21	Accumulated Provision for Depreciation of Elect		219	
	Nonutility Property	ulo danty i lant	221	
23	Investment of Subsidiary Companies		224-225	
24	Materials and Supplies		227	
25	Allowances		228-229	
	Extraordinary Property Losses	·	230	NONE
27	Unrecovered Plant and Regulatory Study Costs	· · · · · · · · · · · · · · · · · · ·	230	
28	Other Regulatory Assets	· · · · · · · · · · · · · · · · · · ·	232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	
31	Capital Stock	· · · · · · · · · · · · · · · · · · ·	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap S	Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital		253	
34	Discount on Capital Stock		254	NONE
35	Capital Stock Expense		254	
36	Long-Term Debit		256-257	

Atlantic City Electric Company  (1) (2)		1 ' '   '   '	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	r in column (c) the terms "none," "not applic in pages. Omit pages where the responder	able," or "NA," as appropriate, w	here no information or amour	its have been reported for
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Reconciliation of Reported Net Income with Tax	able Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During th	e Year	262-263	
39	Accumulated Deferred Investment Tax Credits		266-267	
40	Other Deferred Credits		269	
41	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	N/A
42	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	
43	Accumulated Deferred Income Taxes-Other		276-277	
44	Other Regulatory Liabilities		278	·
45	Electric Operating Revenues		300-301	
46	Sales of Electricity by Rate Schedules		304	
47	Sales for Resale		310-311	
48	Electric Operation and Maintenance Expenses		320-323	
49	Number of Electric Department Employees		323	
50	Purchased Power		326-327	
51	Transmission of Electricity for Others		328-330	
52	Transmission of Electricity by Others	<del> </del>	332	N/A
53	Miscellaneous General Expenses-Electric		335	
54	Depreciation and Amortization of Electric Plant	a and lat Channe Annata	336-337	
55 56	Particulars Concerning Certain Income Deduction Regulatory Commission Expenses	in and int Charges Accrits	340 350-351	
57	Research, Development and Demonstration Acti	ivitios	352-353	NONE
58	Distribution of Salaries and Wages	vines	354-355	NONE
59	Common Utility Plant and Expenses		356	N/A
60	Electric Energy Account		401	13/0
	Monthly Peaks and Output		401	
	Steam Electric Generating Plant Statistics (Large	e Plants)	402-403	
	Hydroelectric Generating Plant Statistics (Large	·	406-407	N/A
	Pumped Storage Generating Plant Statistics (La		408-409	N/A
65	Generating Plant Statistics (Small Plants)		410-411	N/A
66	Transmission Line Statistics		422-423	

	e of Respondent tic City Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	in column (c) the terms "none," "not applic in pages. Omit pages where the responder		nere no information or amou	nts have been reported for
Line No.	Title of Sche	dule	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year		424-425	
68	Substations		426-427	
69	Electric Distribution Meters and Line Transforme	ers	429	
70	Environmental Protection Facilities		430	
	Environmental Protection Expenses		431	
72	Footnote Data	·	450	
	Stockholders' Reports Check approp	riate box:		
	Four copies will be submitted			
	No annual report to stockholders is p	repared		
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Atlantic City Electric Company	(1) An Original	(Mo, Da, Yr)	2001
	(2) A Resubmission	11	Dec. 31,
	GENERAL INFORMATIO	N	
1. Provide name and title of officer office where the general corporate be are kept, if different from that where to James P. Lavin, Controller	• •	here any other corpor	
800 King Street P.O. Box 231 Wilmington, Delaware 19899	dor the love of which respondent is i	perpended and date	of incorporation
If incorporated under a special law, g of organization and the date organize	•		
April 28, 1924			
3. If at any time during the year the receiver or trustee, (b) date such receitrusteeship was created, and (d) date	• • • • • • • • • • • • • • • • • • • •	he authority by which t	
NONE			
the respondent operated.	ner services furnished by respondent	during the year in eac	h State in which
Electric - New Jersey			×
5. Have you engaged as the principal the principal accountant for your previous	al accountant to audit your financial s ous year's certified financial stateme		ant who is not
(1) YesEnter the date when su (2) 内 No	ch independent accountant was initia	ally engaged:	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report				
tlantic City Electric Company	(1) 📉 An Original (2) 🔲 A Resubmission		Dec. 31, 2001				
	CONTROL OVER RESPON	DENT					
If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.							
Refer to the 2001 Conectiv 10-K, filed or at	oout March 15, 2002						
	·						

	of Respondent Thi (1) c City Electric Company (2)	1 1	Date of Report (Mo, Da, Yr)	Year of Report
	(2)	A Resubmission		Dec. 31, 2001
	CORPO	ORATIONS CONTROLLED BY R		
at any t 2. If co any inte 3. If co Definition 1. See 2. Dire 3. Indire 4. Joint voting of mutual	cort below the names of all corporations, busine time during the year. If control ceased prior to control was by other means than a direct holding ermediaries involved. In ontrol was held jointly with one or more other in ons at the Uniform System of Accounts for a definition of the Uniform System of Accounts for a definition of the Uniform System of Accounts for a definition of the Uniform System of Accounts for a definition of the Uniform System of Accounts, regardless on the Uniform System of Accounts, regardless	end of year, give particulars ( g of voting rights, state in a foot sterests, state the fact in a foot on of control. erposition of an intermediary sterposition of an intermediary of the factively control or direct action or each party holds a veto ponore parties who together have	details) in a footnote.  Introduction the manner in which of  Introduction and name the other into  Which exercises direct control without the consent of the  Introduction without the other. Joint control within the meaning	ontrol was held, naming erests.  ol. other, as where the entrol may exist by
Line	Name of Company Controlled	Kind of Business	Percent Voting	I Footnote
No.	(a)	(b)	Stock Owned (c)	Ref.
1 A	Atlantic Capital I	Statutory Business Trust	(0)	(0)
	Atlantic Capital II	Statutory Business Trust		
	tlantic City Transition Funding LLC	Financing Facility		
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	of Respondent ic City Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Auam	City Electric Company	(2) A Resubmission	11	
		OFFICERS		
	eport below the name, title and salary for ea			
	ndent includes its president, secretary, trea as sales, administration or finance), and a			
	a change was made during the year in the i			
	bent, and the date the change in incumber			
Line	Title		Name of Officer	Salary for Year
No.	(a)		(b)	(c)
1	Chairman		Howard E. Cosgrove	
	President & COO		Joseph M. Rigby	
	Chief Financial Officer		John C. van Roden, Jr.	(0.1)
4	Vice President	<u></u>	Robert H. Fiedler (until 7/31	/01)
	Vice President		Skip M. Castaldi	
	Vice President	<u> </u>	Lonnie C. Scott (until 12/31	/01)
	Vice President		James C. Weller	4/04)
	Vice President		J. David McCann (until 7/3	1/01)
	Vice President		John W. Land	
	Vice President & Treasurer		Philip S. Reese	
	Assistant Treasurer & Assistant Secretary		J. Mack Wathan	(04)
	Assistant Treasurer & Assistant Secretary		Gary L. Hanson (since 7/31	701)
	Assistant Treasurer		Donna Kinzel	
	Vice President, Secretary & General Counsel		Peter F. Clark	
	Assistant Secretary		John Bagnell	
	Assistant Secretary		Diana C. DeAngelis	
	Assistant Secretary	<del> </del>	Nina J. Hertz	
	Assistant Secretary		Nathan L. Wilson	
	Controller		James P. Lavin	
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: c

Please refer to the Atlantic City Electric Company 2001 Securities and Exchange Commission Form 10-K filing, Item 11, page III-2 for information regarding officer compensation.

Name of Respondent This Report Is:  (1) X An Original						Date of Report	Year of Report
Atlan	tic City Electric Company	(1) (2)	□ An C	onginal esubmission		(Mo, Da, Yr) / /	Dec. 31, 2001
		(2)	1 1	DIRECTORS			
<u> </u>						·- <u>-</u>	
	port below the information called for concerning each	directo	or of the re	spondent who h	eld office	at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.						
2. De	signate members of the Executive Committee by a trip	le aste	erisk and t	the Chairman of	the Execu	itive Committee by a double	asterisk.
Line No.	Name (and Title) of L	Jirecto	or			Principal Bu	siness Address b)
	Howard E. Cosgrove, Chairman				800 King	Street, P.O. Box 231, Wi	mington, DE 19899
2			<del></del>				
3	Thomas S. Shaw, Director				800 King	Street, P.O. Box 231, Wi	Imington, DE 19899
4							
5	Barbara S. Graham, Director			<del></del>	800 Kind	Street, P.O. Box 231, Wi	lminaton, DE 19899
6						·	
7	John C. van Roden, Jr., Director & CFO				800 Kind	Street, P.O. Box 231, Wi	Iminaton DE 19899
8	Columbia Colorado Col					,	
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	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report		
Atlat	ntic City Electric Company	(2) A Resubmis	ssion	11	Dec. 31, 2001		
		SECURITY HOLDERS A	ND VOTING POV	VERS			
each particulation particulation close some the sof 10 2. If give described as 1. If by ar 4. For response cor of	1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of ist of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.  3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.  4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, direct						
book	re the date of the latest closing of the stock prior to end of year, and state the purpose th closing:	State the total n latest general meet for election of direct number of such vol.  Total:  By Proxy:	ing prior to end o tors of the respor	f vear	Give the date and place of such meeting		
Line	Name (Title) and Address of Security	by rioxy.	VC	TING SECURITIES			
No.	Holder	Number of Votes as of (d	late): / /	•			
	Fiolidei	Total	Comr	non Preferre	d Other		
	(a)	Votes (b)	Stoc (c)		(e)		
4	TOTAL votes of all voting securities	(6)	(6)	(u)	(6)		
<del></del> -	TOTAL number of security holders		<del> </del>				
6	TOTAL votes of security holders listed below		ļ				
	All 18,320,937 shares of ACE were		<u> </u>				
8	held by its parent company, Conectiv @ 12/31/01.						
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Name of Respondent		This Report Is: (1) An Original	Date	of Report Year Da, Yr)	ir of Report
3	ic City Electric Company	(1) An Original	(Mo, I	Da, Yr) Dec	2. 31, 2001
		(2) A Resubmission			
		CURITY HOLDERS AND			
Line	Name (Title) and Address of Security	Total	Common	Preferred	Other
No.	Holder	Votes	Stock	Stock	(2)
	(a)	(b)	(c)	(d)	(e)
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Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 106 Line No.: 7 Column: a

Every holder of the common stock shall have one vote for each share of common stock held by such holder. Holders of shares of the Cumulative Preferred Stock are not accorded voting rights except that, if and when dividends on the Cumulative Preferred Stock are in default in an amount equivalent to four full quarter-yearly dividends and until all dividends in default are paid, the holders of all shares of the Cumulative Preferred Stock, voting as a class, are entitled to elect the smallest number of directors necessary to constitute a majority of the full Board of Directors. In addition, so long as any shares of the Cumulative Preferred Stock are outstanding, the Company is required to secure the approval of holders of shares of the Cumulative Preferred Stock prior to effecting certain other transactions. The events requiring approval and the percentage of shares of the Cumulative Preferred Stock necessary in each case are set forth in the Agreement of Merger, as amended, of the Company.

Name of Respondent		eport Is:	Date of Report	Year of Report
Atlantic City Electric Company		An Original	11	Dec. 31, 2001
	(2)	A Resubmission		
		IT CHANGES DURING THE		
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the trace commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of colligations incurred as a result of issuance of debt and commercial paper having a maturity of or appropriate, and the amount of obligation or guarant. Changes in articles of incorporation or amendants. State the estimated annual effect and nature of 9. State briefly the status of any materially important proceedings culminated during the year.  10. Describe briefly any materially important transfered or, security holder reported on Page 106, volparty or in which any such person had a material in 11. (Reserved.)  12. If the important changes during the year relative applicable in every respect and furnish the data respective contents.	ndicated d be ansewhere in e rights: t the pay reorgan ansaction in: Give a was required in or district from put from author revenues t from put fr	below. Make the statement wered. Enter "none," "none in the report, make a refer Describe the actual consistent of consideration, struction, merger, or consons, name of the Commission abrief description of the puired. Give date journal of the grand other condition. State the ribution system: State terization, if any was required of each class of service inchases, development, pats, and other parties to are so or assumption of liabilition less. Give reference to charter: Explain the natural ortant wage scale change proceedings pending at the of the respondent not discee, associated company appreciation of the respondent company appreci	ents explicit and precise, at applicable," or "NA" whence to the schedule in wisideration given therefore ate that fact. Olidation with other comparion authorizing the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty added or relinquisted. State also the approximate approximate and purpose of the eart of the transactoroperty such arrangements, et es or guarantees including the FERC or State Commission and purpose of such cest during the year, and the end of the year, and the closed elsewhere in this ror known associate of an appearing in the annual representation.	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounts gned or surrendered: Give authorizing lease and give and and date operations aximate number of any must also state major revise, giving location and icc. In the results of any such report in which an officer, by of these persons was a cort to stockholders are
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFORI				

Name of Respondent	This Report is:	Date of Report	Year of Report						
	(1) X An Original	(Mo, Da, Yr)	·						
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001						
IMPO	IMPORTANT CHANGES DURING THE YEAR (Continued)								

Item 1 - Refer to Note 6 in the Notes to Financial Statements on page 123.

Item 2 - None

Item 3 - Refer to Note 9 in the Notes to Financial Statements on page 123.

Item 4-5 - None

Item 6 - Refer to Note 14 in the Notes to Financial Statements on page 123. Also refer to the Long-Term Debt Schedule on pages 256-257.

Item 7-8 - None

Item 9 - On October 24, 2000, the City of Vineland, New Jersey, filed an action in a New Jersey Superior Court to acquire ACE electric distribution facilities located within the City limits by eminent domain. The carrying value of the electric distribution facilities was approximately \$9.1 million, as of December 31, 2001. The City's Superior Court action has been dismissed, based on the failure to hold a referendum, and the City has appealed the decision. On November 6, 2001, the City held a referendum and City residents voted to approve the City's proposal to acquire ACE electric distribution facilities located within the City limits. On March 8, 2002, ACE and the City announced that they had reached a tentative agreement which provides for ACE to receive \$23.9 million for the electric distribution facilities located within the City limits. After a transition period of 18 to 24 months primarily to reconfigure facilities, the transaction would close and the City would provide electric service to the City's residents previously served by ACE.

Item 10 - None

Nam	e of Respondent	This Report Is:	Date of R		Year o	of Report
Atlantic City Electric Company		(1) An Original (2) A Resubmission	(Mo, Da,	""	Dec. 31, 2001	
	COMPARATIVI	E BALANCE SHEET (ASSE		DEBITS		<u> </u>
· · · · · · · · · · · · · · · · · · ·	Γ	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	Ref.	Balan	, 	Balance at
Line	Title of Account	t .	Page No.	Beginning		End of Year
No.	(a)		(b)	(c	)	(d)
1	UTILITY PLA	ANT		<del></del>		
2	Utility Plant (101-106, 114)		200-201	1,51	7,208,776	1,529,262,502
3	Construction Work in Progress (107)		200-201	L	0,247,099	74,780,004
4	TOTAL Utility Plant (Enter Total of lines 2 and 3			<u> </u>	7,455,875	1,604,042,506
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)	200-201		6,561,792	568,189,748
6	Net Utility Plant (Enter Total of line 4 less 5)				0,894,083	1,035,852,758
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203	2	8,352,070	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			<u> </u>	8,352,070	4 025 050 750
10	Net Utility Plant (Enter Total of lines 6 and 9)		400	95	9,246,153	1,035,852,758
11	Utility Plant Adjustments (116)  Gas Stored Underground - Noncurrent (117)		122	ļ		0
12	OTHER PROPERTY AND	INVESTMENTS			u u	
13	Nonutility Property (121)	INAE21WEM12	221		5,772,135	5,772,135
15	(Less) Accum. Prov. for Depr. and Amort. (122)				1,058,013	1,305,112
16	Investments in Associated Companies (123)	<u> </u>	<del></del>		1,000,010	1,000,112
17	Investment in Subsidiary Companies (123.1)		224-225		2,938,150	2,938,150
18	(For Cost of Account 123.1, See Footnote Page	e 224 line 42)			2,000,100	2,000,100
19	Noncurrent Portion of Allowances		228-229		5,948,428	5,458,409
20	Other Investments (124)			<b> </b>	0	C
21	Special Funds (125-128)			10	9,839,507	3,567,903
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)		1	3,440,207	16,431,485
23	CURRENT AND ACCRU					
24	Cash (131)				1,343,709	5,245,854
25	Special Deposits (132-134)				0	C
26	Working Fund (135)				2,804,067	5,073,900
27	Temporary Cash Investments (136)				0	C
28	Notes Receivable (141)				7,954,197	3,941,108
29	Customer Accounts Receivable (142)			9	6,420,925	103,211,755
30	Other Accounts Receivable (143)			1	2,197,631	15,194,309
31	(Less) Accum. Prov. for Uncollectible AcctCred				4,423,291	7,803,639
32	Notes Receivable from Associated Companies				0	
33	Accounts Receivable from Assoc. Companies (	146)			3,002,783	2,625,535
34	Fuel Stock (151)		227		580,314	14,844,884
35	Fuel Stock Expenses Undistributed (152)		227		289,979	27,651
36	Residuals (Elec) and Extracted Products (153)		227		0 500 004	0.544.445
37	Plant Materials and Operating Supplies (154)		227		9,536,261	9,514,413
38 39	Merchandise (155) Other Materials and Supplies (156)		227	<b></b>	<u> </u>	
40	Nuclear Materials Held for Sale (157)		202-203/227	ļ		<del></del>
41	Allowances (158.1 and 158.2)		228-229	<del> </del>	5,948,428	5,458,409
42	(Less) Noncurrent Portion of Allowances		1 220 220		5,948,428	5,458,409
43	Stores Expense Undistributed (163)		227		1,218,910	1,223,343
44	Gas Stored Underground - Current (164.1)		<del>- </del>		0	
45	Liquefied Natural Gas Stored and Held for Proce	essing (164,2-164,3)	<del></del>		0	
	Prepayments (165)	· · · · · · · · · · · · · · · · · · ·	+		6,070,900	-935,577
47	Advances for Gas (166-167)		<del>                                     </del>	<del> </del>	0	(
48	Interest and Dividends Receivable (171)				3,313,774	632,918
49	Rents Receivable (172)			<u> </u>	3,470,604	3,480,339
50	Accrued Utility Revenues (173)				9,805,164	44,963,950
51	Miscellaneous Current and Accrued Assets (174		1		0	-
52	TOTAL Current and Accrued Assets (Enter Total	al of lines 24 thru 51)		31	3,585,927	201,240,743
			<del></del>	L		
FER	C FORM NO. 1 (ED. 12-94)	Page 110				

Name of Respondent		This Report Is:	Date of F		t Year of Report	
Atlantic City Electric Company		(1) 📉 An Original (2) 🖂 A Resubmission	(Mo, Da,	· · · · · · · · · · · · · · · · · · ·		31 2001
	COMPARATIVE	BALANCE SHEET (ASSET	S AND OTHER	R DEBITS		
15		<u> </u>	Ref.	Balan		Balance at
Line No.	Title of Account (a)		Page No.	Beginning		End of Year
		CITO	(b)	(с	)	(d)
53 Unamortized Debt Exper	DEFERRED DE	BIIS		1	2,841,910	12,965,507
55 Extraordinary Property L			230	<del> </del>	2,041,910	12,903,307
56 Unrecovered Plant and F		(182.2)	230	<del> </del>	86,799	
57 Other Regulatory Assets		<u> </u>	232	1,04	0,833,392	988,723,386
58 Prelim. Survey and Inves	stigation Charges (Elec	tric) (183)	<del>                                     </del>	<del> </del>	88,252	4,055
59 Prelim, Sur. and Invest.		183.2)			0	0
60 Clearing Accounts (184)					-509,422	-680,648
61 Temporary Facilities (18					0	0
62 Miscellaneous Deferred			233	1	3,385,034	21,061,286
<ul><li>63 Def. Losses from Dispos</li><li>64 Research, Devel. and De</li></ul>			352-353	<del> </del>	-15,119	0
64 Research, Devel. and De 65 Unamortized Loss on Re		100)	302-303	<del> </del>	2,409,484	11,438,437
66 Accumulated Deferred In			234		7,533,484	100,797,495
67 Unrecovered Purchased			<del>                                     </del>	<del>                                     </del>	0	0
68 TOTAL Deferred Debits		thru 67)		1,17	6,653,814	1,134,309,518
69 TOTAL Assets and Othe				2,57	2,926,101	2,387,834,504

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)		Year of Report	
Atlanti	c City Electric Company	(1) 🖄 An Original (2) 🗌 A Resubmission	(MO, Da,	")	Dec.	31, 2001
	COMPARATIVE I	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDIT	S)	
Line No.	Title of Account		Ref. Page No. (b)	Balance at Beginning of Year (c)		Balance at End of Year (d)
1	PROPRIETARY O	APITAL				
2	Common Stock Issued (201)		250-251	54	,962,811	54,962,811
3	Preferred Stock Issued (204)		250-251	30	,180,500	18,680,500
4	Capital Stock Subscribed (202, 205)		252		0	0
5	Stock Liability for Conversion (203, 206)		252		0	0
6	Premium on Capital Stock (207)		252	1	,017,180	231,017,180
7	Other Paid-In Capital (208-211)		253	180	,514,517	180,514,517
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254	L	,337,581	1,337,581
11	Retained Earnings (215, 215.1, 216)		118-119	114	,962,028	156,152,429
12	Unappropriated Undistributed Subsidiary Eami	ngs (216.1)	118-119		0	0
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	TOTAL Proprietary Capital (Enter Total of lines			610	,299,455	639,989,856
15	LONG-TERM D	DEBT				
16	Bonds (221)		256-257	686	,415,000	646,340,000
17	(Less) Reaquired Bonds (222)		256-257		0	0
18	Advances from Associated Companies (223)		256-257		,938,150	
19	Other Long-Term Debt (224)		256-257	293	,500,000	236,375,000
20	Unamortized Premium on Long-Term Debt (225	<b>1</b>			0	0 200 440
21	(Less) Unamortized Discount on Long-Term De		<del></del>	I	2,462,452	2,362,148
22	TOTAL Long-Term Debt (Enter Total of lines 16			1,075	,390,698	978,291,002
23	OTHER NONCURRENT			46	070 070	
24 25	Obligations Under Capital Leases - Noncurrent Accumulated Provision for Property Insurance (			12	2,872,070 0	0
26	Accumulated Provision for Injuries and Damage					0
27	Accumulated Provision for Pensions and Benef		<del></del>		,909,100	2,909,100
28	Accumulated Miscellaneous Operating Provisio				,404,513	2,505,100
29	Accumulated Provision for Rate Refunds (229)	(220.7)		7	0	
30	TOTAL OTHER Noncurrent Liabilities (Enter To	tal of lines 24 thru 29)		20	,185,683	2,909,100
31	CURRENT AND ACCRUE				,100,000	2,000,100
1	Notes Payable (231)		<del></del>		0	44,950,500
1	Accounts Payable (232)			18	,701,199	34,022,781
34	Notes Payable to Associated Companies (233)		· · · · · · · · · · · · · · · · · · ·		0	0
35	Accounts Payable to Associated Companies (2)	34)		34	,531,416	25,923,627
36	Customer Deposits (235)				,777,146	9,604,591
37	Taxes Accrued (236)		262-263		,454,310	-38,108,412
38	Interest Accrued (237)				,193,490	17,224,233
39	Dividends Declared (238)			17	,870,517	6,301,750
40	Matured Long-Term Debt (239)				0	0
41	Matured Interest (240)				0	0
	Tax Collections Payable (241)				462	497,901
	Miscellaneous Current and Accrued Liabilities (2				,640,214	111,686,545
	Obligations Under Capital Leases-Current (243)	i i		1	,480,000	0
45	TOTAL Current & Accrued Liabilities (Enter Total	al of lines 32 thru 44)		242	,648,754	212,103,516

Name	e of Respondent	This Re	port Is:	Date of Report		Year of Report	
Atlanti	c City Electric Company	(1) 区 (2) 口	An Original A Resubmission	(Mo, Da,	Yr) Dec.		31 2001
	COMPARATIVE E		SHEET (LIABILITIES	S AND OTHE	R CREDI	L	
	Title of Account	<del></del>	<u> </u>	Ref.	Balan		Balance at
Line No.	(a)			Page No.	Beginning		End of Year
				(b)	(0	)	(d)
46	DEFERRED CR Customer Advances for Construction (252)	EDITS				738,263	500.050
47	Accumulated Deferred Investment Tax Credits	(255)		266-267		738,263 35,851,481	568,253 28,482,110
49	Deferred Gains from Disposition of Utility Plant					0	0
50	Other Deferred Credits (253)	<u>``</u>		269	-	9,452,585	8,080,123
51	Other Regulatory Liabilities (254)			278	(	1,190,943	-53,626,200
52	Unamortized Gain on Reaquired Debt (257)					0	0
53	Accumulated Deferred Income Taxes (281-283			272-277		7,168,239	571,036,745
54	TOTAL Deferred Credits (Enter Total of lines 4	thru 53)			62	24,401,511	554,541,031
55 56						0	
57							
58						0	
59						0	0
60						0	0
61						0	0
62						0	0
63 64						0	0
65						0	0
66						0	0
67						0	0
68	TOTAL Liab and Other Credits (Enter Total of li	nes 14,22,3	0,45,54)		2,57	72,926,101	2,387,834,505
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	e of Respondent	This Report Is: (1) X An Original	Date of R (Mo, Da,	V:\ 1	Year of Report Dec. 31, 2001	
Atla	ntic City Electric Company	(2) A Resubmission	11	Dec.	31, 2001	
		STATEMENT OF INCOME FO	OR THE YEAR			
k, m in co 2. F 3. F 4. U 5. G may purc an e	Report amounts for accounts 412 and 413, Report amounts for accounts 412 and 413, Report amounts in account 414, Other Utility Capport data for lines 7,9, and 10 for Natural Gaper to a 122-123 for important notes regard five concise explanations concerning unsettle need to be made to the utility's customers or thases. State for each year affected the gross explanation of the major factors which affect the rand gas purchases.	t. Spread the amount(s) over Operating income, in the sar as companies using accour ling the statement of income ed rate proceedings where a which may result in a mate is revenues or costs to which	er Lines 02 thru 24 me manner as accounts 404.1, 404.2, 40 e or any account the acontingency existerial refund to the uth the contingency r	as appropriate. Includents 412 and 413 ab 14.3, 407.1 and 407.2 ereof. s such that refunds o ility with respect to prelates and the tax effects and tax effects an	ove.  f a material amount ower or gas fects together with	
6. G	Sive concise explanations concerning significa					
Line No.	Acco	unt	(Ref.)	TOTA	_	
	(a)		Page No. (b)	Current Year (c)	Previous Year (d)	
1	UTILITY OPERATING INCOME				Carried Control	
2	Operating Revenues (400)		300-301	958,792,596	856,794,380	
3	Operating Expenses					
4	Operation Expenses (401)		320-323	610,422,876	501,093,170	
5	Maintenance Expenses (402)		320-323	47,691,841	49,506,532	
6	Depreciation Expense (403)		336-337	50,706,922	53,279,548	
7	Amort. & Depl. of Utility Plant (404-405)		336-337	3,992,583	2,535,488	
8	Amort. of Utility Plant Acq. Adj. (406)		336-337			
9	Amort. Property Losses, Unrecov Plant and Regul	atory Study Costs (407)		86,798	347,216	
10	Amort. of Conversion Expenses (407)					
11	Regulatory Debits (407.3)		·	29,669,772	45,117,497	
12	(Less) Regulatory Credits (407.4)					
13	Taxes Other Than Income Taxes (408.1)		262-263	39,477,154	40,342,433	
14	Income Taxes - Federal (409.1)		262-263	-27,986,889	3,777,946	
15	- Other (409.1)		262-263	-6,726,507	8,959,640	
	Provision for Deferred Income Taxes (410.1)		234, 272-277	64,706,551	22,509,367	
	(Less) Provision for Deferred Income Taxes-Cr. (4	11.1)	234, 272-277	-18,035,448	-611,284	
	Investment Tax Credit Adj Net (411.4)		266	-2,446,630	-3,157,481	
	(Less) Gains from Disp. of Utility Plant (411.6)					
	Losses from Disp. of Utility Plant (411.7)					
	(Less) Gains from Disposition of Allowances (411.	8)				
22	Losses from Disposition of Allowances (411.9)					
	TOTAL Utility Operating Expenses (Enter Total of	· ·		827,629,919	724,922,640	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fv	vd to P117,line 25		131,162,677	131,871,740	

Name of Respondent		This Report Is:	l Dai	e of Report	Year of Report						
Atlantic City Electric Cor	mnany	(1) X An Original	(Mo	o, Da, Yr)	Dec. 31, 2001	1					
Additionally Electric Col		(2) A Resubmission //									
STATEMENT OF INCOME FOR THE YEAR (Continued)											
resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.  7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.  8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.  9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.  10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.											
ELECT	RIC UTILITY	GASU	JTILITY	<del></del>	OTHER UTILITY	Line					
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.					
The second of						1					
958,792,596	856,794,380	All Make to a part to the advantage of second control of the first of second to the se	CATCAN CARLS IN SUBJURY REFERENCE	Language Control of the Control of t	300 Aug. (1.0)	2					
						3					
610,422,876	501,093,170					4					
47,691,841	49,506,532					5					
50,706,922	53,279,548					6					
3,992,583	2,535,488		<u></u>			7					
						8					
86,798	347,216	···				9					
						10					
29,669,772	45,117,497		) 			11					
						12					
39,477,154	40,342,433					13					
-27,986,889	3,777,946					14					
-6,726,507	8,959,640					15					
64,706,551	22,509,367					16					
-18,035,448	-611,284					17					
-2,446,630	-3,157,481					18					
						19					
						20					
						21					
						22					
827,629,919	724,922,640					23					
131,162,677	131,871,740					24					

Name of Respondent Atlantic City Electric Company			This Report Is:  (1) X An Original  (2) A Resubmission  STATEMENT OF INCOME FOR THE YEAR (Continued)		Dec	Dec. 31,	
Line	OTHER	RUTILITY	OTHE	RUTILITY	ОТН	HER UTILITY	
No.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1	The state of the s		Company of the Compan	Company of the Compan	Company of the Compan		
2	no, meninkapanak, 25 dilikun melinana nobibba	nga, lati danisi dangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalan Kalangan kalangan  galabahanan kalon sa 10 mai sa mang ga mang aya sa mang aya sa sa sa ka kaka	a distribution of the first of the second of	and the second s	Some year shall be a second of some		
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Name of Respondent Atlantic City Electric Company		This (1) (2)	Report Is: An Original A Resubmission	Date of R (Mo, Da, / /		of Report 31, 2001
		STAT	EMENT OF INCOME FO	R THE YEAR (Contin	ued)	
Line	Account			(Ref.)	TOT	AL
No.	(a)			Page No.	Current Year (c)	Previous Year (d)
	Net Utility Operating Income (Carried forward fr	om pag	e 114)		131,162,67	131,871,740
	Other Income and Deductions				a same sa	A Company of the second
	Other Income					
	Nonutilty Operating Income					
	Revenues From Merchandising, Jobbing and C				6,881,938	
	(Less) Costs and Exp. of Merchandising, Job. 8	& Contra	act Work (416)		8,241,824	i :_ :_ :_ :_
	Revenues From Nonutility Operations (417)				3,166,826	1
	(Less) Expenses of Nonutility Operations (417.	1)			1,759,36	l
	Nonoperating Rental Income (418)				2,652	
	Equity in Earnings of Subsidiary Companies (4	18.1)		119	 <del> </del>	11,457
	Interest and Dividend Income (419)				7,230,254	<u> </u>
	Allowance for Other Funds Used During Constr	uction (	419.1) 		714,20	
	Miscellaneous Nonoperating Income (421)				7,220,920	7,806,706
	Gain on Disposition of Property (421.1)					
	TOTAL Other Income (Enter Total of lines 29 th	ıru 38)			15,215,61	
	Other Income Deductions		· · · · · · · · · · · · · · · · · · ·			
	Loss on Disposition of Property (421.2)					2,399,574
	Miscellaneous Amortization (425)			340		
	Miscellaneous Income Deductions (426.1-426.5			340	424,68	
		41 thru	ı 43) ————————————————————————————————————		424,68	1
	Taxes Applic. to Other Income and Deductions				and the second of the second o	and the second s
	Taxes Other Than Income Taxes (408.2)			262-263		
	Income Taxes-Federal (409.2)			262-263	5,177,430	
- 1	Income Taxes-Other (409.2)			262-263		892,984
	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		
	(Less) Provision for Deferred Income Taxes-Cr.	(411.2)	· · · · · · · · · · · · · · · · · · ·	234, 272-277		
	Investment Tax Credit AdjNet (411.5)		<del></del>		-4,922,74	1
	(Less) Investment Tax Credits (420)					
	TOTAL Taxes on Other Income and Deduct. (To		•		254,689	1
	Net Other Income and Deductions (Enter Total I	ines 39	, 44, 53)		14,536,234	I
1	Interest Charges				tille but mind at mount of the standards	and the second s
	Interest on Long-Term Debt (427)				67,876,48	
	Amort. of Debt Disc. and Expense (428)				1,009,05	1
	Amortization of Loss on Reaquired Debt (428.1)				1,716,02	1,900,773
,	(Less) Amort. of Premium on Debt-Credit (429)	0 0	100.4)			
	(Less) Amortization of Gain on Reaquired Debt-	Credit (	429.1) 			
	Interest on Debt to Assoc. Companies (430)			340	500 50	4 777 000
	Other Interest Expense (431)	ine C-	otruction On (400)	340	-580,52	
	(Less) Allowance for Borrowed Funds Used Dur		istruction-Cr. (432)		660,02	l .
	Net Interest Charges (Enter Total of lines 56 thr		4 and 64)		69,361,00	1
	Income Before Extraordinary Items (Total of line	s 25, 5	+ aliu 04)		76,337,90	L
	Extraordinary Items Extraordinary Income (434)				Balling and the factor of the second of the	
	(Less) Extraordinary Deductions (435)					
1	Net Extraordinary Items (Enter Total of line 67 le	see line	68)			<del> </del>
i	Income Taxes-Federal and Other (409.3)	,33 IIIE		262-263	961 40	1
	• ,	ine 60 I	ess line 70)	202-203	861,48 861,48	
i	71 Extraordinary Items After Taxes (Enter Total of line 69 less line 70) 72 Net Income (Enter Total of lines 65 and 71)				-861,48 75,476,42	I
	(2.1.5. Total of mice of directly)	<del></del>			10,410,42	J

Name of Respondent	This Report is:	Date of Report	Year of Report				
i i	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 114 Line No.: 2 Column: f

Prior year dollars were reduced by \$99,683,861 to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

Prior year sales were reduced by 780,850 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

Page 301 col e line 2-6 Restated to include prior year delivery only sales of 1,840,865 mwh. This conforms to the current year reporting.

Schedule Page: 114 Line No.: 4 Column: f

Footnote Linked. See note on 114, Row: 2, col/item: f

	e of Respondent		eport Is: X) An Original	Date of Re (Mo, Da,	Zè) I	ear of Report 2001
Atla	ntic City Electric Company	(2)	A Resubmission	11		
			OF RETAINED EARNIN			
	eport all changes in appropriated retained e	amings	, unappropriated retain	ed eamings, and	unappropriated u	ındistributed
	idiary earnings for the year. ach credit and debit during the year should!	be ident	ified as to the retained	earnings account	t in which records	ed (Accounts 433, 436
	inclusive). Show the contra primary accou			Juliunga addaa		( 1000 0 100 ) 100 )
	tate the purpose and amount of each reserv					
	ist first account 439, Adjustments to Retaine	d Earnii	ngs, reflecting adjustm	ents to the openir	ng balance of reta	ined earnings. Follow
	redit, then debit items in that order. how dividends for each class and series of (	capital s	tock.			
	how separately the State and Federal incom			account 439, Adj	ustments to Reta	ined Earnings.
	xplain in a footnote the basis for determining					
	rrent, state the number and annual amounts					
8. IT 	any notes appearing in the report to stockho	olders a	re applicable to this su	itement, include t	nem on pages 12	(Z-1Z3.
Line					Contra Primary	T Amount
No.	Item (a)	1			Account Affected	
	(a) UNAPPROPRIATED RETAINED EARNINGS (A	ccount 2	16)		(b)	(0)
1	Balance-Beginning of Year		10)			114,962,028
2	Changes					
3	Adjustments to Retained Earnings (Account 439)	)	·····			
4			· · · · · · · · · · · · · · · · · · ·			
5						
6						
7						
8						
10	TOTAL Credits to Retained Earnings (Acct. 439)				<del> </del>	ļ
11						<u> </u>
12						
13		<del></del>			+	
14					<del> </del>	
	TOTAL Debits to Retained Earnings (Acct. 439)					
	Balance Transferred from Income (Account 433 I	ess Acc	ount 418.1)			75,476,426
	Appropriations of Retained Earnings (Acct. 436)					,
18				<del></del>		
19 20						
21					<del> </del>	
	TOTAL Appropriations of Retained Earnings (Acc	t. 436)				
	Dividends Declared-Preferred Stock (Account 43					
24			<del></del>			-1,683,138
25						
26						
27						
28	TOTAL Dividends Declared-Preferred Stock (Acc	+ 4271				
	Dividends Declared-Preferred Stock (Account 438					-1,683,138
31	The second secon	-,				-32,602,887
32					<del> </del>	32,733,007
33						+
34				·		
35						
	TOTAL Dividends Declared-Common Stock (Acc	•				-32,602,887
	Transfers from Acct 216.1, Unapprop. Undistrib. S		y Earnings			
38	Balance - End of Year (Total 1,9,15,16,22,29,36,3	37)				156,152,429

		T This I	loned la		I Dele et bee		
	e of Respondent	(1)	Report Is: An Original		Date of Rep (Mo, Da, Yr)	\	er of Report c. 31, 2001
Auar	ntic City Electric Company	(2)	A Resubmis		11		
					FOR THE YEAR		
	eport all changes in appropriated retained e	amings	s, unappropria	ited retained e	earnings, and u	nappropriated un	distributed
	idiary earnings for the year.  ach credit and debit during the year should	he iden	tified as to the	e retained ear	nings account i	n which recorded	I (Accounts 433 436
	inclusive). Show the contra primary accou				illiga account i	ii willon recorded	1 (Accounts 400, 400
	tate the purpose and amount of each reserv				earnings.		
	st first account 439, Adjustments to Retaine					balance of retain	ned earnings. Follow
	edit, then debit items in that order.						
	how dividends for each class and series of a how separately the State and Federal incon			ohoum in ooo	ount 420 Adius	tmanta ta Datain	ad Caminas
	xplain in a footnote the basis for determining						
	rent, state the number and annual amounts						
	any notes appearing in the report to stockho						
						, -	
_ine						Contra Primary	Amount
No.	Iten (a)	ו				Account Affected (b)	(c)
	APPROPRIATED RETAINED EARNINGS (Acco	ount 215	)	<u></u>		(-)	
39			·				
40							
41				<del></del>			
42							-
43			· · · · · · · · · · · · · · · · · · ·				
44				<del></del>			
45	TOTAL Appropriated Retained Earnings (Account						
	APPROP. RETAINED EARNINGS - AMORT. Re						
- 1	TOTAL Approp. Retained Earnings-Amort. Rese			.1)			
	TOTAL Approp. Retained Earnings (Acct. 215, 2		-				
48	TOTAL Retained Earnings (Account 215, 215.1,						156,152,429
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	DIARY E	ARNINGS (Acc	count 216.1)			
	Balance-Beginning of Year (Debit or Credit)	. 41					
	0 Equity in Earnings for Year (Credit) (Account 418.1)						
52	(Less) Dividends Received (Debit)			· · · · · · · · · · · · · · · · · · ·			
1	Balance-End of Year (Total lines 49 thru 52)		<del> </del>				
	Dalatice-Life of Teal (Total Mies 45 and 52)		<del></del>		<u> </u>		
-					ĺ		
-							
j							
l							l

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

### Schedule Page: 118 Line No.: 29 Column: c

Preferred Dividend Requirements:

Par Value \$100: 4.00% \$97,072 4.10% 84,066 4.35% 13,494 4.35% 7,308 4.75% 40,997 5.00% 20,600

No Par Value:

\$7.80 1,419,601 ------\$1,683,138 -----

Nam	e of Respondent	This F	Report	ls: Original	Date of Report (Mo, Da, Yr)	Year of Report
Atlaı	tic City Electric Company	(2)		Resubmission	11	Dec. 31, 2001
	<del> </del>	I	STATE	MENT OF CASH FLOV	vs	
in par recor 2. U 3. O	the notes to the cash flow statement in the respon- ge 122-123. Information about non-cash investing iciliation between "Cash and Cash Equivalents at inder "Other" specify significant amounts and group perating Activities - Other: Include gains and loss ties should be reported in those activities. Show of	and find End of \ o others es perta	ancing /ear" v ining t	activities should be provient related amounts on to operating activities only	vided on Page 122-12 the balance sheet. y. Gains and losses p	3. Provide also on pages 122-123 a ertaining to investing and financing
Line No.	Description (See Instruction No. 5 for Exp	anation	of Co	des)		Amounts (b)
1	Net Cash Flow from Operating Activities:					(U)
2	Net income					75,476,426
3	Noncash Charges (Credits) to Income:					
4	Depreciation and Depletion					50,706,922
5	Amortization of					
6	Property losses, unrecovered plant & regulatory	study c	osts			86,799
7	Debt discount & expense, premium & redemption	on costs				1,820,337
8	Deferred Income Taxes (Net)					83,603,479
9	Investment Tax Credit Adjustment (Net)					-7,369,371
10						-16,982,641
i	Net (Increase) Decrease in Inventory					-13,494,808
	Net (Increase) Decrease in Allowances Inventory					
	Net Increase (Decrease) in Payables and Accrue		nses			-35,750,660
	Net (Increase) Decrease in Other Regulatory Ass					41,553,990 -145,054,143
	Net Increase (Decrease) in Other Regulatory Lial (Less) Allowance for Other Funds Used During C		lion			1,374,236
16 17	(Less) Undistributed Earnings from Subsidiary Co					1,374,230
18	Other: Amortization of Capital Lease			<del></del>		9,283,215
	Buydown of NUG contract				<del></del>	-4,546,592
20	Other Working Capital					2,689,077
21	One Working Outlies		_			2,000,011
22	Net Cash Provided by (Used in) Operating Activit	ies (Tota	al 2 thr	น 21)		40,647,794
23	Cash Flows from Investment Activities:					
24 25	Construction and Acquisition of Plant (including la	nd).				<del></del>
	Gross Additions to Utility Plant (less nuclear fuel)			· · · · · · · · · · · · · · · · · · ·		-70.682.877
27	Gross Additions to Nuclear Fuel					-10,002,011
28	Gross Additions to Common Utility Plant					
	Gross Additions to Nonutility Plant					
	(Less) Allowance for Other Funds Used During C	onstruct	ion			-1,374,236
31	Other:					
32	Sale of Nuclear Assets					30,285,317
33						
34	Cash Outflows for Plant (Total of lines 26 thru 33)					-39,023,324
35		,				
36	Acquisition of Other Noncurrent Assets (d)					
	Proceeds from Disposal of Noncurrent Assets (d)					
	Deposits to Nuclear Decommissioning Trust Fund					-825,000
39	Investments in and Advances to Assoc. and Subs					
	Contributions and Advances from Assoc. and Sub	sidiary	Compa	anies		
	Disposition of Investments in (and Advances to)					
42	Associated and Subsidiary Companies					
43	Division of Investment Occupation					
	Purchase of Investment Securities (a)			·		
45	Proceeds from Sales of Investment Securities (a)					

Name of Respondent Anamic City Electric Company  (2)					
All minute Lip Retroit Complany  (2) TAREMENT OF CASH FLOWS  4. Investing Activities include at Other (line 31) in class of collayor to equities of the companies. Provide a reconciliation of assets accurred with liabilities accurated in a reconciliation of assets accurred with liabilities accurated in a reconciliation of the dollar amount of Leases capitally of Leases capitally of Leases capitally of Leases capitally of Leases (a) Retroit of Leases capitally of Leases (a) Retroit of Leases capitally of Leases (a) Retroit o		,	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
4. Investing Activities include at Other (fibe 31) net cash outflow to acquire other companies. Provide a recordilation of assets acquisition of the pages 122-123. Do not include on this statement the oblar amount of Leates capitalized per US of A General Instruction 20; instead of the pages 122-123.  5. Codes used:  (a) Net proposeds or payments. (b) Include commercial paper. (c) Note proposed or payments. (c) Include commercial paper. (d) Net proposeds or payments. (e) Other used: (e) Note proposed or payments. (f) Include commercial paper. (h) Response 122-123 danifications and explanations. (e) Other used: (e) Note proposed or payments. (f) Include commercial paper. (h) Response 122-123 danifications and explanations. (f) Other Commercial paper. (h) Sends, debendings and other includes and includes a send paper. (h) Sends, debendings and other includes and includes a send paper. (h) Sends, debendings and the send paper. (h) Includes commercial paper. (h) Response 122-123 danifications and explanations. (h) Includes a send paper 122-123. (h) Response 122-123 danifications and explanations. (h) Response 122-123 danifications and explanations. (h) Response 122-123 danifications and explanations. (h) Response 122-123 danifications and explanations. (h) Response 122-123 danifications and explanations. (h) Response 122-123	Attar	tic City Electric Company	Dec. 31,		
assumed on pages 122-123. Do not Include on this statement the dolar amount of Leases capitalized per Us of A General Instruction 20; instead provide a reconsidiation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.  5. Codes used: (a) Net proceeds or payments. (b) Rords, debentures and other long-term debt. (c) Include commercial paper. (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangities, etc. 8. Enter on pages 122-123 darlinications and explanations.  The pages 122-123 darlinications and explanations.  The pages 122-123 darlinications and explanations. (a)  (b)  144,013,086  48  Loans Made or Purchased (a)  144,013,086  49  Net (increase) Decrease in Receivables (b) Net (increase) Decrease in Inventory  15 Not (increase) Decrease in Inventory  15 Not (increase) Decrease in Inventory  16 Not (increase) Decrease in Inventory  17 Not in Cities 34 thru 55)  18 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Not Increase (Decrease) in Payables and Accound Expenses  19 Payables from Instruction of Control of 1 thru 69)  19 Payables from Instruction of Control of 1 thru 69)  19 Payables from Instruction of Control of 1 thru 69)  19 Payables from Expenses in Short-Torm Debt (c)  20 Cash Provided by Unbidde Sources (Total 61 thru 69)  21 Payabl			STATEMENT OF CASH FLO	ows	<del></del>
provide a reconclisation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.  5. Codes used: (a) Net proceeds or payments. (b) Broots, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangities, etc.  6. Enter on pages 122-123 danfications and explanations.  (a) Description of the process of the pages of the plant cost of	4. In	vesting Activities include at Other (line 31) net ca	ash outflow to acquire other companie	s. Provide a reconciliation of	of assets acquired with liabilities
5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 12-123 danfinisons and explanations.  Liner Description (See Instruction No. 9 for Explanation or Codes) (b)  Loans Made or Purchased 144,013,089 47 Collections on Loans 48 Loans Made or Purchased 144,013,089 48 149 Not (Increase) Decrease in Receivables 50 Not (Increase) Decrease in Inventory 51 Not (Increase) Decrease in Inventory 51 Not (Increase) Decrease in Inventory 51 Not (Increase) Decrease in Inventory 51 Not (Increase) Decrease in Payables and Accrued Expenses 53 Other Investing Activities 54 Very Code of Cod	assur	med on pages 122-123. Do not include on this st	tatement the dollar amount of Leases	capitalized per US of A Ger	eral Instruction 20; instead
(a) Net proceeds or payments. (b) Include commercial paper. (b) Bonds, debriners and other long-term debt. (c) I (d) Identify separately such items as investments, fixed assets, intangibles, etc.  Enter on pages 122-123 clarifications and applications. (a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	•		s capitalized with the plant cost on page	ges 122-123.	į
(b) Bonds, debentures and other long-term debt. (c) Identify separately such items as investments, fixed assets, intangibles, etc. Enter on pages 122-132 clarifications and explanations.  Line Description (See instruction No. 5 for Explanation of Codes) (b)  46 Loans Made or Purchased 114,013,089 47 Collections on Loans 48 Interval (floransace) Decrease in Receivables 49 Net (floransace) Decrease in Receivables 50 Net (finansee) Decrease in Inventory 51 Net (increase) Decrease in Inventory 51 Net (increase) Decrease in Inventory 52 Net increase (Decrease) in Psyables and Accrued Expenses 53 Other Investing Activities 54 See Net Cash Provided by (Used in) Investing Activities 55 Total of lines 34 thru 25) 56 Net Cash Provided by (Used in) Investing Activities 57 Total of lines 34 thru 25) 58 See Net Cash Provided by (Used in) Investing Activities 59 Cash Plows from Financing Activities: 60 Proceeds from Issuance of: 61 Loans Term Debt (b) 62 Preferred Stock 63 Common Stock 64 Other: 65 See Net Increase in Short-Term Debt (c) 66 Net Increase in Short-Term Debt (c) 67 Other: 68 See Net Increase in Short-Term Debt (c) 69 Coath Provided by Outside Sources (Total 61 thru 69) 71 Total of three Stock 71 Total of Increase in Short-Term Debt (c) 72 Payments for Retirement of: 73 Long-term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: 77 Provided by Outside Sources (Total 61 thru 69) 78 Net Cash Provided by Outside Sources (Total 61 thru 69) 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur/Financing 79 Coats of Issuanceur			In all the community of		1
8. Enter on pages 122-123 clarifications and explanations. Let be be provided by Clarification No. 5 for Explanation of Codes) No. (a) (b) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	` '	•	* *	investments fixed assets i	intangibles etc
Description (See instruction No. 5 for Explanation of Codes)	• •	· ·		investments, fixed assets, f	mangibles, etc.
No.   (a)   (b)   (b)   (c)   (d)		, ,			Amounts
144,013,089   144,013,089   144,013,089   144,013,089   144,013,089   144,013,089   144,013,089   144,013,089   148   148   148   148   149		, ,	,		
47   Collections on Loans	46				
48					
Net (Increase) Decrease in Receivables				<del></del>	
Net (Increase) Decrease in Inventory		Net (Increase) Decrease in Receivables			
51 Net (Increase) Decrease in Allowances Held for Speculation           52 Net Increase (Decrease) in Payables and Accrued Expenses           54 Net Increase (Decrease) in Payables and Accrued Expenses           55 One (Cash Provided by (Used in) Investing Activities           56 Net Cash Provided by (Used in) Investing Activities           57 Total of lines 34 thru 55)         103,654,745           58 Cash Flows from Financing Activities:         0 Proceeds from Issuance of:           60 Proceeds from Issuance of:         0 Preferred Stock           61 Common Stock         0 Common Stock           62 Office:         0 Common Stock           63 Common Stock         0 Common Stock           65 Net Increase in Short-Term Debt (c)         0 Common Stock           68 Provided by Outside Sources (Total 61 thru 69)         0 Common Stock           70 Cash Provided by Outside Sources (Total 61 thru 69)         0 Preferred Stock           70 Preferred Stock         0 Common Stock           71 Preferred Stock         0 Common Stock           72 Payments for Retirement of:         0 Preferred Stock           73 Long-term Debt (b)         97,200,000           74 Preferred Stock         0 Common Stock           75 Common Stock         0 Common Stock           76 Other: Principal portion of capital lease payments         29,823,215					
			Speculation		
55   Section	52	Net Increase (Decrease) in Payables and Accru	led Expenses		
55   Net Cash Provided by (Used in) Investing Activities   103,654,745	53	Other Investing Activities			-510,020
Section   Net Cash Provided by (Used in) Investing Activities   103,654,745   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,654,754   103,65	54				
Total of lines 34 thru 55    103,654,745    58	55				
58   59   Cash Flows from Financing Activities: 61   Cong-Term Debt (b) 62   Preferred Stock 63   Common Stock 64   Other: 65   Other: 66   Not Increase in Short-Term Debt (c) 67   Other: 68   Other: 69   Other: 70   Cash Provided by Outside Sources (Total 61 thru 69) 71   72   Payments for Retirement of: 73   Long-Term Debt (b) 75   Other: 76   Other: Other: 77   Other: Other: 78   Other: O	56	Net Cash Provided by (Used in) Investing Activi	ties		
Section	57	Total of lines 34 thru 55)			103,654,745
60 Proceeds from Issuance of: 61 Long-Term Debt (b) 62 Preferred Stock 63 Common Stock 64 Other: 65 Common Stock 66 Net Increase in Short-Term Debt (c) 67 Other: 68 Common Stock 69 Common Stock 69 Common Stock 69 Common Stock 69 Common Stock 69 Common Stock 60 Common Stock 60 Common Stock 61 Common Stock 62 Common Stock 63 Common Stock 64 Common Stock 65 Common Stock 66 Common Stock 76 Common Stock 77 Common Stock 78 Net Decrease in Short-Term Debt (c) 79 Costs of Issuances/Financings 79 Costs of Issuances/Financings 79 Costs of Issuances/Financings 70 Costs of Issuances/Financings 71 Costs of Issuances/Financings 72 Costs of Issuances/Financings 73 Costs of Issuances/Financings 74 Costs of Issuances/Financings 75 Costs of Issuances/Financings 76 Costs of Issuances/Financings 77 Costs of Issuances/Financings 78 Costs of Issuances/Financings 79 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 71 Costs of Issuances/Financings 72 Costs of Issuances/Financings 73 Costs of Issuances/Financings 74 Costs of Issuances/Financings 75 Costs of Issuances/Financings 76 Costs of Issuances/Financings 77 Costs of Issuances/Financings 78 Costs of Issuances/Financings 79 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 71 Costs of Issuances/Financings 72 Costs of Issuances/Financings 73 Costs of Issuances/Financings 74 Costs of Issuances/Financings 75 Costs of Issuances/Financings 76 Costs of Issuances/Financings 77 Costs of Issuances/Financings 78 Costs of Issuances/Financings 79 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Costs of Issuances/Financings 70 Co	58				
61 Long-Term Debt (b) 62 Preferred Stock 63 Common Stock 64 Other: 65 66 Net Increase in Short-Term Debt (c) 67 Other: 68 69 70 Cash Provided by Outside Sources (Total 61 thru 69) 71 72 Payments for Retirement of: 73 Long-term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Principal portion of capital lease payments 77 Common Stock 78 Net Decrease in Short-Term Debt (c) 79 Net Decrease in Short-Term Debt (c) 79 Dividends on Preferred Stock 79 Costs of Issuances/Financings 79 Dividends on Preferred Stock 79 Costs of Issuances/Financings 79 Dividends on Preferred Stock 79 Costs of Issuances/Financings 79 Dividends on Common Stock 79 Cost of Issuances/Financings 79 Dividends on Common Stock 70 Dividends on Preferred Stock 71 Cotal of lines 70 thru 81) 71 Croat of lines 70 thru 81) 72 Net Increase (Decrease) in Cash and Cash Equivalents 73 Cotal of lines 22.57 and 83) 74 Cotal of lines 22.57 and 83) 75 Net Increase (Decrease) in Cash and Cash Equivalents 76 Cash and Cash Equivalents at Beginning of Year 71 1,343,709	59	Cash Flows from Financing Activities:			
62 Preferred Stock 63 Common Stock 64 Other: 65   66 Net Increase in Short-Term Debt (c) 67 Other: 68   69   70 Cash Provided by Outside Sources (Total 61 thru 69) 71   72 Payments for Retirement of: 73 Long-term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: 97,200,000 77 Common Stock 77 Other: 97,200,000 78 Net Decrease in Short-Term Debt (c) 79 Other: 97,200,000 79 Octor of Common Stock 70 Other: Principal portion of capital lease payments 70 Costs of Issuances/Financings 71	60	Proceeds from Issuance of:			
63 Common Stock 64 Other: 65 66 Net Increase in Short-Term Debt (c) 67 Other: 68 69 70 Cash Provided by Outside Sources (Total 61 thru 69) 71 72 Payments for Retirement of: 73 Long-term Debt (b) 75 Common Stock 76 Other: Principal portion of capital lease payments 77 Other: Principal portion of capital lease payments 78 Net Decrease in Short-Term Debt (c) 79 Costs of Issuances/Financings 79 Costs of Issuances/Financings 79 Dividends on Preferred Stock 70 Dividends on Preferred Stock 71 (Total of lines 70 thru 81) 72 Net Increase (Decrease) in Cash and Cash Equivalents 73 Logs and Cash Equivalents at Beginning of Year 74 Page 1,343,709 89	61	Long-Term Debt (b)			
64 Other: 65   66 Net Increase in Short-Term Debt (c) 67 Other: 68   68   69   70   Cash Provided by Outside Sources (Total 61 thru 69) 71   72   Payments for Retirement of: 73   Long-term Debt (b)   .97,200,000   74   Preferred Stock   .11,500,000   75   Common Stock   .11,500,000   76   Other: Principal portion of capital lease payments   .29,823,215   77   78   Net Decrease in Short-Term Debt (c)   .44,950,500   79   Costs of Issuances/Financings   .972,887   80   Dividends on Preferred Stock   .1,683,138   81   Dividends on Common Stock   .44,171,654   82   Net Cash Provided by (Used in) Financing Activities   .44,171,654   83   Total of lines 70 thru 81)   .140,400,394   84   .85   Net Increase (Decrease) in Cash and Cash Equivalents   .3,902,145   85   Cash and Cash Equivalents at Beginning of Year   .1,343,709   86   Cash and Cash Equivalents at Beginning of Year   .1,343,709	62	Preferred Stock			
65   Net Increase in Short-Term Debt (c)   66   Net Increase in Short-Term Debt (c)   67   Other:   68     69     70   Cash Provided by Outside Sources (Total 61 thru 69)   71               72   Payments for Retirement of:   73   Long-term Debt (b)   -97,200,000   74   Preferred Stock   -11,500,000   75   Common Stock   -11,500,000   76   Other: Principal portion of capital lease payments   -29,823,215   77   Net Decrease in Short-Term Debt (c)   44,950,500   79   Costs of Issuances/Financings   -972,887   80   Dividends on Preferred Stock   -1,683,138   81   Dividends on Common Stock   -44,171,654   82   Net Cash Provided by (Used in) Financing Activities   -140,400,394   84               85   Net Increase (Decrease) in Cash and Cash Equivalents   -140,400,394   86   (Total of lines 22,57 and 83)   3,902,145   87                               88   Cash and Cash Equivalents at Beginning of Year   1,343,709   89	63	Common Stock			
66 Net Increase in Short-Term Debt (c) 67 Other: 68 69 70 Cash Provided by Outside Sources (Total 61 thru 69) 71 72 Payments for Retirement of: 73 Long-term Debt (b) -97,200,000 74 Preferred Stock -11,500,000 75 Common Stock 76 Other: Principal portion of capital lease payments -29,823,215 77 78 Net Decrease in Short-Term Debt (c) 44,950,500 79 Costs of Issuances/Financings -972,887 80 Dividends on Preferred Stock -1,683,138 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) -140,400,394 84 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22,57 and 83) 3,902,145 87 88 Cash and Cash Equivalents at Beginning of Year 1,343,709	64	Other:			
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72       Payments for Retirement of:         73       Long-term Debt (b)       -97,200,000         74       Preferred Stock       -11,500,000         75       Common Stock       -29,823,215         76       Other: Principal portion of capital lease payments       -29,823,215         77       -8       Net Decrease in Short-Term Debt (c)       44,950,500         79       Costs of Issuances/Financings       -972,887         80       Dividends on Preferred Stock       -1,683,138         81       Dividends on Common Stock       -44,171,654         82       Net Cash Provided by (Used in) Financing Activities       -140,400,394         84       -140,400,394         85       Net Increase (Decrease) in Cash and Cash Equivalents       3,902,145         86       (Total of lines 22,57 and 83)       3,902,145         87       -143,43,709		Cash Provided by Outside Sources (Total 61 thr	ru 69)		
73       Long-term Debt (b)       -97,200,000         74       Preferred Stock       -11,500,000         75       Common Stock       -29,823,215         76       Other: Principal portion of capital lease payments       -29,823,215         77       Net Decrease in Short-Term Debt (c)       44,950,500         79       Costs of Issuances/Financings       -972,887         80       Dividends on Preferred Stock       -1,683,138         81       Dividends on Common Stock       -44,171,654         82       Net Cash Provided by (Used in) Financing Activities       -140,400,394         83       (Total of lines 70 thru 81)       -140,400,394         84       -10,200,300       -10,200,300         85       Net Increase (Decrease) in Cash and Cash Equivalents       3,902,145         86       (Total of lines 22,57 and 83)       3,902,145         88       Cash and Cash Equivalents at Beginning of Year       1,343,709		Day-roads for Defining the			
74       Preferred Stock       -11,500,000         75       Common Stock       -29,823,215         76       Other: Principal portion of capital lease payments       -29,823,215         77       Total of lines 70 thru 81)       44,950,500         79       Costs of Issuances/Financings       -972,887         80       Dividends on Preferred Stock       -1,683,138         81       Dividends on Common Stock       -44,171,654         82       Net Cash Provided by (Used in) Financing Activities         83       (Total of lines 70 thru 81)       -140,400,394         84       -44       -140,400,394         85       Net Increase (Decrease) in Cash and Cash Equivalents       3,902,145         86       (Total of lines 22,57 and 83)       3,902,145         87					07 200 000
75 Common Stock 76 Other: Principal portion of capital lease payments -29,823,215 77 78 Net Decrease in Short-Term Debt (c) 44,950,500 79 Costs of Issuances/Financings -972,887 80 Dividends on Preferred Stock -1,683,138 81 Dividends on Common Stock -44,171,654 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) -140,400,394 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22,57 and 83) 87 88 Cash and Cash Equivalents at Beginning of Year 1,343,709					· · · · · · · · · · · · · · · · · · ·
76 Other: Principal portion of capital lease payments -29,823,215 77 78 Net Decrease in Short-Term Debt (c) 44,950,500 79 Costs of Issuances/Financings -972,887 80 Dividends on Preferred Stock -1,683,138 81 Dividends on Common Stock -44,171,654 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) -140,400,394 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22,57 and 83) 87 88 Cash and Cash Equivalents at Beginning of Year 1,343,709					-11,500,000
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Net Decrease in Short-Term Debt (c)  79 Costs of Issuances/Financings  80 Dividends on Preferred Stock  81 Dividends on Common Stock  82 Net Cash Provided by (Used in) Financing Activities  83 (Total of lines 70 thru 81)  84 Post Increase (Decrease) in Cash and Cash Equivalents  86 (Total of lines 22,57 and 83)  87 Cash and Cash Equivalents at Beginning of Year  1,343,709		Calci. I indepai portion of capital lease paymen		<del></del>	-23,023,213
79 Costs of Issuances/Financings  80 Dividends on Preferred Stock  81 Dividends on Common Stock  82 Net Cash Provided by (Used in) Financing Activities  83 (Total of lines 70 thru 81)  84 -140,400,394  85 Net Increase (Decrease) in Cash and Cash Equivalents  86 (Total of lines 22,57 and 83)  87 -88 Cash and Cash Equivalents at Beginning of Year  1,343,709		Net Decrease in Short-Term Debt (c)			44 950 500
Dividends on Preferred Stock  1-1,683,138 Dividends on Common Stock  2-44,171,654 Ret Cash Provided by (Used in) Financing Activities  3-140,400,394 Ret Increase (Decrease) in Cash and Cash Equivalents Ret (Total of lines 22,57 and 83) Ret Increase (Decrease) in Cash and Cash Equivalents Ret (Total of lines 22,57 and 83) Ret Increase (Decrease) in Cash and Cash Equivalents Ret (Total of lines 22,57 and 83) Ret Increase (Decrease) in Cash and Cash Equivalents Ret (Total of lines 22,57 and 83) Ret Increase (Decrease) in Cash and Cash Equivalents Ret (Total of lines 22,57 and 83)					
B1 Dividends on Common Stock  82 Net Cash Provided by (Used in) Financing Activities  83 (Total of lines 70 thru 81)  84				· · · · · · · · · · · · · · · · · · ·	
Net Cash Provided by (Used in) Financing Activities  (Total of lines 70 thru 81)  Net Increase (Decrease) in Cash and Cash Equivalents  (Total of lines 22,57 and 83)  (Total of lines 22,57 and 83)  (Cash and Cash Equivalents at Beginning of Year  1,343,709				<del></del>	
83 (Total of lines 70 thru 81)  84   85   Net Increase (Decrease) in Cash and Cash Equivalents  86 (Total of lines 22,57 and 83)  87   88   Cash and Cash Equivalents at Beginning of Year  1,343,709			ities		
84   85 Net Increase (Decrease) in Cash and Cash Equivalents   3,902,145   87   88 Cash and Cash Equivalents at Beginning of Year   1,343,709   89					-140,400,394
86 (Total of lines 22,57 and 83)  87   88 Cash and Cash Equivalents at Beginning of Year  1,343,709			<del> </del>		, .
87 88 Cash and Cash Equivalents at Beginning of Year 1,343,709	85	Net Increase (Decrease) in Cash and Cash Equi	ivalents		
88 Cash and Cash Equivalents at Beginning of Year 1,343,709 89	86	(Total of lines 22,57 and 83)			3,902,145
89	87	<del></del>			**************************************
	88	Cash and Cash Equivalents at Beginning of Yea	nr -		1,343,709
90 Cash and Cash Equivalents at End of Year 5,245,854	89				
	90	Cash and Cash Equivalents at End of Year			5,245,854

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Name of Respondent Atlantic City Electric Company	This Report Is:  (1) An Original  (2) A Resubmission	Date of Report	Vear of Report  Dec. 31, 2001
NO	TES TO FINANCIAL STATEMENTS		
1. Use the space below for important notes reg Earnings for the year, and Statement of Cash F providing a subheading for each statement exce 2. Furnish particulars (details) as to any signific any action initiated by the Internal Revenue Ser a claim for refund of income taxes of a material on cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, edisposition contemplated, giving references to Cadjustments and requirements as to disposition 4. Where Accounts 189, Unamortized Loss on I an explanation, providing the rate treatment give 5. Give a concise explanation of any retained e restrictions.  6. If the notes to financial statements relating to applicable and furnish the data required by instri	parding the Balance Sheet, Stateme flows, or any account thereof. Class ept where a note is applicable to mocant contingent assets or liabilities exice involving possible assessment amount initiated by the utility. Give explain the origin of such amount, decommission orders or other authorithereof.  Reacquired Debt, and 257, Unamount these items. See General Instructions and state the authorithereof these items. See General Instructions and state the authorithereof.	sify the notes according to one than one statement. existing at end of year, included additional income taxes also a brief explanation of ebits and credits during the zations respecting classification of the Uniform Symount of retained earnings in the annual report to the credits of the united to the control of the uniform symount of retained earnings in the annual report to the credit of the united to the control of the united to the control of the united to the control of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to the credit of the united to	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant  Debt, are not used, give stem of Accounts. s affected by such ne stockholders are
PAGE 122 INTENTIONALLY LEFT BL SEE PAGE 123 FOR REQUIRED INFO			

Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) X An Original	(Mo, Da, Yr)		
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001	
NO	OTES TO FINANCIAL STATEMENTS (Continued)			

Page 122, Items 1 and 2-These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The principle differences between the FERC requirements and GAAP are as follows:

Utility Operating Revenues are reflected in FERC account 400. Published financial statements include unregulated power marketing and other unregulated activity which are recorded as non-utility operating income for FERC purposes.

Utility Operations Expense is reflected in account 401. In published financial statements expenses related to the above unregulated revenue is recorded as an expense in non-utility operating income for FERC purposes.

Interest on Long Term Debt is reflected in account 427. In published financial statements, reclassification was made for interest expense paid to the subsidiary trust wholly-owned by the respondent, which when consolidated are reflected as preferred Dividends of Subsidiary Trusts.

In addition, since the special purpose of these financial statements is to comply with the FERC Form 1 reporting requirements, they do not include presentation of comparative statements of retained earnings and cash flows for the year ended December 31,2001.

Page 122, Items 3 through 5-not applicable.

Page 122, Item 6 Notes to the Consolidated Financial Statements of Respondent's Annual Report Form 10-K to the Securities and Exchange Commission Follow on page 123.1.

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
N	OTES TO FINANCIAL STATEMENTS (Continued)		

#### ATLANTIC CITY ELECTRIC COMPANY

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### NOTE 1. SIGNIFICANT ACCOUNTING POLICIES

### Nature of Business

Atlantic City Electric Company (ACE) is a subsidiary of Conectiv, which is a registered holding company under the Public Utility Holding Company Act of 1935 (PUHCA). On March 1, 1998, Conectiv was formed (the 1998 Merger) through an exchange of common stock with Atlantic Energy, Inc. and Delmarva Power & Light Company (DPL).

On February 9, 2001, the Boards of Directors of Conectiv and Potomac Electric Power Company (Pepco) approved an Agreement and Plan of Merger (Conectiv/Pepco Merger Agreement) under which Pepco will acquire Conectiv for a combination of cash and stock and Conectiv and Pepco will become wholly-owned subsidiaries of Pepco Holdings, Inc. (the Conectiv/Pepco Merger). The stockholders of Conectiv and Pepco voted in 2001 to approve the Conectiv/Pepco Merger. Management currently expects the Conectiv/Pepco Merger to close in the second quarter of 2002, subject to timely receipt of various statutory and regulatory approvals.

ACE is a public utility which supplies and delivers electricity to its customers under the trade name Conectiv Power Delivery. ACE delivers electricity within its service area to approximately 508,600 customers through its transmission and distribution systems and also supplies electricity (Basic Generation Service) to most of its electricity delivery customers, who have the option of choosing an alternative supplier. ACE's regulated service area covers about 2,700 square miles within the southern one-third of New Jersey and has a population of approximately 0.9 million.

As discussed in Note 9 to the Consolidated Financial Statements, ACE continued the divestiture of its electric generating plants during 2001. The divestiture began effective July 1, 2000 with ACE's contribution to Conectiv at net book value of its combustion turbines, which had an electric generating capacity of 502 megawatts (MW). On October 18, 2001, ACE sold its ownership interests in nuclear electric generating plants with 383 MW of capacity. As of December 31, 2001, all of ACE's remaining electric generating plants, which had a carrying value of \$117 million and 739.7 MW of capacity, were subject to an agreement for sale.

## **Regulation of Utility Operations**

Certain aspects of ACE's electric utility business are subject to regulation by the New Jersey Board of Public Utilities (NJBPU) and the Federal Energy Regulatory Commission (FERC).

ACE's electric delivery business and Basic Generation Service (BGS) are subject to the requirements of Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation" (SFAS No. 71). Prior to the third quarter of 1999, ACE's electricity generation business was subject to the requirements of SFAS No. 71. As a result of the restructuring of ACE's electricity generation business in the third quarter of 1999, as discussed in Note 6 to the Consolidated Financial Statements, ACE discontinued applying SFAS No. 71 to its electricity generation business and recorded an extraordinary charge to earnings, as discussed in Note 5 to the Consolidated Financial Statements.

FERC FORM NO. 1 (ED. 12-88)	Page 123.1	
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Name of Respondent	This Report is:	Date of Report	Year of Report	
·	(1) X An Original	(Mo, Da, Yr)		
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001	
. NO	OTES TO FINANCIAL STATEMENTS (Continued)	•		

ACE recovers through customer rates the costs it incurs in providing BGS, which entails supplying electricity to customers in ACE's service area who do not choose an alternative supplier. When utility revenues are insufficient to recover current period expenses from customers, the NJBPU may provide for future recovery from customers of such current period expenses. When future recovery is probable for current under-recoveries of utility expenses, the expenses are deferred as regulatory assets and subsequently recognized in the Consolidated Statement of Income during the period the expenses are recovered from customers. Similarly, regulatory liabilities may also be created due to the economic impact of an action taken by the NJBPU.

Refer to Note 10 for information about regulatory assets and liabilities arising from the financial effects of rate regulation.

#### **Financial Statement Presentation**

The consolidated financial statements include the accounts of ACE and its wholly-owned subsidiaries. All significant intercompany accounts and transactions have been eliminated in consolidation.

Adjustments for under-recoveries of costs related to BGS of \$7.5 million for 2000 and \$17.2 million for 1999 have been reclassified within the Consolidated Statements of Income from electric operating revenues to operating expenses, as a separate line item captioned "Deferred electric service costs." The accounting policy for BGS is discussed under "Regulation of Utility Operations," shown above.

Certain other reclassifications of prior period data have been made to conform with the current presentation.

#### Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make certain estimates and assumptions. These assumptions affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates and assumptions.

## **Revenue Recognition**

ACE recognizes revenues for the supply and delivery of electricity upon delivery to the customer, including amounts for services rendered, but not yet billed.

### **Nuclear Fuel**

As discussed in Note 9 to the Consolidated Financial Statements, on October 18, 2001, ACE sold its interests in Peach Bottom Atomic Power Station (Peach Bottom), Salem Nuclear Generating Station (Salem), and Hope Creek Nuclear Generating Station (Hope Creek) and the related nuclear fuel to the utilities which operate the plants. Prior to the sale, the ownership interests of ACE in nuclear fuel at the Peach Bottom, Salem and Hope Creek generating stations were financed through contracts accounted for as capital leases. Nuclear fuel costs, including a provision for the future disposal of spent nuclear fuel, were charged to fuel expense on a unit-of-production basis.

#### Depreciation

The annual provision for depreciation on utility property is computed on the straight-line basis using composite rates by classes of depreciable property. ACE's overall composite rate of depreciation was 3.5% for 2001, 3.6% for 2000, and 3.7% for 1999. Through the date of the sale of ACE's interests in nuclear electric generating plants on October 18, 2001, depreciation expense included a

FERC	FORM	NO. 1 (ED	), 12-88)

Name of Respondent	This Report is:	Date of Report	Year of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001					
NOTES TO FINANCIAL STATEMENTS (Continued)								

provision for ACE's share of the estimated cost of decommissioning nuclear power plant reactors based on site-specific studies. Accumulated depreciation is charged with the cost of depreciable property retired, including removal costs less salvage and other recoveries.

### Interest Expense

The amortization of debt discount, premium, and expense, including deferred debt extinguishment costs, is included in interest expense.

#### **Income Taxes**

The Consolidated Financial Statements include current and deferred income taxes. Current income taxes represent the amounts of tax expected to be reported on ACE's federal and state income tax returns. Deferred income taxes are discussed below.

Deferred income tax assets and liabilities represent the tax effects of temporary differences between the financial statement and tax bases of existing assets and liabilities and are measured using presently enacted tax rates. The portion of ACE's deferred tax liability applicable to utility operations that has not been recovered from utility customers represents income taxes recoverable in the future (deferred recoverable income taxes) and is included on the Consolidated Balance Sheets in "other non-current regulatory assets."

Deferred income tax expense generally represents the net change during the reporting period in the net deferred tax liability and deferred recoverable income taxes.

Investment tax credits from utility plant purchased in prior years are reported on the Consolidated Balance Sheets as "Deferred investment tax credits." These investment tax credits are being amortized to income over the useful lives of the related utility plant.

### **Cash Equivalents**

In the Consolidated Financial Statements, ACE considers all highly liquid investments and debt securities purchased with a maturity of three months or less to be cash equivalents. Investments in Conectiv's "money pool", which Conectiv subsidiaries may invest in, or borrow from, are considered cash equivalents.

### **Utility Plant**

Electric generating plants that became impaired as a result of the restructuring of the electric utility industry in 1999 are stated at the estimated fair value of the plants at the time of restructuring, based on amounts included in agreements for the sales of the plants. All other property, plant and equipment is stated at original cost.

Utility plant is generally subject to a first mortgage lien.

## Allowance for Funds Used During Construction and Capitalized Interest

Effective in the third quarter of 1999, the cost of financing the construction of electric generation plant is capitalized in accordance with SFAS No. 34, "Capitalization of Interest Cost."

Allowance for Funds Used During Construction (AFUDC) is included in the cost of utility plant and represents the cost of borrowed and equity funds used to finance construction of new utility facilities. In the Consolidated Statements of Income, the borrowed funds component of AFUDC is reported as a reduction of interest expense and the equity funds component of AFUDC is reported as other income. AFUDC was capitalized on utility plant construction at the rate of 8.25% for 2001, 2000 and 1999.

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
N	OTES TO FINANCIAL STATEMENTS (Continued)		

## **Deferred Debt Extinguishment Costs**

Debt extinguishment costs for which recovery through regulated utility rates is probable are deferred and subsequently amortized to interest expense during the rate recovery period.

#### **New Accounting Standards**

On July 20, 2001, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 141, "Business Combinations", and SFAS No. 142, "Goodwill and Other Intangible Assets".

SFAS No. 141 requires that business combinations initiated after June 30, 2001 be accounted for under the purchase method of accounting. SFAS No. 142 became effective January 1, 2002. The adoption of SFAS No. 141 and SFAS No. 142 is not expected to immediately affect ACE's financial statements.

On August 9, 2001, the FASB issued SFAS No. 143, "Accounting For Asset Retirement Obligations", which establishes the accounting requirements for asset retirement obligations (ARO) associated with tangible long-lived assets. If a legal obligation for an ARO exists, then SFAS No. 143 requires recognition of a liability, capitalization of the cost associated with the ARO, and allocation of the capitalized cost to expense. The initial measurement of an ARO is based on the fair value of the obligation, which may result in a gain or loss upon the settlement of the ARO. If the requirements of SFAS No. 71 are met, a regulated entity shall also recognize a regulatory asset or liability for timing differences between financial reporting and rate-making in the recognition of the period costs associated with an ARO. SFAS No. 143 will be effective January 1, 2003 for companies with a calendar fiscal year, including ACE. Upon adoption of SFAS No. 143, the difference between the net amount recognized in the balance sheet under SFAS No. 143 and the net amount previously recognized in the balance sheet will be recognized as the cumulative effect of a change in accounting principle. ACE is currently evaluating SFAS No. 143 and cannot predict the impact that this standard may have on its financial position or results of operations; however, any such impact could be material.

On October 3, 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" which requires that one accounting model be used for long-lived assets to be disposed of by sale and broadens discontinued operations to include more disposal transactions. Under SFAS No. 144, operating losses of discontinued operations are recognized in the period in which they occur; future operating losses are not accrued upon discontinuation of the business operation. SFAS No. 144 became effective on January 1, 2002. ACE does not expect the adoption of SFAS No. 144 will materially affect its financial position or results of operations.

## NOTE 2. SUPPLEMENTAL CASH FLOW INFORMATION

## Cash Paid During the Year

	2001			2000		1999
			(Dollar	rs in Thousands)		
Interest, net of capitalized amounts	\$	59,696	\$	73,520	\$	51,723
Income taxes, net of refunds	\$	21,849	\$	(80,677)	\$	90,185

During 2000, ACE received federal and state income tax refunds of \$114.2 million and made estimated tax payments of \$33.5 million, resulting in \$80.7 million of net income taxes received. The income tax refunds received in 2000 were primarily related to the tax benefit associated with ACE's payment of \$228.5 million on December 28, 1999 to terminate ACE's purchase of electricity under a contract with the Pedricktown Co-generation Limited Partnership (Pedricktown). For additional information concerning the contract termination, see Note 7 to the Consolidated Financial Statements.

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)	ļ					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001					
NO.	NOTES TO FINANCIAL STATEMENTS (Continued)							

## Non-cash Investing and Financing Transaction

The 2001 Consolidated Statement of Cash Flows excludes the assumption of former nuclear decommissioning liabilities of ACE by the purchasers of ACE's ownership interests in nuclear electric generating plants and also excludes the transfer of nuclear decommissioning trust funds to the purchasers. The fair value of the nuclear decommissioning trust funds that were transferred in 2001 was \$115.8 million. For additional information about the sale of ACE's ownership interests in nuclear electric generating plants, see Note 9 to the Consolidated Financial Statements.

The 2000 Consolidated Statement of Cash Flows excludes the non-cash transaction for ACE's contribution of combustion turbines to Conectiv. See "Contribution of Combustion Turbines to Conectiv in 2000" in Note 9 to the Consolidated Financial Statements for additional information.

#### NOTE 3. INCOME TAXES

ACE, as a subsidiary of Conectiv, is included in the consolidated federal income tax return of Conectiv. Income taxes are allocated to ACE based upon the taxable income or loss, determined on a separate return basis.

## Components of Consolidated Income Tax Expense

			2001		2000		1999
			(I	Dollars	s in Thousands	)	
Operations							
Federal:	Current	\$	(23,952)	\$	6,930	\$	(20,940)
	Deferred		65,568		22,509		57,713
State:	Current		(5,584)		9,853		902
	Deferred		18,035		611		14,185
Investment tax credit adjustments(1)		-	(7,369)		(3,157)		(2,534)
		_	46,698		36,746		49,326
Extraordinary Item							
Federal:	Deferred						(31,585)
State:	Deferred	_				-	(8,889)
	·	-					(40,474)
Total Income Tax Expense		\$_	46,698	\$	36,746	\$	8,852

<sup>(1)</sup> In 2001, \$4.9 million of deferred investment tax credits were reversed and credited to tax expense due to the sale of ACE's ownership interests in nuclear electric generating plants.

## Reconciliation of Effective Income Tax Rate

The amount computed by multiplying "Income before income taxes and extraordinary item" by the federal statutory rate is reconciled below to income tax expense on operations (which excludes amounts applicable to the extraordinary item).

FERC FORM NO. 1 (ED. 12-88)	D 400 F
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
NC	OTES TO FINANCIAL STATEMENTS (Continued)		

	2001		2000		1999	
	Amount	Rate	Amount ollars in Thou	Rate sands)	Amount	Rate
Statutory federal income tax \$ expense	42,761	35 %	\$ 31,913	35 %	\$ 39,639	35 %
State income taxes, net of federal tax benefit	8,093	6	6,951	8	9,806	9
Plant basis differences	2,000	2	2,172	2	2,275	2
Amortization of investment tax credits	(7,369)	(6)	(3,157)	(3)	(2,534)	(2)
Other, net	1,213	1	(1,133)	(2)	140	<u> </u>
Total income tax expense \$	46,698	38 %	\$ 36,746	40 %	\$ 49,326	44 %

# **Components of Deferred Income Taxes**

Items comprising deferred tax balances as of December 31, 2001 and December 31, 2000 are as follows:

		2001		2000
		(Dollars in	Thou	sands)
Deferred tax liabilities:				
Utility plant basis differences	\$	340,113	\$	308,424
Deferred recoverable income taxes		3,860		4,915
Payment for termination of purchased power contracts with non-utility electric generators		96,840		94,982
Deferred electric service expenses		47,479		
Other	-	46,079	-	42,181
Total deferred tax liabilities		534,371		450,502
Deferred tax assets:				
Deferred investment tax credits		9,968		19,324
Other		54,164		41,543
Total deferred tax assets	•	64,132		60,867
Total deferred taxes, net	\$	470,239	\$	389,635

## NOTE 4. SPECIAL CHARGES

ACE's operating results for 1999 include special charges of \$12.3 million before taxes (\$7.3 million after taxes) for the costs of

	<del></del>	
FERC FORM NO. 1 (ED. 12-88)	Page 123.6	

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) X An Original	(Mo, Da, Yr)	·
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001
N	OTES TO FINANCIAL STATEMENTS (Continued)		· · · · · · · · · · · · · · · · · · ·

employee separations, additional costs related to the 1998 Merger, and certain other nonrecurring costs.

### NOTE 5. EXTRAORDINARY ITEM

As discussed in Note 6 to the Consolidated Financial Statements, on July 15, 1999, the NJBPU issued a Summary Order to ACE that, among other things, provided for customer choice of electricity suppliers, rate decreases, and quantification of the recovery through customer rates of the uneconomic portion of assets and long-term contracts that resulted from restructuring (stranded costs). As a result, ACE discontinued applying SFAS No. 71 to its electricity generation business and applied the requirements of SFAS No. 101, "Regulated Enterprises—Accounting for the Discontinuation of Application of FASB Statement No. 71" (SFAS No. 101) and Emerging Issues Task Force (EITF) Issue No. 97-4, "Deregulation of the Pricing of Electricity—Issues Related to the Application of FASB Statements No. 71 and No. 101" (EITF 97-4).

Pursuant to the requirements of SFAS No. 101 and EITF 97-4, ACE recorded extraordinary charges in the third and fourth quarters of 1999 which reduced 1999 earnings by \$58.1 million, net of income taxes of \$40.5 million. The portion of the extraordinary charge related to impaired assets was determined in accordance with SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets To Be Disposed Of" (SFAS No. 121). The extraordinary charge primarily resulted from impaired electric generating plants and certain other assets, uneconomic energy contracts, and other effects of deregulation requiring loss recognition. The impairment amount for electric generating plants was determined based on expected proceeds under agreements for the sale of the electric generating plants, which are discussed in Note 9 to the Consolidated Financial Statements. The extraordinary charge was decreased by the regulatory asset established for the amount of stranded costs expected to be recovered through regulated electricity delivery rates.

The details of the 1999 extraordinary charge are shown below.

Items Included in the 1999 Extraordinary Charge		Millions of Dollars
The net book value of the nuclear power plants and certain fossil fuel-fired plants and other electric plant-related assets including inventories, were written-down due to impairment.	\$	(662.1)
Generation-related regulatory assets and certain other utility assets impaired from deregulation were written-off. Also, various liabilities resulting from deregulation were recorded.		(205.7)
A regulatory asset, recoverable stranded costs, was established for the amount of stranded costs expected to be recovered through regulated electricity delivery rates.	×	769.2
Total pre-tax extraordinary charge Income tax benefit		(98.6) 40.5
Total extraordinary charge, net of income taxes	\$	(58.1)

#### NOTE 6. REGULATORY MATTERS

#### Restructuring

On February 9, 1999, New Jersey enacted the Electric Discount and Energy Competition Act (the New Jersey Act). The New Jersey Act provided for restructuring of the electric utility industry in New Jersey and established that customers of New Jersey electric utilities could choose alternative electricity suppliers beginning August 1, 1999. Restructuring the New Jersey electric utility industry resulted in "stranded costs", which include the portion of electric generating plants, other assets, and long-term contracts that became

FERC FORM NO. 1 (ED. 12-88)	D 102.7	
LKC   OKW NO.   (LD. 12-06)	Page 123.7	j

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001
NO	OTES TO FINANCIAL STATEMENTS (Continued)		

uneconomic as a result of the restructuring. Pursuant to the New Jersey Act, on July 15, 1999, the NJBPU issued a Summary Order to ACE concerning stranded costs, unbundled rates, and other matters related to restructuring. In mid-May 2001, the NJBPU issued a Final Decision and Order, which had substantially the same provisions as the Summary Order. The NJBPU determined that ACE will have the opportunity to recover 100% of the net stranded costs related to certain generation units and the stranded costs associated with power purchased from non-utility generators (NUGs), subject to further NJBPU proceedings.

#### Rate Decreases

The NJBPU directed ACE to implement a 5% aggregate rate reduction effective August 1, 1999 and an additional 2% rate reduction by January 1, 2001. By August 1, 2002, rates must be reduced by 10% from the rates that were in effect as of April 30, 1997. The initial 5% rate reduction effective August 1, 1999 reduced annual revenues by approximately \$50 million. The additional 2%, or \$20 million, rate reduction required by January 1, 2001 was implemented through two separate 1%, or \$10 million, rate reductions effective January 1, 2000 and 2001, respectively. The final rate reduction, which is required by August 1, 2002, is expected to reduce revenues by an additional \$30 million, which would result in a cumulative rate reduction of \$100 million since August 1, 1999.

### Securitization

Under the New Jersey Act, up to 100% of recovery-eligible stranded costs related to electric generating plants and the costs to effect buyouts or buydowns of NUG contracts may be recovered through customer rates. Also, the New Jersey Act permits securitization of stranded costs through the issuance of transition bonds in the amount approved by the NJBPU. More specifically, the New Jersey Act provides for securitization of: (a) up to 75% of recovery-eligible stranded costs related to electric generating plants, over a period not to exceed 15 years, and (b) 100% of the costs to effect NUG contract buyouts or buydowns, over a period not to exceed the remaining term of the restructured contracts. The principal of and interest on transition bonds is to be collected from customers through a transition bond charge over the securitization term. Also, customer rates are to include a separate market transition charge for recovery of the income tax expense associated with the revenues from transition bond charges. The ability to issue transition bonds depends on approval of the NJBPU and conditions in the relevant capital markets at the times of the offerings.

On June 25, 2001, ACE filed a petition with the NJBPU, seeking the authority to: (i) issue through a special purpose entity up to \$2 billion in transition bonds in one or more series; (ii) collect from ACE's customers a non-bypassable, per kilowatt-hour (kWh) delivered, transition bond charge (TBC) sufficient to fund principal and interest payments on the bonds and related expenses and fees; (iii) collect from ACE's customers a separate non-bypassable, per kWh delivered, charge for recovery of the income tax expense associated with the revenues from the TBC; and (iv) sell "bondable transition property", which is the irrevocable right to collect TBC, to a special purpose financing entity.

The transition bonds are expected to be issued after the NJBPU issues a bondable stranded costs rate order (Financing Order) establishing "bondable transition property", as provided for in the New Jersey Act. To facilitate the issuance of transition bonds, ACE formed Atlantic City Electric Transition Funding LLC (ACE Transition Funding) during 2001. Assuming that the NJBPU issues a Financing Order containing terms and conditions satisfactory to ACE, subsequent to issuance of such order, ACE Transition Funding is expected to issue transition bonds and use the proceeds to purchase the bondable transition property from ACE. When issued, the transition bonds of ACE Transition Funding will be included in ACE's Consolidated Balance Sheet. The New Jersey Act requires utilities, including ACE, to use the proceeds from the sale of bondable transition property to redeem debt or equity or both, restructure NUG purchased power contracts, or otherwise reduce costs in order to decrease regulated electricity rates.

On September 17, 2001, the NJBPU issued a Decision and Order concerning the stranded costs associated with ACE's former ownership interests in nuclear electric generating plants. The NJBPU determined the amount of such stranded costs eligible for recovery by ACE to be approximately \$298 million, after income taxes, (or \$504 million before income taxes) as of December 31, 1999, subject to further adjustments. The NJBPU also found that ACE shall have the opportunity to recover the eligible stranded costs through its market transition charge, in a time frame and manner to be determined by the NJBPU.

See Note 7 to the Consolidated Financial Statements concerning the eligibility for securitization of a \$228.5 million payment made by ACE to terminate a NUG purchased power contract. Management anticipates that transition bonds will ultimately be used to finance

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

the stranded costs associated with the buyout or buydown of ACE's NUG contracts.

On February 20, 2002, the NJBPU issued a Decision and Order approving the sale of ACE's fossil fuel-fired electric generating plants and determined the amount eligible for recovery by ACE of stranded costs associated with such plants to be approximately \$101 million, after income taxes, (or \$171 million before income taxes) as of December 31, 1999, subject to further adjustment. See Note 9 to the Consolidated Financial Statements for additional information.

### **Basic Generation Service**

Through July 31, 2002, ACE is obligated to provide Basic Generation Service (BGS); this service entails supplying electricity to customers in ACE's service area who do not choose an alternative supplier. The Final Decision and Order provides for the recovery through customer rates of the costs incurred by ACE in providing BGS, including an allowed return on certain electric generating plants, the above-market portion of the cost of power purchased from NUGs, and the above-market portion of costs associated with generating power for BGS customers. In recognition of this cost-based, rate-recovery mechanism, when the costs incurred by ACE in providing BGS exceed the revenues from billings to ACE's customers for BGS, the under-recovered costs are deferred as a regulatory asset. ACE deferred costs related to providing BGS in the amounts of \$143.2 million for 2001, \$7.5 million for 2000 and \$17.2 million for 1999. Pursuant to the terms of the 1999 restructuring of ACE's electric generation business, during 1999-2001, the under-recovered costs were first applied to a deferred energy cost liability which was eliminated and then a regulatory asset was established (\$106.3 million as of December 31, 2001). After the initial four-year transition period ends July 31, 2003, customer rates are to be adjusted to recover the under-recovered cost balance over a reasonable period of time to be determined by the NJBPU. ACE's recovery of the deferred costs is subject to review by the NJBPU.

On June 29, 2001, New Jersey electric utilities, including ACE, filed a proposal with the NJBPU to use an auction process to procure electricity supply for BGS customers. ACE and the other New Jersey electric utilities proposed that the BGS supply period for which the auction be conducted be the final year of the transition period (August 1, 2002-July 31, 2003) provided for in the New Jersey Act. Under this supply arrangement, ACE, as agent for its BGS customers, will pay for electricity from the suppliers selected by the auction process and the costs associated with this supply will be subject to the regulated cost-based, rate-recovery mechanism for BGS. ACE will continue to collect BGS revenues and will continue to provide all customer-related services. On February 15, 2002, the NJBPU approved the results of the auction that was held from February 4, to February 13, 2002. As result of the auction, four suppliers will provide electricity for 1,900 MW, or about 80% of ACE's load, at a price of 5.12 cents per kWh beginning on August 1, 2002. The remaining 20% of ACE's load will continue to be supplied with power purchased under ACE's existing purchased power contracts with NUGs. If there is a default by a supplier determined by the auction process, then the defaulted load will be offered to other winning bidders of the auction process, or if that is not possible, then ACE would purchase the electricity supply from the PJM Interconnection L.L.C.

#### NOTE 7. TERMINATION OF PURCHASED POWER CONTRACT

On November 10, 1999, the NJBPU issued a Decision and Order approving termination of a contract under which ACE had purchased energy and capacity from Pedricktown, a NUG partnership which was owned 50% by other Conectiv subsidiaries prior to June 29, 2001. The NJBPU decided that ACE is entitled to recover from customers the contract termination payment of \$228.5 million, transaction costs, and interim financing costs. The NJBPU also found that the contract termination payment and related transaction costs are eligible for long-term financing through the issuance of transition bonds. On December 28, 1999, ACE paid \$228.5 million to terminate the contract. The contract termination payment and related costs are included in "Recoverable Stranded Costs" on the Consolidated Balance Sheets. Effective January 1, 2000, ACE's customer rates were reduced by about 1% (approximately \$10 million of revenues on an annualized basis) as a result of the net savings from the contract termination.

#### NOTE 8. JOINTLY-OWNED PLANT

Name of Respondent		This Report is:	Date of Report	Year of Report			
		(1) X An Original	(Mo, Da, Yr)				
Atlantic City Electric Company	11	Dec 31, 2001					
NOTES TO FINANCIAL STATEMENTS (Continued)							

ACE's Consolidated Balance Sheets include its proportionate share of assets and liabilities related to jointly owned plant. ACE has ownership interests in electric generating plants, transmission facilities, and other facilities in which various parties have ownership interests. ACE's proportionate shares of operating and maintenance expenses of the jointly owned plant is included in the corresponding expenses in ACE's Consolidated Statements of Income. ACE is responsible for providing its share of financing for the jointly owned facilities.

Information with respect to ACE's share of jointly owned plant as of December 31, 2001 is shown below. As discussed in Note 9 to the Consolidated Financial Statements, the jointly-owned coal-fired Keystone and Conemaugh plants were under agreement for sale as of December 31, 2001.

	Ownership Share	Megawatt Capability Owned	Plant in Service		Accumulated Depreciation			Construction Work in Progress	
					Œ	Dollars in Thousand	ls)		
Keystone*	2.47%	42	\$	13,758	\$	4,694	\$	1,661	
Conemaugh*	3.83%	65		34,777		10,993		1,938	
Transmission Facilities	Various	_		24,881		11,802		·	
Other Facilities	Various			1,113		217			
Total		107	\$	74,529	\$	27,706	\$	3,599	

<sup>\*</sup> Coal-fired electric generating plant.

#### NOTE 9. DIVESTITURE OF ELECTRIC GENERATING PLANTS

ACE continued the divestiture of its electric generating plants during 2001. The divestiture began effective July 1, 2000 with ACE's contribution to Conectiv at net book value of its combustion turbines (502 MW). On October 18, 2001, ACE sold its ownership interests in nuclear electric generating plants (383 MW). As of December 31, 2001, all of ACE's remaining electric generating plants, which had a carrying value of \$117 million and 739.7 MW of capacity, were subject to an agreement for sale.

After the sales of ACE's electric generating plants are completed, the principal remaining business of ACE will be the transmission and distribution of electricity. ACE will purchase power to supply electricity to customers who do not choose alternative electricity suppliers. ACE's exit from the electricity production business is expected to cause a decrease in ACE's earnings capacity.

## Sales of Electric Generating Plants Completed in 2001

On October 18, 2001, ACE sold for \$29.6 million its 7.51% (164 MW) interest in Peach Bottom Atomic Power Station (Peach Bottom), 7.41% interest (167 MW) in Salem Nuclear Generating Station (Salem) and 5.0% interest (52 MW) in Hope Creek Nuclear Generating Station (Hope Creek) and the related nuclear fuel to the utilities which operate the plants. ACE's trust funds and obligation for decommissioning the plants were transferred to the purchasers in conjunction with the sale. The net assets sold had a carrying value of \$27.3 million, which reflects a write-down in 1999 related to discontinuing SFAS No. 71. ACE used \$20.5 million of the proceeds to repay the lease obligations related to the nuclear fuel. There was a \$2.4 million pre-tax gain on the sale, which did not affect earnings due to the terms of the 1999 restructuring of the electricity generation business of ACE; instead, the pre-tax gain on the sale decreased the balance of deferred recoverable stranded costs.

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(Mo, Da, Yr)						
Atlantic City Electric Company	ctric Company (2) A Resubmission						
NOTES TO FINANCIAL STATEMENTS (Continued)							

## **Contribution of Combustion Turbines to Conectiv in 2000**

Effective July 1, 2000, ACE contributed at book value its combustion turbines (502 megawatts of capacity) and related transmission equipment, inventories, and liabilities to a wholly-owned subsidiary (Conectiv Atlantic Generation, LLC, or CAG). ACE then contributed CAG to Conectiv in conjunction with the formation of an energy-holding company by Conectiv, which is engaged in non-regulated electricity production and sales, and energy trading and marketing. The primary effects on ACE's balance sheet of the contribution to Conectiv were as follows: (a) property, plant and equipment decreased \$86 million (primarily electric generating plants); (b) fuel and other inventories decreased \$6 million; (c) deferred income taxes and investment tax credits decreased \$9 million; and (d) the additional paid-in capital portion of common stockholder's equity decreased \$83 million.

## Electric Generating Plants Subject to Agreements for Sale as of December 31, 2001

As of December 31, 2001, ACE's fossil fuel-fired electric generating plants (Deepwater Station, Conemaugh and Keystone Stations and B.L. England Station) were under agreements for sale to NRG Energy, Inc. (NRG) for approximately \$178 million (before certain adjustments and expenses). The plants to be sold have electric generating capacity of 739.7 MW, and as of December 31, 2001, the carrying value of the plants was approximately \$117 million. Due to the terms of ACE's electric utility restructuring in 1999 and expected sales proceeds, (i) the loss expected to be realized on the sale of the Deepwater Station was included in the extraordinary charge to earnings in 1999, (ii) the loss expected to be realized on the sale of the B.L. England Station is included in recoverable stranded costs, and (iii) any net gain that may be realized on the sale of ACE's interests in Conemaugh and Keystone Stations is expected to reduce the amount of stranded costs to be recovered from ACE's utility customers.

On February 20, 2002, the NJBPU issued a Decision and Order approving the sale of ACE's fossil fuel-fired electric generating plants and determined the amount eligible for recovery by ACE of stranded costs associated with such plants to be approximately \$101 million, after income taxes, (or \$171 million before income taxes) as of December 31, 1999, subject to further adjustment. The agreements between ACE and NRG for the sale of the fossil fuel-fired electric generating plants remain in effect, but, after February 28, 2002, are subject to termination by either party, by giving notice. Neither party has terminated the agreements. The appeal period for the Decision and Order that was issued by the NJBPU to approve the plant sales expires in early-April 2002. ACE cannot predict whether or not any or all of the plants will be sold, but ACE is endeavoring to close the sales on mutually-acceptable terms and timetable.

## Wholesale Transaction Confirmation Letter Agreements

On October 3, 2000, ACE entered into Wholesale Transaction Confirmation letter agreements (Letter Agreements). The Letter Agreements provided for the sale of the electricity output and capacity associated with the former ownership interests of ACE in Peach Bottom, Salem, and Hope Creek. Under the Letter Agreements, the operators of the nuclear plants purchased the electricity output and capacity from ACE during the period from October 7, 2000 through October 18, 2001 (the date ACE sold its interests in the plants). In exchange for the electricity output and capacity purchased from a given plant, the plant operators reimbursed ACE for the nuclear fuel burned and paid ACE's share of operation and maintenance costs, inventories, and capital expenditures.

### NOTE 10. REGULATORY ASSETS AND LIABILITIES

The electric delivery and BGS businesses of ACE are subject to the requirements of SFAS No. 71. ACE recovers through customer rates the costs it incurs in providing BGS, which entails supplying electricity to customers in ACE's service area who do not choose an alternative supplier. When utility revenues are insufficient to recover current period expenses from customers, the NJBPU may provide for future recovery from customers of such current period expenses. When future recovery is probable for current under-recoveries of utility expenses, the expenses are deferred as regulatory assets and subsequently recognized in the Consolidated Statement of Income during the period the expenses are recovered from customers. Similarly, regulatory liabilities may also be

FERC FORM NO. 1 (ED. 12-88)	5 400.44
IFERU FURNINU. 1 (ED. 12-00)	Page 123.11

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

created due to the economic impact of an action taken by the NJBPU.

The table below displays the regulatory assets and liabilities as of December 31, 2001 and 2000.

	December 31, 2001		December 31, 2000		
		(Millions of Dollars)			
Regulatory Assets			,		
Deferred Charges and Other Assets					
Recoverable stranded costs	\$	930.0	\$	958.9	
Deferred electric service costs		106.3		_	
Other non-current regulatory assets					
Deferred recoverable income taxes		11.0		14.0	
Deferred debt extinguishment costs		11.4		12.4	
Unrecovered New Jersey state excise taxes				10.4	
Deferred other postretirement benefit costs		27.5		30.0	
Unrecovered purchased power costs		12.5		14.5	
Deferred NUG buyout costs		8.7		4.1	
Deferred costs for nuclear decommissioning/decontamination		_		5.1	
Asbestos removal costs		7.7		8.0	
Other		4.2		2.8	
		83.0		101.3	
Total regulatory assets	\$	1,119.3	\$	1,060.2	
Regulatory Liabilities					
Deferred energy supply costs	\$		\$	34.7	
Regulatory liability for New Jersey income tax benefit		49.3		49.3	
Total regulatory liabilities	\$	49.3	\$	84.0	

Recoverable Stranded Costs: The pre-tax balances of \$930.0 million as of December 31, 2001 and \$958.9 million as of December 31, 2000 arose from the \$228.5 million NUG contract termination payment in December 1999, as discussed in Note 7 to the Consolidated Financial Statements, and discontinuing the application of SFAS No. 71 to the electricity generation business in third quarter of 1999, as discussed in Notes 1, 5, and 6 to the Consolidated Financial Statements. The regulatory asset, "Recoverable stranded costs", was established in the third quarter of 1999 to recognize amounts to be collected from regulated delivery customers for stranded costs that resulted from deregulation of the electricity generation business. As discussed in Note 9 to the Consolidated Financial Statements, any gain realized on the sale of the fossil fuel-fired electric generating plants of ACE that are subject to agreements for sale is expected to reduce the amount of recoverable stranded costs.

Deferred Electric Service Costs: See "Basic Generation Service" in Note 6 the Consolidated Financial Statements.

**Deferred Recoverable Income Taxes:** Represents the portion of deferred income tax liabilities applicable to ACE's utility operations that has not been reflected in current customer rates for which future recovery is probable. As temporary differences between the financial statement and tax bases of assets reverse, deferred recoverable income taxes are amortized.

FERC FORM NO. 1 (ED. 12-88)	Page 123.12	ł

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Atlantic City Electric Company (2) A Resubmission		11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

**Deferred Debt Extinguishment Costs:** Debt extinguishment costs for which recovery through regulated utility rates is probable are deferred and subsequently amortized to interest expense during the rate recovery period.

Unrecovered New Jersey State Excise Taxes: Represented additional amounts paid by ACE as a result of prior legislative changes in the computation of New Jersey state excise taxes.

**Deferred Other Postretirement Benefit Costs:** Represents the non-cash portion of other postretirement benefit costs deferred by ACE during 1993 through 1997. This cost is being recovered over a 15-year period which began on January 1, 1998.

Unrecovered Purchased Power Costs: Includes costs incurred by ACE for renegotiation of a long-term capacity and energy contract. These costs are included in current customer rates with the balance scheduled for full recovery over the next 6 years.

**Deferred NUG Buyout Costs:** Includes certain NUG buyout costs and a NUG restructuring payment which are probable of recovery from customers based on the terms of the 1999 restructuring of ACE's electric generation business.

**Deferred Costs for Nuclear Decommissioning/Decontamination:** Prior to the sale of ACE's interests in nuclear electric generating plants, this regulatory asset represented amounts recoverable from ACE's customers for amounts that ACE had owed to the U.S. government pursuant to the Energy Policy Act of 1992; this obligation was assumed by the purchasers of ACE's interests in nuclear electric generating plants.

Asbestos Removal Costs: Represents costs incurred by ACE to remove asbestos insulation from a wholly-owned electric generating station. These costs are included in current customer rates with the balance scheduled for full recovery over the next 28 years.

**Deferred Energy Supply Costs:** At the time of ACE's electric utility restructuring in the third quarter of 1999, ACE had a regulatory liability because energy supply costs had been over-recovered from customers, under an energy adjustment clause. In accordance with terms of the restructuring, as ACE under-recovered costs related to providing BGS, the under-recovery was first applied to the deferred energy cost supply liability, which was eliminated, and then the regulatory asset, "deferred electric service costs" was established.

Regulatory Liability for New Jersey Income Tax Benefit: In 1999, a deferred tax asset arising from the write down of ACE's electric generating plants was established. The deferred tax asset represents the future tax benefit expected to be realized when the higher tax basis of the generating plants is deducted for New Jersey state income tax purposes. To recognize that this tax benefit probably will be given to ACE's regulated electricity delivery customers through lower electric rates, ACE established a regulatory liability.

# NOTE 11. COMMON STOCKHOLDER'S EQUITY

Conectiv owns all 18,320,937 outstanding shares of ACE's common stock (\$3 per share par value).

For information concerning changes in ACE's common stockholder's equity, see the Statement of Changes in Common Stockholder's Equity.

ACE's certificate of incorporation requires payment of all preferred dividends in arrears (if any) prior to payment of common dividends to Conectiv, and has certain other limitations on the payment of common dividends.

As a subsidiary of a registered holding company under PUHCA, ACE can pay dividends only to the extent of its retained earnings unless SEC approval is obtained.

FERC FORM NO. 1 (ED. 12-88)	Da 400 40
IFERC FORMING. I (ED. 12-00)	Page 123.13

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

#### NOTE 12. PREFERRED STOCK

ACE has authorized 799,979 shares of Cumulative Preferred Stock, \$100 Par Value, two million shares of No Par Preferred Stock and three million shares of Preference Stock, No Par Value. If preferred dividends are in arrears for at least a full year, preferred stockholders have the right to elect a majority of directors to the Board of Directors until all dividends in arrears have been paid.

### Preferred Stock Not Subject to Mandatory Redemption

Series	2	2001			2000			Current Redemption Price	
	Shares		(000)	Shares		(000)		Title	
4%, \$100 par value	24,268	\$	2,427	24,268	\$	2,427	\$	105.50	
4.1%, \$100 par value	20,504		2,051	20,504		2,051		101.00	
4.35%, \$100 par value	3,102		310	3,102		310		101.00	
4.35%, \$100 par value	1,680		168	1,680		168		101.00	
4.75%, \$100 par value	8,631		863	8,631		863		101.00	
5%, \$100 par value	4,120		412	4,120		412		100.00	
Total	62,305	\$	6,231	62,305	\$	6,231			

## Preferred Stock Subject to Mandatory Redemption

As of December 31, 2001, ACE had 124,500 shares outstanding of \$7.80 annual dividend rate preferred stock, \$100 per share stated value, or \$12.45 million. As of December 31, 2000, ACE had 239,500 shares outstanding of \$7.80 annual dividend rate preferred stock, \$100 per share stated value, or \$23.95 million.

On May 1, 2001 ACE redeemed 115,000 shares of its \$7.80 annual dividend rate preferred stock at the \$100 per share stated value or \$11.5 million in total. Effective May 1, 2001, 115,000 shares of the \$7.80 annual dividend rate preferred stock became subject to mandatory redemption annually.

NOTE 13. COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUSTS HOLDING SOLELY COMPANY DEBENTURES

Issuer	Series	Securities Ou	Amount			
		2001	2000	2001	<b>T</b> 1	2000
				(Dollars in	Thousa	ands)
Atlantic Capital I *	\$25 per share, 8.25%	2,800,000	2,800,000 \$	70,000	\$	70,000
Atlantic Capital II *	\$25 per share, 7.375%	1,000,000	1,000,000	25,000		25,000
			\$	95,000	\$	95,000

<sup>\*</sup> Per share value is stated liquidation value.

The outstanding preferred securities issued by ACE's wholly owned financing subsidiary trusts, Atlantic Capital I and Atlantic Capital

LEEDC EODM NO 4 (ED 42 00)	D 400 44
FERC FORM NO. 1 (ED. 12-88)	Page 123.14
	· -9 - · · · ·

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

II, are shown in the above table. The financing subsidiary trusts have common and preferred trust securities outstanding and hold Junior Subordinated Debentures (the Debentures) of ACE. ACE owns all of the common securities of the trusts, which constitute approximately 3% of the liquidation amount of all of the trust securities issued by the trusts. The trusts use interest payments received on the Debentures, which are the trusts' only assets, to make cash distributions on the trust securities. The obligations of ACE pursuant to the Debentures and guarantees of distributions with respect to the trusts' securities, to the extent the trusts have funds available therefor, constitute full and unconditional guarantees of the obligations of the trusts under the trust securities the trusts have issued.

For consolidated financial reporting purposes, the Debentures are eliminated in consolidation against the trust's investment in the Debentures. The preferred trust securities are subject to mandatory redemption upon payment of the Debentures at maturity or upon redemption. The Debentures held by Atlantic Capital I mature in 2026 and the Debentures held by Atlantic Capital II mature in 2028. The Debentures are subject to redemption, in whole or in part, at the option of ACE, at 100% of their principal amount plus accrued interest, after an initial period during which they may not be redeemed and at any time upon the occurrence of certain events.

#### NOTE 14. DEBT

Maturities of long-term debt during the next five years are as follows: 2002—\$221.5 million; 2003—\$70.1 million; 2004—\$67.1 million; 2005—\$40.1 million; and, 2006—\$66.8 million.

As of December 30, 2001, ACE had \$45.0 million of 2.5% short-term debt outstanding, which was entirely commercial paper.

On May 15, 2001 and August 1, 2001, ACE redeemed at maturity \$10 million of 7.0%, Medium Term Notes and \$30 million of 6.81% Medium Term Notes, respectively.

ACE borrowed \$228.5 million through a bank term loan on December 28, 1999 to finance a cash payment for termination of a NUG purchased power contract with Pedricktown, as discussed in Note 7 to the Consolidated Financial Statements. On December 20, 2001, ACE repaid \$57.125 million of the term loan balance; the remaining \$171.375 million balance is due December 20, 2002.

ACE's term loan contains financial and other covenants which, if not met, could result in the acceleration of repayment obligations under the agreement or restrict ACE's ability to borrow under this agreement. The term loan requires a ratio of total indebtedness to total capitalization of 65% or less. As of December 31, 2001, the ratio was 56%, computed in accordance with the terms of the agreement. The term loan also contains a number of events of default that could be triggered by the acceleration of indebtedness under certain other borrowing arrangements, bankruptcy actions or judgments or decrees against ACE, as well as by a change of control of ACE, such as the Conectiv/Pepco Merger. ACE plans to request a waiver of its term loan change of control provisions so the term loan will continue after the Conectiv/Pepco Merger. ACE plans to repay this debt with proceeds from the expected issuance of transition bonds, which are discussed in Note 6 to the Consolidated Financial Statements.

Substantially all of ACE's utility plant is subject to the lien of the Mortgage and Deed of Trust dated January 15, 1937, as amended and supplemented, collateralizing ACE's First Mortgage Bonds and Secured Medium Term Notes. ACE's mortgage requires that electric generating plants sold (as discussed in Note 9 to the Consolidated Financial Statements) be released from the lien. Assets may be released with a combination of cash, bondable property additions, and credits representing previously issued and retired First Mortgage Bonds. Pursuant to these terms, ACE's interests in nuclear electric generating plants that were sold on October 18, 2001 were released from the lien. ACE expects to have sufficient credits from retired First Mortgage Bonds to release its fossil fuel-fired plants that are expected to be sold during 2002, as discussed in Note 9 to the Consolidated Financial Statements.

Long-term debt outstanding as of December 31, 2001 and 2000 is presented below.

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Type of Debt	Debt Maturity Date				
			2001		2000
Secured debt			(Dollars in T	housands)	
Medium Term Notes Series C (6.86%)	2001	\$		\$	40,000
Medium Term Notes Series C (0.00%)	2002	Ψ	30,000	Ψ	30,000
Medium Term Notes Series B (7.18%)	2003		20,000		20,000
Medium Term Notes Series D (6.00%)	2003		20,000		20,000
Medium Term Notes Series A (7.98%)	2004		30,000		30,000
Medium Term Notes Series B (7.125%)	2004		28,000		28,000
Medium Term Notes Series C (7.15%)	2004		9,000		9,000
Medium Term Notes Series B (6.45%)	2005		40,000		40,000
Medium Term Notes Series D (6.19%)	2006		65,000		65,000
6-3/8% Pollution Control Series	2006		2,125		2,200
Medium Term Notes Series C (7.15%)	2007		1,000		1,000
Medium Term Notes Series B (6.76%)	2008		50,000		50,000
Medium Term Notes Series C (7.25%)	2010		1,000		1,000
6-5/8% First Mortgage Bonds	2013		68,600		68,600
Medium Term Notes Series C (7.63%)	2013		7,000		7,000
Medium Term Notes Series C (7.68%)	2015		15,000		15,000
Medium Term Notes Series C (7.68%)	2016		2,000		2,000
6.80% Pollution Control Series A	2010		38,865		38,865
	2023		62,500		62,500
7% First Mortgage Bonds	2025		4,000		4,000
5.60% Pollution Control Series A	2023		75,000		75,000
7% First Mortgage Bonds	2028		•		23,150
6.15% Pollution Control Series A	2029		23,150		25,130
7.20% Pollution Control Series A	2029		25,000		6,500
7% Pollution Control Series B	2029	-	6,500 623,740		663,815
Unsecured debt		-		•	<u> ,_ ,_ ,_ </u>
6.46% Medium Term Notes Series A	2002		20,000		20,000
6.63% Medium Term Notes Series A	2003		30,000		30,000
7.52% Medium Term Notes Series A	2007		5,000		5,000
7.50% Medium Term Notes Series A	2007		10,000		10,000
		-	65,000		65,000
Term Loan		-	· · · · · · · · · · · · · · · · · · ·		<del></del>
7.32% Term Loan	2001		_		57,125
2.95% Term Loan	2002		171,375		171,375
Unamortized Premium and Discount, Net			(2,362)		(2,462
Current Maturities of Long-Term Debt		-	(221,450)		(97,200
Total Long Term Debt			636,303		857,653
Variable Rate Demand Bonds, Pollution Control Series A*	2014		18,200		18,200
Variable Rate Demand Bonds, Pollution Control Series B*	2017	_	4,400		4,400
Total Long Term Debt and Variable Rate Demand Bonds		\$	658,903	\$	880,253

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

<sup>\*</sup> Variable Rate Demand Bonds (VRDB) are classified as current liabilities because the VRDB are due on demand by the bondholder. However, bonds submitted to ACE for purchase are remarketed by a remarketing agent on a best efforts basis. ACE expects that bonds submitted for purchase will continue to be remarketed successfully due to ACE's credit worthiness and the bonds' interest rates being set at market. ACE also may utilize one of the fixed rate/fixed term conversion options of the bonds. Thus, ACE considers the VRDB to be a source of long-term financing. Average interest rates on the VRDB were 2.4% for 2001 and 3.9% for 2000.

### NOTE 15. FAIR VALUE OF FINANCIAL INSTRUMENTS

The year-end fair value of certain financial instruments are listed below. The fair values were based on quoted market prices of ACE's securities or securities with similar characteristics.

	2001			2000			
		Carrying Value	Fair Value		Carrying Value		Fair Value
			(Dollars in	Thous	ands)		
Investments	\$	3,666	\$ 3,666	\$	112,501	\$	112,501
Long Term Debt		636,303	642,304		857,653		850,753
Preferred Stock Subject to Mandatory							
Redemption		12,450	12,948		23,950		24,369
Company Obligated Mandatorily Redeemable							
Preferred Securities of Subsidiary Trusts							
Holding Solely Company Debentures		95,000	95,840		95,000		92,914

## NOTE 16. LONG-TERM PURCHASED POWER CONTRACTS

As of December 31, 2001, ACE's commitments under long-term purchased power contracts provided ACE 1,800 MW of capacity and varying amounts of firm electricity per hour during each month of a given year. Commitments for purchased capacity under contracts existing as of December 31, 2001 will decrease by approximately 1,300 MW in 2002, primarily due to the anticipated replacement of the capacity supplied by these contracts with the capacity and energy to be provided by the BGS suppliers that were selected by the auction process discussed in Note 6 to the Consolidated Financial Statements. Based on existing contracts as of December 31, 2001, the commitments of ACE during the next five years for capacity and energy under long-term purchased power contracts are estimated to be as follows: \$297 million in 2002, \$214 million in 2003; \$206 million in 2004; \$234 million in 2005; and \$231 million in 2006. As of December 31, 2001, provisions of certain contracts under which ACE procures electricity for BGS would require ACE to provide cash collateral of \$42.1 million, if ACE's credit ratings were downgraded below investment grade. The cash collateral required in the event of a credit rating downgrade fluctuates based on energy market conditions.

#### NOTE 17. LEASES

### **Nuclear Fuel**

As discussed in Note 9 to the Consolidated Financial Statements, ACE sold its ownership interests in nuclear electric generating plants and the related nuclear fuel on October 18, 2001. Prior to the sale, ACE leased its share of nuclear fuel at the nuclear electric generating plants. The obligation of ACE under the contracts was repaid upon the sale of the interest in the nuclear electric generating

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

plants on October 18, 2001 with proceeds from the sale.

Leased nuclear fuel costs included in operating expenses were \$10.4 million for 2001, \$14.2 million for 2000 and \$14.8 million for 1999.

#### Lease Commitments

ACE also leases other types of property and equipment for use in its operations. Amounts charged to operating expenses for these leases were \$8.2 million in 2001, \$10.1 million in 2000, and \$7.6 million in 1999. Future minimum rental payments for all non-cancelable lease agreements are less than \$10 million per year for each of the next five years.

#### NOTE 18. PENSION AND OTHER POSTRETIREMENT BENEFITS

The employees of ACE and other Conectiv subsidiaries are provided pension benefits and other postretirement benefits under Conectiv benefit plans. The amounts shown below are for the benefit plans of Conectiv and include amounts for all covered employees of the Conectiv subsidiaries which elect to participate in the benefit plans.

### Assumptions

	2001	2000	1999
Discount rates used to determine projected benefit obligation as of December 31	7.25%	7.50%	7.75%
Expected long-term rates of return on assets	9.50%	9.50%	9.00%
Rates of increase in compensation levels	4.50%	4.50%	4.50%
Health-care cost trend rate on covered charges	10.00%	8.00%	6.50%

The health-care cost trend rate, or the expected rate of increase in health-care costs, is assumed to gradually decrease to 5.0% by 2007. Increasing the health-care cost trend rates of future years by one percentage point would increase the accumulated postretirement benefit obligation by \$10.3 million and would increase annual aggregate service and interest costs by \$0.8 million. Decreasing the health-care cost trend rates of future years by one percentage point would decrease the accumulated postretirement benefit obligation by \$10.3 million and would decrease annual aggregate service and interest costs by \$0.9 million.

The following schedules reconcile the beginning and ending balances of the pension and other postretirement benefit obligations and related plan assets for Conectiv. Other postretirement benefits include medical benefits for retirees and their spouses and retiree life insurance.

### Change in Conectiv's Benefit Obligation

	Pension Benefits			Other Postretirement Benefits				
		2001		2000		2001		2000
				(Dollar	s in Tho	usands)		
Benefit obligation at beginning of year	\$	694,621	\$	673,095	\$	201,493	\$	194,031
Service cost		20,338		18,388		4,381		3,908
Interest cost		53,154		51,856		17,121		14,513
Plan participants' contributions						543		511
Plan amendments		3,775		4,359				
Actuarial loss		38,102		12,689		57,346		5,500

Name of Respondent  Atlantic City Electric Company	(1) <u>X</u>	Report is: An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2001
	NOTES TO FINANCIAL STAT	EMENTS (Continued)	)		
Benefits paid	(55,023)	(66,438)		(17,047)	(16,970)
Other		672	_		
Benefit obligation at end of year	\$ 754,967	\$ 694,621	\$	263,837	\$ 201,493

## Change in Conectiv's Plan Assets

	Pension Benefits					Other Postretirement Benefits			
	2001			2000		2001		2000	
				(Dollars in	Thousa	inds)			
Fair value of assets at beginning of year	\$	948,043	\$	1,017,844	\$	119,724	\$	120,072	
Actual return on plan assets		(31,628)		(3,363)		(2,356)		166	
Employer contributions						16,196		15,945	
Plan participants' contributions						543		511	
Benefits paid	_	(55,023)	_	(66,438)		(17,047)		(16,970)	
Fair value of assets at end of year	\$ _	861,392	\$_	948,043	\$	117,060	\$	119,724	

## Reconciliation of Funded Status of Conectiv's Plans

	Pension Benefits					Other Postretirement Benefits				
	2001			2000		2001		2000		
				(Dollar	s in T	housands)				
Funded status at end of year Unrecognized net actuarial (gain) loss Unrecognized prior service cost Unrecognized net transition (asset) obligation	\$ -	106,425 (24,781) 17,727 (7,480)	\$	253,422 (181,008) 7,794 (10,245)	\$	(146,777 ) 22,438 99 34,404	\$	(81,769) (46,246) 149 37,531		
Net amount recognized at end of year	\$ _	91,891	\$ .	69,963	\$	(89,836)	\$	(90,335)		
Portion applicable to ACE	\$_	(35,529)	\$ _	(26,948)	\$	(36,429)	\$	(37,614)		

Based on fair values as of December 31, 2001, the pension plan assets were comprised of publicly traded equity securities (\$559.9 million or 65%) and fixed income obligations (\$301.5 million or 35%). Based on fair values as of December 31, 2001, the other postretirement benefit plan assets included equity securities (\$77.7 million or 66%) and fixed income obligations (\$39.4 million or 34%).

## Components of Conectiv's Net Periodic Benefit Cost

,		Pension Benefits		Other	Other Postretirement Be					
	Pension Benefits 2001 2000		1999	2001	2000	1999				
FERC FORM NO. 1 (ED. 12-88)		Page 123.1	9							

Name of Respondent				This R	•	rt is: Original		Date of Report (Mo, Da, Yr)			Year of Report		
Atlantic City Electric Company				1 ` '		esubmissior	)		11			Dec 31, 2001	
		NOTES TO	FINA	NCIAL STATI	EME	NTS (Continue	d)						
		2001		2000		1999		2001		2000			1999
						(Dollars in The	usand	s)					
Service cost	\$	20,338	\$	18,388	\$	20,288	\$	4,381	\$	3,908	;	\$	5,282
Interest cost		53,154		51,856		51,442		17,121		14,513	,		13,839
Expected return on assets  Amortization of:		(88,346)		(90,037)		(83,999)		(8,981)	}	(8,645	)		(6,769)
Transition obligation (asset)		(2,764)		(2,764)		(2,764)		3,128		3,128	;		3,128
Prior service cost		1,189		694		406		49		49	)		49
Actuarial (gain)	-	(5,499)	-	(13,767)		(4,248)	_			(3,060	<u>)</u> )	_	(1,059)
Total net periodic benefit cost	\$_	(21,928)	\$ _	(35,630)	\$.	(18,875)	\$_	15,698	\$	9,893	<u>;                                    </u>	\$_	14,470
Portion of net periodic benefit cost applicable to ACE	\$	8,580	\$	6,154	\$	9,546	\$	6,641	\$	4,607	, ; 	\$ -	8,856
ACE portion of net periodic benefit cost included in results of operations	\$	8,580	\$	6,154	\$	9,546	\$	6,641	\$	4,607	7	\$	8,856

Conectiv also maintains 401(k) savings plans for covered employees. Conectiv contributes Conectiv common stock to the plan, at varying levels up to \$0.50 of common stock for each dollar of up to 6% of pay contributed by the employee. The amount expensed for ACE's share of the 401(k) savings plan was \$1.0 million in 2001, \$1.0 million in 2000, and \$1.6 million in 1999.

### NOTE 19. COMMITMENTS AND CONTINGENCIES

## Commitments

ACE's capital expenditures for 2002 are estimated to be approximately \$84 million.

See Note 16 to the Consolidated Financial Statements for commitments related to long-term purchased power contracts and Note 17 to the Consolidated Financial Statements for commitments related to leases.

### **Environmental Matters**

ACE is subject to regulation with respect to the environmental effects of its operations, including air and water quality control, solid and hazardous waste disposal, and limitation on land use by various federal, regional, state, and local authorities. Costs may be incurred to clean up facilities found to be contaminated due to past disposal practices. Federal and state statutes authorize governmental agencies to compel responsible parties to clean up certain abandoned or uncontrolled hazardous waste sites. ACE is a potentially responsible party at a state superfund site and has agreed, along with other responsible parties, to remediate the site pursuant to an Administrative Consent Order with the New Jersey Department of Environmental Protection (NJDEP). ACE is also a defendant in an action to recover costs at a federal superfund site in Gloucester County, New Jersey. ACE's liability for clean-up costs is affected by the activities of these governmental agencies and private land-owners, the nature of past disposal practices, the activities of others (including whether they are able to contribute to clean-up costs), and the scientific and other complexities involved in resolving clean-up related issues (including whether ACE or a corporate predecessor is responsible for conditions on a particular parcel). There is \$3.2 million included in ACE's current liabilities as of December 31, 2001 (\$1.0 million as of December 31, 2000) for remediation activities at these sites. ACE does not expect such future costs to have a material effect on its financial position or results of operations.

Name of Respondent	This Report is:	Date of Report	Year of Report
,	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
N	OTES TO FINANCIAL STATEMENTS (Continued)		

On July 11, 2001, the NJDEP denied ACE's request to renew a permit variance, effective through July 30, 2001, that authorized Unit 1 at the B.L. England station to burn coal containing greater than 1% sulfur. ACE has appealed the denial. The NJDEP has issued a stay of the denial to authorize ACE to operate Unit 1 with the current fuel until June 30, 2002 and an addendum to the permit/certificate to operate authorizing a trial burn of coal with a sulfur content less than 2.6%. Management is not able to predict the outcome of ACE's appeal.

### Other

On October 24, 2000, the City of Vineland, New Jersey, filed an action in a New Jersey Superior Court to acquire ACE electric distribution facilities located within the City limits by eminent domain. The carrying value of the electric distribution facilities was approximately \$9.1 million, as of December 31, 2001. The City's Superior Court action has been dismissed, based on the failure to hold a referendum, and the City has appealed this decision. On November 6, 2001, the City held a referendum and City residents voted to approve the City's proposal to acquire ACE electric distribution facilities located within the City limits. On March 8, 2002, ACE and the City announced that they had reached a tentative agreement which provides for ACE to receive \$23.9 million for the electric distribution facilities located within the City limits. After a transition period of 18 to 24 months primarily to reconfigure facilities, the transaction would close and the City would provide electric service to the City's residents previously served by ACE.

On November 26, 2001, the FERC published a notice establishing a generic refund effective date of January 26, 2002 relative to collections by all utilities pursuant to their market-based rates (MBR). ACE cannot determine with certainty whether the intent of FERC is to make all MBR collections subject to refund as of January 26, 2002. There has been no allegation that ACE has misused its MBR authority, and any possible refund liability would not affect 2001 revenues.

## NOTE 20. BUSINESS SEGMENTS

Conectiv's organizational structure and management reporting information is aligned with Conectiv's business segments, irrespective of the subsidiary, or subsidiaries, through which a business is conducted. Businesses are managed based on lines of business, not legal entity. Business segment information is not produced, or reported, on a subsidiary by subsidiary basis. Thus, as a Conectiv subsidiary, no business segment information (as defined by SFAS No. 131, "Disclosures about Segments of an Enterprise and Related Information") is available for ACE on a stand-alone basis. However, ACE's principal business is expected to be the transmission and distribution of electricity upon completion of the divestiture of the electric generating plants of ACE (as discussed in Note 9 to the Consolidated Financial Statements).

## NOTE 21. QUARTERLY FINANCIAL INFORMATION (unaudited)

The quarterly data presented below reflect all adjustments necessary in the opinion of management for a fair presentation of the interim results. Quarterly data normally vary seasonally because of temperature variations, differences between summer and winter rates, and the scheduled downtime and maintenance of electric generating units.

				2001		
	First Quarter	Second Quarter		Third Quarter	Fourth Quarter	Total
			(D	ollars in Thousands)		
Operating Revenues	\$ 225,771	\$ 247,323	\$	337,827 \$	230,250 \$	1,041,171
Operating Income	32,402	54,208		62,299	30,832	179,741
Net Income	9,276	23,353		27,707	15,140	75,476
Earnings Applicable to Common Stock	8,743	22,820		27,399	14,831	73,793

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001
N	OTES TO FINANCIAL STATEMENTS (Continued)		

	2000									
		First Quarter		Second Quarter	Third Quarter		Fourth Quarter	Total		
				(Do	ollars in Thousands)					
Operating Revenues	\$	215,151	\$	221,366 \$	287,092	\$	237,253 \$	960,862		
Operating Income		22,680		36,411	66,123		41,310	166,524		
Net Income		1,573		14,113	28,155		10,593	54,434		
Earnings Applicable to Common Stock		1,040		13,581	27,621		10,060	52,302		

As discussed in Note 1 to the Consolidated Financial Statements, under-recoveries of costs related to BGS have been reclassified within the Consolidated Statements of Income from electric operating revenues to operating expenses, as a separate line item captioned "Deferred electric service costs". A reconciliation of quarterly revenues previously reported to restated quarterly revenues is shown below.

			2001		
	Fi	rst Quarter	ond Quarter rs in Thousands)	Th	ird Quarter
Operating revenues as reported in 2001 quarterly reports on Form 10-Q	\$	230,538	\$ 300,877	\$	404,876
Adjustment for deferred electric service costs		(4,767)	(53,554)		(67,049)
Restated operating revenues	\$	225,771	\$ 247,323	\$	337,827

						2000			
	F	irst Quarter	S	econd Quarter		hird Quarter		ourth Quarter	Total
				(I	)ollar	rs in Thousands	)		
Operating revenues as reported in 2000 quarterly reports on Form 10-Q and	\$	208,886	\$	236,249	\$	282,966	\$	240,282	\$ 968,383
the 2000 Form 10-K Adjustment for deferred electric service costs		6,265		(14,883)		4,126		(3,029)	(7,521)
Restated operating revenues	\$	215,151	\$	221,366	\$	287,092	\$	237,253	\$ 960,862

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Atlar	ntic City Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
		MMARY OF UTILITY PLANT AND AC	1 ' '	
		FOR DEPRECIATION. AMORTIZAT		
_ine	Classific	cation	Total	Electric
No.	(a)	1	(b)	(c)
1	Utility Plant			
	In Service		ر در در ده و می درود موسط و موسل مصل بسته دور در ۱۹۰۰ م	
3	Plant in Service (Classified)		1,523,658,688	1,523,658,68
4	Property Under Capital Leases			
- 5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		1,523,658,688	1,523,658,68
9	Leased to Others			
10	Held for Future Use		5,603,814	5,603,8
11	Construction Work in Progress		74,780,004	74,780,00
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		1,604,042,506	1,604,042,50
14	Accum Prov for Depr, Amort, & Depl		568,189,748	568,189,74
15	Net Utility Plant (13 less 14)		1,035,852,758	1,035,852,75
16	Detail of Accum Prov for Depr, Amort & De	pl		·
17	In Service:			
18	Depreciation		543,257,991	543,257,99
19	Amort & Depl of Producing Nat Gas Land/L	and Right		
20	Amort of Underground Storage Land/Land I	Rights		
21	Amort of Other Utility Plant		24,931,757	24,931,7
22	Total In Service (18 thru 21)		568,189,748	568,189,74
23	Leased to Others	· · · · · · · · · · · · · · · · · · ·		·
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,	32)	568,189,748	568,189,74
			1	

Name of Respondent		his Report Is: I) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Atlantic City Electric Con	npany	2) A Resubmission	11	Dec. 31, 2001	1
		FUTILITY PLANT AND ACC		- <del></del>	
		PRECIATION. AMORTIZATI			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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				,	
	1		1		1 '

	e of Respondent	This Report Is:	at .	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2001
Atlaı	ntic City Electric Company	(2) A Resubm		11	Dec. 31, 2001
	ELECTRI	C PLANT IN SERVIC	E (Account 101, 1	02, 103 and 106)	
1. R	eport below the original cost of electric plant in se	vice according to the	prescribed accou	nts.	
2. In	addition to Account 101, Electric Plant in Service	(Classified), this page	and the next inc	lude Account 102, Electric	Plant Purchased or Sold;
	unt 103, Experimental Electric Plant Unclassified;				
	clude in column (c) or (d), as appropriate, correctinclose in parentheses credit adjustments of plant				
	assify Account 106 according to prescribed accou		•		column (c). Also to be included
	umn (c) are entries for reversals of tentative distri				
	retirements which have not been classified to prin				
	ments, on an estimated basis, with appropriate co				
	sals of tentative distributions of prior year of uncla umns (c) and (d), including the reversals of the pr				1
une No.	Account		İ	Balance Beginning of Year	Additions
	(a)			(b)	(c)
	1. INTANGIBLE PLANT				
	(301) Organization				
	(302) Franchises and Consents				2 224 524
	(303) Miscellaneous Intangible Plant			35,714	
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)		35,714,	.817 3,821,584
	PRODUCTION PLANT     A. Steam Production Plant	<del></del>			Tananana madana manaka asa katana manaka asa manaka asa manaka manaka manaka manaka manaka manaka manaka manaka
	(310) Land and Land Rights			1,401,	100
	(311) Structures and Improvements			19,915	
	(312) Boiler Plant Equipment			76,165	
	(313) Engines and Engine-Driven Generators			70,100,	203
	(314) Turbogenerator Units			17,381,	500
	(315) Accessory Electric Equipment			7,208	
	(316) Misc. Power Plant Equipment	<del></del>		7,023	
	TOTAL Steam Production Plant (Enter Total of lin	nes 8 thru 14)		129,096	
	B. Nuclear Production Plant	· <del></del>			
17	(320) Land and Land Rights			727,	352
	(321) Structures and improvements	<del></del>	-	1,595,	
19	(322) Reactor Plant Equipment			4,941,	738
20	(323) Turbogenerator Units		<del></del>	1,265,	031
21	(324) Accessory Electric Equipment			1,322,	801
22	(325) Misc. Power Plant Equipment			449,	773
23	TOTAL Nuclear Production Plant (Enter Total of I	ines 17 thru 22)		10,302,	454
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights				
26	(331) Structures and Improvements				
27	(332) Reservoirs, Dams, and Waterways				
28	(333) Water Wheels, Turbines, and Generators				
29	(334) Accessory Electric Equipment				
	(335) Misc. Power PLant Equipment				
	(336) Roads, Railroads, and Bridges				
	TOTAL Hydraulic Production Plant (Enter Total of	lines 25 thru 31)			
	D. Other Production Plant				
	(340) Land and Land Rights			1,305,	
	(341) Structures and Improvements				011
	(342) Fuel Holders, Products, and Accessories			181,	1 :
	(343) Prime Movers			1,702,	
1	(344) Generators			2,252,	
39	(345) Accessory Electric Equipment			355,	961

Name of Respondent	<del></del>	This Report Is:	Date of Report	Year of Repor	t
Atlantic City Electric Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 20	001
	ELECTRIC PLA	ANT IN SERVICE (Account 101, 102,	103 and 106) (Continu	ied)	
year.  6. Show in column (f) reclassifications arising from distribut classifications arising from distribut provision for depreciation, acquisitions account classifications.  7. For Account 399, state the nature subaccount classification of such p. 8. For each amount comprising the	ons or transfers with ion of amounts initia on adjustments, etc. re and use of plant in lant conforming to the reported balance a	avoid serious omissions of the reportation utility plant accounts. Include also ally recorded in Account 102, include in and show in column (f) only the offset included in this account and if substantine requirement of these pages. and changes in Account 102, state the we been filed with the Commission as	in column (f) the addition column (e) the amount to the debits or creatial in amount submit	tions or reductions of prinunts with respect to accur fits distributed in column of a supplementary stateme or sold, name of vendor or	nary account nulated (f) to primary nt showing
Retirements	Adjustn	ments Transfe	rs	Balance at	Line
(d)	(e)	(f)		End of Year (g)	No.
					1 2
	<u> </u>				3
132,161				39,404,240	4
132,161				39,404,240	5
timen and a site of the companion of the	2.	o desiri selekarania in 1818 ma 1980a - 2 ma a tobb selekara (d. 4 Metabela selekara).			6
				1,401,199	7
				19,915,754	9
				76,165,285	10
					11
				17,381,500	12
				7,208,589	13
				7,023,966 129,096,293	14 15
	<u> </u>			120,000,200	16
725,257				2,095	17
1,595,759					18
4,941,738					19
1,265,031 1,322,801					20 21
449,773					22
10,300,359				2,095	23
					24
					25
					26
					27 28
	<del></del>				29
					30
					31
				_	32
					33
				1,305,406 1,011	34 35
1,105				180,078	36
211			-160	1,702,003	37
4,240			···	2,247,856	38
1,210				354,751	39

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year Dec.	of Report 31 2001
Atlar	ntic City Electric Company	(2) A Resubmission	11	Dec.	J1,
	ELECTRIC	PLANT IN SERVICE (Account 10	· · · · · · · · · · · · · · · · · · ·	<del></del>	
ine	Account		Balance Beginning of Year	T	Additions
No.	(a)		(b)	-	(c)
40	(346) Misc. Power Plant Equipment		3	,844	
41	TOTAL Other Prod. Plant (Enter Total of lines	34 thru 40)	5,801	,715	160
42	· ·	3, 32, and 41)	145,200	,462	160
43	3. TRANSMISSION PLANT				
44	(350) Land and Land Rights		23,586	1	
45	(352) Structures and Improvements		8,703		
46	(353) Station Equipment		141,211	,575	623,17
47	(354) Towers and Fixtures		29,596	·	
48	(355) Poles and Fixtures		62,670		104,42
49	[` '		75,215	,904	118,78
	I`		7,309	1	
51	(358) Underground Conductors and Devices		26,491	,974	
52	` <u>'</u>				
53		es 44 thru 52)	374,784	,556	846,37
	4. DISTRIBUTION PLANT			-\$	
55	(360) Land and Land Rights		20,709	'_	542,28
56	(361) Structures and Improvements		6,464		29,43
57	(362) Station Equipment		63,177	,603	410,39
	(363) Storage Battery Equipment				
	L'		147,987		3,995,51
60	(365) Overhead Conductors and Devices		146,674		2,033,27
	(366) Underground Conduit		26,060	I	55,40
	(367) Underground Conductors and Devices	. <u></u>	64,320		1,456,99
63	(368) Line Transformers		156,010		9,285,01
	(369) Services		84,297		5,207,67
			46,924	\	1,858,79
			26,357		160,25
		;		,953	
	(373) Street Lighting and Signal Systems		43,250	·	1,342,33
	TOTAL Distribution Plant (Enter Total of lines	55 thru 68)	832,678	,457	26,377,38
	5. GENERAL PLANT				
	(389) Land and Land Rights		1,160		0.070
	(390) Structures and Improvements		39,549		242,79
	(391) Office Furniture and Equipment		15,254		320,03
	(392) Transportation Equipment	·	17,847		
	(393) Stores Equipment (394) Tools, Shop and Garage Equipment		1,092		000.00
			5,295		238,82
	(395) Laboratory Equipment (396) Power Operated Equipment		6,041		
	(395) Power Operated Equipment (397) Communication Equipment		1,582		
	(398) Miscellaneous Equipment		34,659		
	SUBTOTAL (Enter Total of lines 71 thru 80)			,775	004.00
	(399) Other Tangible Property		123,207		801,65
	TOTAL General Plant (Enter Total of lines 81	and 82)		,736	904.66
	TOTAL (Accounts 101 and 106)	anu 02)	123,226		801,65
	(102) Electric Plant Purchased (See Instr. 8)		1,511,604	,302	31,847,15
	(Less) (102) Electric Plant Sold (See Instr. 8)				
	(103) Experimental Plant Unclassified	flings 94 thm: 97\	4.544.000	- 000	2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2
00	TOTAL Electric Plant in Service (Enter Total o	imies o4 uitū Ø/)	1,511,604	,902	31,847,15

City Electric Company	(1) X A (2) A	Resubmission	(Mo, Da, Yr)	Dec. 31, 2001	<del>-</del>
		VICE (Account 101, 102, 103 a			
Retirements	Adjustments	Transfers		Balance at	
(d)	(e)	(f)		End of Year (g)	\
154				3,690	
6,920			-160	5,794,795	
10,307,279			-160	134,893,183	
				23,586,006	
239				8,703,236	
122,493				141,712,259	
62,298				29,533,831	$\Box$
1,800				62,773,098	
-58,106				75,392,790	
				7,309,015	$\neg$
				26,491,974	
128,724				375,502,209	
The state of the s	Annual Committee of the	AND AND THE STREET OF THE STRE			
	Market Control of the			21,252,148	
· · · · · · · · · · · · · · · · · · ·				6,494,169	_
30,445	······································			63,557,551	
1,278,728				150,704,331	$\neg$
553,339				148,153,975	$\neg$
7,090				26,108,606	$\neg$
19,706	<del></del>			65,757,948	_
2,454,806				162,840,470	-
121,716	····			89,383,130	
				48,783,068	
100,298				26,417,661	$\neg$
				443,953	$\neg$
324,724				44,267,975	
4,890,852				854,164,985	
		100.			
529,722				630,760	
1,854,642			<del></del>	37,937,225	
413,250				15,161,555	
1,413,247			-74,382	16,360,108	
				1,092,441	
370			<del> </del>	5,533,698	
1,708			<del></del>	6,039,944	
,,,,,,,				1,582,458	
27,625			<del></del>	34,631,677	
570				724,205	
4,241,134	<u> </u>		-74,382	119,694,071	
18,736			,	. 10,004,071	
4,259,870			-74,382	119,694,071	
19,718,886			-74,542 -74,542	1,523,658,688	
13,7 10,000			-17,074	1,023,000,000	
19,718,886			-74,542	1,523,658,688	
13.7 [0.000]		1	-/ <del>1,04</del> 2	1,523,030,000	

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 204 Line No.: 82 Column: b
Costs in Account 399 are entirely attributable to nuclear production.

	e of Respondent tic City Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Huan	ac City Electric Company	(2) A Resubmission	11	Dec. 31, 2001
1 !-4 !	in column (a) to kinds of overheads according to the titles u	CONSTRUCTION OVERHEADS - E		- for and management are supported as
	pitalized should be shown as separate items. 2. On Page			
	ad apportionments are made, but rather should explain on	•	•	
	nich are directly charged to construction. 4. Enter on this p		nd allowance for funds used durin	g construction, etc., which are first
ine	ed to a blanket work order and then prorated to construction	n jobs. iption of overhead	170	tal amount charged for the year
No.		(a)		(b)
1	Eng. & Sup/Admin. & Gen Salaries, Payroll Ta	xes, Pensions, Insurance and Benefits		7,843,452
2				
3				
4 i 5				
6				
7				
8				
9				
10				
11				
12				
13				
14	Note: AFUDC is charged directly to specific joi therefore is not included on this shedule.	os, not prorated via a blanket work orde	er, and	
15 16	dereibre is not included on this shedule.			
17				
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42				······································
43				
44				
45				,
46	TOTAL			7.843.452

Name of Respond	ent		eport Is:	Date of Report	Year of Report
Atlantic City Elect			An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	GENERAL	1 ' ' L	_1	TION OVERHEAD PROCEDU	RE
general procedu are applied to di overhead is dire 2. Show below Plant instruction 3. Where a net-		capitalized b) basis of or funds u s used, sh	<ol> <li>(c) the method of differentiation in rates</li> <li>sed during construction</li> <li>ow the appropriate</li> </ol>	distribution to construction tes for different types of conction rates, in accordance we tax effect adjustment to the	ith the provisions of Electric
(1) Hourly starates include functions. (2) As time is E&S or A&G poo	and Supervision(E&S) and Admindard rates are developed salaries, benefits, lost to spent supporting constructed using the standard rate. In the dollars accumulated is sures.	by cost time, and ction ger	center for emplo d other costs red merally but not a	oyees with similar func quired for the employee a specific project, the	to perform required hours are charged to an
	COMPUTATION Column (d) below, enter the rate graduring the preceding three years.			USED DURING CONSTRUCTI J. If such is not available, use t	<del></del>
1. Components of	Formula (Derived from actual book	balances	and actual cost rates)	):	
Line No.		Am	ount	Capitalization Ratio(Percent)	Cost Rate Percentage
	(a)		0)	(c)	(d)
1	Average Short-Term Debt & Computation of Allowance text	S	4,464,414		
- 2					s 3.19
	Long-Term Debt	D	1,072,452,548	63.62	
	Preferred Stock	P	30,181,000	1.79	
<u> </u>	Common Equity	c			p 7.11
<u> </u>	Total Capitalization	<del> </del>	583,057,105	34.59 100.00 100%	c 12.50
<u> </u>	Average Construction Work in	w	1,685,690,153	100.00 100%	
	Progress Balance		01,140,141		
	s (S)	+ d(	D-P+C S W	. 4	.26
3. Rate for Othe	r Funds $[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c(\frac{P}{D})]$	C +P+C		4.43	
a. Rate for B	erage Rate Actually Used for the prrowed Funds -	e Year:	4.34		
b. Rate for O	(ED. 12-88)		3.97 Page 218		
EBC EUDIN NU 4			Calle /1X		

Nam	e of Respondent	This Report Is:	Date of F	Report T Y	ear of Report
	ntic City Electric Company	(1) An Original	(Mo, Da,	Vit	ec. 31, 2001
-	• • •	(2) A Resubmission	1	V PLANT (Account 1	NR1
ıĒ	explain in a footnote any important adjustme		N OF ELECTRIC OTILIT	T PEANT (ACCOUNT)	00)
	xplain in a footnote any difference between		t of plant retired, Line	11, column (c), and	I that reported for
elec	tric plant in service, pages 204-207, column	n 9d), excluding retiremen	its of non-depreciable	property.	·
	he provisions of Account 108 in the Uniform	-		•	
	n plant is removed from service. If the responding to the various reserve function		-	-	
	of the plant retired. In addition, include all			•	
	sifications.			,	<b>,</b> , , , , , , , , , , , , , , , , , ,
1. S	thow separately interest credits under a sin	king fund or similar metho	od of depreciation acco	ounting.	
ine	Se	ection A. Balances and Cha	anges During Year Electric Plant in	Electric Plant Held	Flectric Plant
No.	(a)	(c+d+e) (b)	Service (c)	for Future Use (d)	Leased to Others (e)
1	Balance Beginning of Year	608,308,018	608,308,018		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	50,012,321	50,012,321		
4	(413) Exp. of Elec. Plt. Leas. to Others		ii ara maanada <del>ara ma</del> a mii tii tira 4 Maan arabaasi tirotoo ah maa a aabin		
5	Transportation Expenses-Clearing			·	
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8				······································	
9	TOTAL Deprec. Prov for Year (Enter Total of	50,012,321	50,012,321		
	lines 3 thru 8)				
-	Net Charges for Plant Retired:				
	Book Cost of Plant Retired	4,217,010	4,217,010		
	Cost of Removal	6,032,626	6,032,626	<del></del>	
	Salvage (Credit)	1,883,574	1,883,574	<del></del>	
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	8,366,062	8,366,062		
15	Other Debit or Cr. Items (Describe):	-106,696,286	-106,696,286		
16				<u> Roman e ductum tita. Viitatii ka 2001 e nat</u>	
	Balance End of Year (Enter Totals of lines 1, 9,	543,257,991	543,257,991		
	14, 15, and 16)				
	Section B	. Balances at End of Year		al Classification	
18	Steam Production	1,732,551	1,732,551		
	Nuclear Production				
	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
	Other Production	2,248,342	2,248,342		
	Transmission	160,076,348	160,076,348		
	Distribution	331,618,330	331,618,330		
	General	47,582,420	47,582,420		
26	TOTAL (Enter Total of lines 18 thru 25)	543,257,991	543,257,991	·	

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

Schedule Page: 219 Line No.: 15 Column: d
Reversal through sale of the Nuclear Plant Decommissioning Reserve 106,647,068.
Transfers 49,218

Nam	e of Respondent	This Report Is:	Date of Re	eport T	Year of Report
	ntic City Electric Company	(1) An Original	(Mo, Da, Y	(r)	Dec. 31, 2001
, tud.		(2) A Resubmission	11		
2. Procedure (a) In	eport below investments in Accounts 123.1, inverovide a subheading for each company and List nns (e),(f),(g) and (h) evestment in Securities - List and describe each exestment Advances - Report separately the am	there under the information called for security owned. For bonds give als	or below. Sub - TOT	AL by company	aturity and interest rate.
curre	ent settlement. With respect to each advance shand specifying whether note is a renewal.	ounts or loans or investment advance on whether the advance is a note of	or open account. Lis	t to repayment, t each note givir	ng date of issuance, maturity
	eport separately the equity in undistributed subsunt 418.1.	sidiary earnings since acquisition. T	he TOTAL in columr	n (e) should equ	
Line No.	Description of Ir	nvestment	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atlantic Capital I				
2			10/01/96		2,164,950
3					
	Atlantic Capital II		44/00/00		770 000
	Investment in Securities -		11/06/98		773,200
6 7	l				
8					
9					
10					
11					
12					
13				<del></del>	
14					
15					
16					
17	<u> </u>				
18 19					
20	<b>1</b>		_ -		
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22			<del></del>		
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30 31					
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35					
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37					
38					
39					
40					
41		- <u> </u>			
42	Total Cost of Account 123.1 \$	Öl		TOTAL	2.938.150

Name of Respondent		This Re	port Is: An Or	iginal	Date of Re (Mo, Da, Y	port 7	Year of Report	
Atlantic City Electric Company			A Res	submission	(IMO, Da, 1	''	Dec. 31, 20	01
	INVESTMENT			RY COMPANIES (Acco	t ount 123.1) (Co	ontinued)		
<ol> <li>For any securities, notes, or accand purpose of the pledge.</li> <li>If Commission approval was reduce of authorization, and case or 6. Report column (f) interest and down the other amount at which carried in column (f).</li> <li>Report on Line 42, column (a) the</li> </ol>	quired for any advan docket number. lividend revenues for restment disposed on the books of accord	ce made rm investi if during th unt if diffe	or secu ments, i ne year rence fi	rity acquired, designat including such revenue , the gain or loss repre	e such fact in a es form securitionsented by the c	footnote and es disposed lifference be	d give name of Con of during the year.	nmission,
Equity in Subsidiary Earnings of Year (e)	Revenues for			Amount of Investr End of Year (g)			ss from Investment isposed of (h)	Line No.
(4)							(47)	1
					2,164,950	<u> </u>	· · - · · - · · - · · - · · · - · · · ·	2
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					2,938,150			42

Name	e of Respondent	This	Report Is:	Date of Report	Year of Report						
	tic City Electric Company	(1)	An Original	(Mo, Da, Yr)	2004						
Audi	ad Oily Licolate Company	(2)	A Resubmission	//	Dec. 31, 2001						
	MATERIALS AND SUPPLIES										
1. Fo	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
	ates of amounts by function are acceptable. In col		, , ,	·							
	ve an explanation of important inventory adjustmer as accounts (operating expenses, clearing account				* *						
	ng, if applicable.	s, pia	in, etc.) anected debited of Ged	ted. Show separately debit	Of Credits to Stores expense						
Line	Account		Balance	Balance	Department or						
No.	,		Beginning of Year	End of Year	Departments which Use Material						
	(a)		(b)	(c)	(d)						
1	Fuel Stock (Account 151)		580,314	14,844,	884						
2	Fuel Stock Expenses Undistributed (Account 152)		289,979	27,	651						
3	Residuals and Extracted Products (Account 153)										
4	Plant Materials and Operating Supplies (Account	154)									
5	Assigned to - Construction (Estimated)										
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)		1,327,740	1,181,	206						
8	Transmission Plant (Estimated)										
9	Distribution Plant (Estimated)		8,208,521	8,333,	207						
10	Assigned to - Other										
11	TOTAL Account 154 (Enter Total of lines 5 thru 10	)	9,536,261	9,514,	413						
12	Merchandise (Account 155)										
13	Other Materials and Supplies (Account 156)										
14	Nuclear Materials Held for Sale (Account 157) (No	t									
	applic to Gas Util)										
1	Stores Expense Undistributed (Account 163)		1,218,910	1,223,	343						
16											
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Shee	t)	11,625,464	25,610,	291						
l											

Nam	e of Respondent	This Report Is:	Date of R	eport Year	of Report
Atla	ntic City Electric Company	(1) An Original (2) A Resubmission	(Mo, Da,	Yr) Dec.	31, 2001
		Allowances (Accounts 158	l <u></u>		
4 E	Report below the particulars (details) called		5.1 and 150.2)		
	teport below the particulars (details) called teport all acquisitions of allowances at cos	_			
	Report allowances in accordance with a we		n method and other	accounting as preso	ribed by General
	uction No. 21 in the Uniform System of Ad				•
	leport the allowances transactions by the		_		
	vances for the three succeeding years in	columns (d)-(i), starting with th	e following year, an	d allowances for the	remaining
	eeding years in columns (j)-(k). Report on line 4 the Environmental Protect	ion Agency (EDA) issued allow	vances Report with	sheld portions Lines	36_40
Line	Allowances Inventory	Current Y		·	02
No.	(Account 158.1)	No.	Amt.	No.	Amt.
	(a)	(b)	(c)	(d)	(e)
1 2	Balance-Beginning of Year	45,596.00	-481,572	21,157.00	
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	2,423.00			
5	Returned by EPA				
6					
7 8	Purchases/Transfers:	1.00			
9	Fuldiases/Italisieis.	1.00			
10					
11					
12					
13					
14 15	Total	1.00			
16	Total	1.00			
17	Relinquished During Year:				
18	Charges to Account 509	-23,784.00	443,596		
19	Other:				
20	Cost of Sales/Transfers:				
22	To CAG	-170.00	46,423		
23					
24					
25					
26 27					
	Total	-170.00	46,423		
29	Balance-End of Year	71,974.00	-971,591	21,157.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other) Gains				
35					
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	297.95		297.95	
37	· ·				
	Deduct: Returned by EPA				
39 40	Cost of Sales Balance-End of Year	247.50 50.45		007.05	
41	Dalarioo-Elia or 16ai			297.95	
	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
	Net Sales Proceeds (Other)	247.50	43,317		
45	Gains	247.50	43,317		
46	Losses				

Name of Pospondos	This Poportion		Date of Bear	nd   Va	of Panor	<del></del> 1
Name of Respondent Atlantic City Electric Company	This Report Is: (1) X An Ori	-	Date of Repo (Mo, Da, Yr)	!	of Report 21 2001	
		ubmission	11	Dec.	37,	
	wances (Accounts		<u> </u>	94L1 - 1 + 4	m	·
<ol> <li>Report on Lines 5 allowances returned by the 43-46 the net sales proceeds and gains/losses</li> <li>Report on Lines 8-14 the names of vendors/company" under "Definitions" in the Uniform Sys</li> <li>Report on Lines 22 - 27 the name of purchasis</li> <li>Report the net costs and benefits of hedging</li> <li>Report on Lines 32-35 and 43-46 the net s</li> </ol>	resulting from the transferors of allo stem of Accounts sers/ transferees transactions on	e EPA's sale or a owances acquire i). of allowances d a separate line t	auction of the withle and identify asso isposed of an iden under purchases/ti	neld allowances. ciated companies tify associated co ransfers and sale	s (See "associate	
2003	2004	Future	Years	Tota	als	Line
No. Amt. No. (f) (g) (h)	Amt.	No.	Amt.	No.	Amt.	No.
(f) (g) (h) 20,679.00 258,887 37,726.00	(i) 517,517	(j) 445,703.00	(k) 5,653,596	(I) 570,861.00	(m) 5,948,428	1
	- Commenter - Comm			,		2
924,00  843.00		17,047.00		21,237.00		3 4
324.00	1	17,047.00		21,237.00		5
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				4 001		7 8
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						10
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						12 13
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				1.00		15
						16
			·	-23,784.00	443,596	17 18
				-23,764.00	445,590	19
				·		20
						21
				-170.00	46,423	22
						24
						25
						26
				-170.00	46,423	27 3 28
21,603.00 258,887 38,569.00	517,517	462,750.00	5,653,596		5,458,409	
and the second s						30
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007.02		10.055.40		45.449.00	·	20
297.95		13,955.10		15,146.90		36
						38
		247.50		495.00		39
297.95 297.95		13,707.60		14,651.90		40
						42
						43
		247.50	27,437	495.00	70,754	4 44
		247.50	27,437	495.00	70,75	
						46

	-tie City Flootie Company	This Report Is: (1) An Original (2) A Resubmission		3- V/3	r of Report c. 31,
	1	HER REGULATORY ASSETS (			
1 R	teport below the particulars (details) called for			are created through th	e rate making
	ons of regulatory agencies (and not includable i		docto willow	aro orcated unough th	e rate making
	or regulatory assets being amortized, show pe		ın (a)		
	linor items (5% of the Balance at End of Year f			in nnn whichever is le	ss) may be arouned
	asses.	or Account 102.0 or amount	s icss that yo	o,ooo, willonever is to	33) may be grouped
			<del></del>	ODEDITO	Dalagas
Line	Description and Purpose of Other Regulatory Assets	Debits	Account	CREDITS I Amount	Balance at End of Year
No.		4.	Charged		
	(a)	(b)	(c) 518	(d) 5,138,598	(e)
1	Decommissioning Fund		407	l	7 726 460
2	Asbestos Removal (37 years amort - 1993 to 2030)	)	407	269,877	7,736,460
3	SFAS #109 (15 years amort - 1992 to 2006)			4,072,913	10,978,916
4	SFAS #106 OPEB		926	2,498,400	27,482,401
5	Keystone Cogeneration Contract Termination Cost		419	1,997,553	12,489,590
6	NJ NUG Buyout Payments		224		228,276,000
7	NJ Stranded Costs-Net of Tax (1)	58,268	VARIOUS	28,482,938	693,416,079
8	NJ Customer Care Enhancements (2)		VARIOUS	421,925	8,343,940
9	Municipal Excise Tax-Non Current			10,360,000	
10					
11					
12					
13			<del> </del>		
14			<del> </del>		
15					
16	(1) Write-down of plant assets due to		<del> </del>		
	restructuring.				
17	(2) Retail Access.		· · · · · · · · · · · · · · · · · · ·		
18	(2) Retail Access.		<u> </u>	·	
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44	TOTAL	58.268		53.242.204	988.723.386
	IVIAL	: 58.2b8		5.5 242 204.	988 723 38F

- mio o, p o	Year of Report
(Mo, Da, Yr)	
1.1	Dec 31, 2001
	, , ,

Schedule Page: 232 Line No.: 6 Column: a

NJ NUG Buyout Payments

Contract termination payment to Pedericktown Cogeneration Limited Partnership

		· · · · · · · · · · · · · · · · · · ·				
Name of Respondent Atlantic City Electric Company		(1) \(\times \text{A}\) A (2) \(\text{A}\)	(2) A Resubmission		Da, Yr) De	ar of Report c. 31, 2001
		MISCELLANE	OUS DEFFERED DEE	BITS (Account	186)	
2. F	leport below the particulars (details) or any deferred debit being amortize linor item (1% of the Balance at Enges.	ed, show period of a	mortization in colum	ın (a)		) may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year	_ +	Account Charged	Amount	End of Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1		5,410,533	4,265,962	Various	2,841,752	
2		263,521	633,949		331,416	
$\frac{2}{3}$		406	000,040	Various	001,410	406
4		2,228,643		Various	479,380	
5		6,912,339	5,906,740		175	
<del>- 6</del>		-62,248	1,827,388		1,726,803	
7	ESCO-LT Liab	-1,910,252	443,536		1,720,000	-1,466,716
		542,092	236,866		258,663	
<del>-</del> 9		342,032	230,000	vanous	200,003	320,293
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47	Mica Mark in De-	99	da been ded less in the less i	V. 1.1. 1915	en trans garge gan santra an en la la la la la la la la la la la la la	
41	Misc. Work in Progress		Frank Bunday		and the state of t	
48	Deferred Regulatory Comm.					
	Expenses (See pages 350 - 351)	42.22.22.18		, , , , , , , , , , , , , , , , , , , ,		
49	TOTAL	13,385,034				21,061,286

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlantic City Electric Company	(2) A Resubmi	ssion //	Dec. 31, 2001
	'	D INCOME TAXES (Account 190)	
	for below concerning the responden ferrals relating to other income and o	t's accounting for deferred income tax deductions.	es.
ine Des No.	cription and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1 Electric			
2 Federal			82,159 83,714,058
3 State		16,00	17,083,437
4			
5			
6			
7 Other	C.P O. Al T.		100 707 400
8 TOTAL Electric (Enter Total o	riines 2 tinu /)	97,53	33,484 100,797,495
9 Gas 10			<u> </u>
11			
12			
13			
14			
15 Other			
16 TOTAL Gas (Enter Total of lin	es 10 thru 15		
17 Other (Specify)			
18 TOTAL (Acct 190) (Total of lin	es 8, 16 and 17)	97,53	33,484 100,797,495
	No	tes	
Account 190 Federal Income	Tax Activity:	<del></del>	
111 Credits 0	-		
110 Debits 2,181,899	•		
Net Debit 2,181,899			
, ,			
Account 100 State Trooms To	v Botimitus	·	
Account 190 State Income Ta 411 Credits 593,987	x Activity:		
110 Debits 1,676,099			
Net Debit 1,082,112			
let Debit 1,002,112			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Atlantic City Electric Company		(1) An Original		Da, Yr)	Dec.	31, 2001	
		(2) A Resubmissio					
				-1 1 -61			
1. R	eport below the particulars (details) called for s of any general class. Show separate tota	or concerning common a	and preterred stock	at end of year, d	istinguis	sning separate	
	irement outlined in column (a) is available fr						
com	pany title) may be reported in column (a) pro	vided the fiscal years for	or both the 10-K rep	ort and this repor	rt are co	mpatible.	
2. Ė	ntries in column (b) should represent the nu	mber of shares authoriz	ed by the articles of	incorporation as	s amend	led to end of year.	
Line	Class and Series of Stock	and	Number of shares	Par or State		Call Price at	
No.	Name of Stock Series		Authorized by Charte	Value per sh	are	End of Year	
	(a)		(b)	(c)		(d)	
1	Common Stock (Account 201)	<u> </u>	25,000,00		3.00		
	TOTAL	· · · · · · · · · · · · · · · · · · ·	25,000,00				
	Preferred Stock (Account 204)		***************************************	1			
	Authorized:						
	Cumulative Preferred Stock, \$100 Par Value		799,97	9		· · · · · · · · · · · · · · · · · · ·	
	No Par Preferred Stock		2,000,00				
. 1	Preferred Stock, No Par Value		3,000,00	1	+		
	TOTAL		5,799,97				
	Issued and outstanding:						
10	4% Cumulative		77,00	0	100.00	105.50	
11	4.10% Cumulative		72,00	0	100.00	101.00	
12	4.35% Cumulative		51,00	0	100.00	101.00	
13	4.75% Cumulative		50,00	o	100.00	101.00	
14	5% Cumulative		50,00	0	100.00	100.00	
15	7.52% Cumulative		100,00	0	100.00		
16	\$8.25 Cumulative		100,00	0			
17	\$8.53 Cumulative		600,00	0			
18	\$8.20 Cumulative		500,00	0			
19	\$7.80 Cumulative		700,00	0			
20	TOTAL		2,300,00	0			
21							
22							
23							
24							
25							
26	NOTE: No series of capital stock is listed on						
27	an exchange.						
28							
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lame of Respondent		This Report Is:	-1	Date of Report	Year of Report	
Atlantic City Electric Company		(1) X An Original (Mo, Da, Yr) Dec. 31, 2001  (2) A Resubmission //  CAPITAL STOCKS (Account 201 and 204) (Continued)				
3. Give particulars (deta		<u></u>			a regulatory commissio	n
<ul> <li>thich have not yet been</li> <li>The identification of enon-cumulative.</li> <li>State in a footnote if</li> </ul>	each class of preferred				•	
Give particulars (details)  s pledged, stating name	) in column (a) of any n e of pledgee and purpo	ominally issued capi	tal stock, reacquire	ed stock, or stock in s	inking and other funds	which
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		AS REACQUIRED	HELD BY	BY RESPONDENT 17) IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	1
18,320,937	54,962,811					1
18,320,937	54,962,811					2
						3
						4
						5
			ļ <u>-</u>			6
						7
						8
24,268	2,426,800					10
20,504	2,050,400	<u> </u>				11
4,782	478,200		1			12
8,631	863,100					13
4,120	412,000	110000000000000000000000000000000000000				14
			1			15
		·····				16
						17
						18
124,500	12,450,000			[		19
186,805	18,680,500					20
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f	l		1	l	1	42

	e of Respondent ntic City Electric Company	(1)	Report Is: An Orig	ginal	Date of Re (Mo, Da, Y		Year of Report Dec. 31, 2001
,		(2)	1	ıbmission	11		
	CAPITAL STOCK SUBSCRIBE INSTALLMENTS RECE						
1 S	how for each of the above accounts the amounts					00 4114 200, 207	, 414)
	or Account 202, Common stock Subscribed, and					ubscription price	and the balance due on each
	s at the end of year.						
	escribe in a footnote the agreement and transacti				existed under A	ccount 203, Con	nmon Stock Liability for
	version, or Account 206, Preferred Stock Liability of Premium on Account 207, Capital Stock, desig				ts representing	the excess of co	onsideration received over
	d values of stocks without par value.	, idio wia		according amoun	o representant	210 0/10000 01 00	Molder date in 1000 in Ca C Vol.
Line		Jescriptio	on of Item		Nun	nber of shares	Amount
No.	(a)					(b)	(c)
1		ount 207)					29,294
2						·	200
	7.52% Cumulative Preferred Stock Issuance						159,459,117
4							9,058,364
5	1 ' -						8,845,336
6	l	ck 					53,624,869
	Dividend Reinvestment Program						
8	1						
9							
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45							
46	TOTAL						231.017.180

	e of Respondent ntic City Electric Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,
	ort below the balance at the end of the year and the eading for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for each account and show a total for the seating for th		spective other paid-in capital	
	nns for any account if deemed necessary. Explai			
(a) D	onations Received from Stockholders (Account 2 eduction in Par or Stated value of Capital Stock (.			
	ints reported under this caption including identific ain on Resale or Cancellation of Reacquired Cap			to dobite and balance at and
of yea (d) M	ar with a designation of the nature of each credit a iscellaneous Paid-in Capital (Account 211)-Class use the general nature of the transactions which g	and debit identified by the class and ser ify amounts included in this account acc	ies of stock to which related.	
ine No.		item (a)		Amount (b)
	A/C 211			
	Miscellaneous Paid in Capital			
	Parent Company common stock issued for the r	espondent's employee benef		3,949,093
	For general corporate purposes			176,565,423
5	SUBTOTAL			180,514,516
6				
7 8				
_	Changes during the year:			
	None		<u> </u>	
11				
12		<del></del>	<del></del>	
13				
14				
15			······································	
16				
17				
18				
19				
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22 23				
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30				
31				
32				
33				
34				
35				
36				
37 38				
39				
40	TOTAL		·	180,514,516

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	tic City Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
		DISCOUNT ON CAPITAL STOCK (Acco	unt 213)	
2. If	eport the balance at end of the year of dis any change occurred during the year in the culars (details) of the change. State the re	ne balance with respect to any class	or series of stock, attac	h a statement giving
Line	Class	and Series of Stock		Balance at End of Year
No.		(a)		(b)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Atlar	itic City Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
<u></u>		CAPITAL STOCK EXPENSE (Acco	ount 214)	<u> </u>
l R	enort the balance at end of the year of	of discount on capital stock for each cla	· · · · · · · · · · · · · · · · · · ·	ock.
		in the balance in respect to any class		
		for any charge-off of capital stock expe		
Line No.		Class and Series of Stock (a)		Balance at End of Year (b)
	Common Stock		<del>-</del>	1,119,183
2	4% Cumulative Preferred			7,523
3	4.35% Cumulative Preferred			11,865
4	4.35% Cumulative Preferred - 2nd Series	;		2,808
5	4.10% Cumulative Preferred			1,804
6	4.75% Cumulative Preferred			14,492
7	5% Cumulative Preferred			3,252
8				
9				
10				
11	\$8.20 No Par Preferred			54,076
12	\$7.80 No Par Preferred			122,578
13				
	Changes during the year:		٦	
15	None			
16				
17				<u></u>
18				
19	(F) 60 462			
	(E) 69,463 (F) 36,209			
21	[[F] 30,20 <del>3</del>			
22	TOTAL			1,337,581

	e of Respondent	This F	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
Atlar	tantic City Electric Company (2) A Resubmission //						
			RM DEBT (Account 221, 222,	<del></del>			
Read 2. In 3. Fe 4. Fe demi 5. Fe issue 6. In 7. In 8. Fe indic 9. Fe issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.						
ine	Class and Series of Obligati		•	Principal Amou			
No.	(For new issue, give commission Autho	rization	numbers and dates)	Of Debt issue	d Premium or Discount (c)		
	(a) Bonds (Account 221)			(b)	(0)		
<del>ا ء</del>	First Mortgage Bonds:						
	6-3/8% Pollution Control Series			2,500	0,000 103,432		
	6.80% Pollution Control Series A			38,865			
	Medium Term Notes Series D - 6.00%			20,000	<u> </u>		
	Medium Term Notes Series D - 6.18%			15,000	<u> </u>		
	Medium Term Notes Series D - 6.19%			50,000			
	Medium Term Notes Series A - 7.98%			30,000			
	Medium Term Notes Series B - 7.18%			20,000			
	Medium Term Notes Series B - 7.125%			28,000	<u> </u>		
	Medium Term Notes Series B - 6.45%			40,000	<u> </u>		
	Medium Term Notes Series B - 6.76%			50,000			
13					1		
14	6-5/8% Series			75,000	0,000 408,398		
15		<u> 1985 - 1</u>		# (Pugliss "	259,500 D		
16	7% Series			75,000			
17					885,000 D		
18	5.60% Pollution Control Series A			4,000			
19	7% Series			75,000	<u> </u>		
20		CN (mag)		R making.	937,500 D		
21	6.15% Pollution Control Series A		· · · · · · · · · · · · · · · · · · ·	23,150			
22					457,513 D		
23	7.20% Pollution Control Series A		<del></del>	25,000			
24			<del></del>		492,500 D		
25	7% Pollution Control Series B			6,500			
26					128,050 D		
27	Medium Term Notes Series C - 7.15%			1,000			
28	Medium Term Notes Series C - 6.86%	6192.74		40,000			
29	Medium Term Notes Series C - 7.02%	ASAT TET LONG		30,000			
30	Medium Term Notes Series C - 7.15%			9,000	· ·		
31	Medium Term Notes Series C - 7.68%			2,000			
32	Medium Term Notes Series C - 7.68%			15,000			
33	TOTAL		·	1,097,053	3,150 19,982,206		

AH	ndent		This Report Is:		Date of Report	Year of Report	
Atlantic City Electric Company			(1) An Origi	inai omission	(Mo, Da, Yr) / /	Dec. 31, 2001	
		EC	` ' L		3 and 224) (Continued)	<u> </u>	
11. Explain a on Debt - Cred 12. In a footn advances, sho during year. (13. If the respand purpose (14.)	ny debits and odit. ote, give expla ow for each cor Give Commissiondent has plo of the pledge.	credits other than on matory (details) for mpany: (a) princip on authorization ne edged any of its lo	Accounts 223 and all advanced during umbers and dates. ng-term debt securi	428, Amortization 224 of net chang year, (b) interest ities give particula	and Expense, or creditors and expense, or creditors and the year. With added to principal amovers (details) in a footnote	ed to Account 429, Prem h respect to long-term unt, and (c) principle rep e including name of pledg	aid gee
year, describe 15. If interest expense in co Long-Term De	e such securitie expense was i lumn (i). Expla ebt and Accoun	s in a footnote. ncurred during the iin in a footnote ar it 430, Interest on	e year on any obliga ny difference betwe Debt to Associated	ations retired or re en the total of col Companies.	eacquired before end of	year, include such intere Account 427, interest on	
Nominal Date	Date of AMORTIZA		ATION PERIOD	(Total amount	tstanding outstanding without	Interest for Year	
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for amounts held by respondent)	Amount (i)	No.	
(4)	_	i					_
(U)							
21776	120106	010177	120106		2,125,000	139,453	
21776 30191	030121	040191	030121		38,865,000	2,642,820	
21776 030191 011298	030121 011503	040191 020198	030121 020103		38,865,000 20,000,000	2,642,820 1,200,000	
21776 030191 011298	030121 011503 011206	040191 020198 020198	030121 020103 020106		38,865,000 20,000,000 15,000,000	2,642,820 1,200,000 927,000	
21776 030191 011298 011298	030121 011503 011206 011206	040191 020198 020198 020198	030121 020103 020106 020106		38,865,000 20,000,000 15,000,000 50,000,000	2,642,820 1,200,000 927,000 3,095,000	
021776 030191 011298 011298 011298 011298	030121 011503 011206 011206 051904	040191 020198 020198 020198 123192	030121 020103 020106 020106 051904		38,865,000 20,000,000 15,000,000 50,000,000 30,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950	
021776 030191 011298 011298 011298 023192 023193	030121 011503 011206 011206 051904 123103	040191 020198 020198 020198 123192 123193	030121 020103 020106 020106 051904 123103		38,865,000 20,000,000 15,000,000 50,000,000 30,000,000 20,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200	
21776 030191 011298 011298 011298 011298 123192 123193	030121 011503 011206 011206 051904 123103	040191 020198 020198 020198 123192 123193 123193	030121 020103 020106 020106 051904 123103 123104		38,865,000 20,000,000 15,000,000 50,000,000 30,000,000 20,000,000 28,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000	1
21776 030191 011298 011298 011298 123192 123193 123193 123193	030121 011503 011206 011206 051904 123103 123104 123105	040191 020198 020198 020198 123192 123193 123193 123193	030121 020103 020106 020106 051904 123103 123104 123105		38,865,000 20,000,000 15,000,000 50,000,000 30,000,000 20,000,000 28,000,000 40,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055	1
21776 030191 011298 011298 011298 123192 123193 123193 123193	030121 011503 011206 011206 051904 123103	040191 020198 020198 020198 123192 123193 123193	030121 020103 020106 020106 051904 123103 123104		38,865,000 20,000,000 15,000,000 50,000,000 30,000,000 20,000,000 28,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000	1 1 1
21776 030191 011298 011298 011298 023192 023193 023193 023193	030121 011503 011206 011206 051904 123103 123104 123105	040191 020198 020198 020198 123192 123193 123193 123193	030121 020103 020106 020106 051904 123103 123104 123105		38,865,000 20,000,000 15,000,000 50,000,000 30,000,000 20,000,000 28,000,000 40,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055	1 1 1
21776 030191 011298 011298 011298 023192 023193 023193 023193	030121 011503 011206 011206 051904 123103 123104 123105 123108	040191 020198 020198 020198 123192 123193 123193 123193 123193	030121 020103 020106 020106 051904 123103 123104 123105 123108		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 28,000,000 40,000,000 50,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600	1 1 1 1 1
21776 030191 011298 011298 011298 123192 123193 123193 123193 123193	030121 011503 011206 011206 051904 123103 123104 123105 123108	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793	030121 020103 020106 020106 051904 123103 123104 123105 123108		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 28,000,000 40,000,000 50,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600	1 1 1 1 1 1 1 1 1
21776 030191 011298 011298 011298 123192 123193 123193 123193 123193	030121 011503 011206 011206 051904 123103 123104 123105 123108	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793	030121 020103 020106 020106 051904 123103 123104 123105 123108 080113		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 28,000,000 40,000,000 50,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600	1 1 1 1 1 1 1 1 1
221776 030191 011298 011298 011298 023192 023193 023193 023193 023193	030121 011503 011206 011206 051904 123103 123104 123105 123108	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793 081793	030121 020103 020106 020106 051904 123103 123104 123105 123108 080113 080113 080128		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 28,000,000 40,000,000 50,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600	1 1 1 1 1 1 1 1 1 1
121776 030191 011298 011298 011298 123192 123193 123193 123193 123193 123193 123193 123193	030121 011503 011206 011206 051904 123103 123104 123105 123108 080113	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793 081793 081793 081793	030121 020103 020106 020106 051904 123103 123104 123105 123108 080113 080113 080128		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 28,000,000 40,000,000 50,000,000 68,600,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600 4,544,750	1 1 1 1 1 1 1 1 1 1 1 1
121776 030191 011298 011298 011298 123192 123193 123193 123193 123193 123193	030121 011503 011206 011206 051904 123103 123104 123105 123108 080113 080128	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793 081793 081793 081793 081793 081793 081793 081793	030121 020103 020106 020106 051904 123103 123104 123105 123108 080113 080113 080128 080128 110125 090123		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 40,000,000 50,000,000 68,600,000 75,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600 4,544,750 5,250,000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
121776 030191 011298 011298 011298 123192 123193 123193 123193 123193 123193 123193	030121 011503 011206 011206 051904 123103 123104 123105 123108 080113 080128 110125 090123	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793 081793 081793 081793 110193 092193	030121 020103 020106 020106 051904 123103 123104 123105 123108 080113 080113 080128 080128 110125 090123		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 40,000,000 50,000,000 68,600,000 75,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600 4,544,750 5,250,000 4,375,000	11 11 11 11 11 11 12 2
121776 030191 011298 011298 011298 123192 123193 123193 123193 123193 081793	030121 011503 011206 011206 051904 123103 123104 123105 123108 080113 080128	040191 020198 020198 020198 123192 123193 123193 123193 123193 081793 081793 081793 081793 081793 081793 081793 081793	030121 020103 020106 020106 051904 123103 123104 123105 123108 080113 080113 080128 080128 110125 090123		38,865,000 20,000,000 15,000,000 50,000,000 20,000,000 40,000,000 50,000,000 68,600,000 75,000,000	2,642,820 1,200,000 927,000 3,095,000 2,392,950 1,435,200 1,995,000 2,580,055 3,377,600 4,544,750 5,250,000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

455,000

71,500

1,452,306

2,104,500

643,500

153,600

1,152,000

67,876,483

6,500,000

1,000,000

30,000,000

9,000,000

2,000,000

15,000,000

980,653,150

Name	e of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	1	ear of Report
Atlar	ntic City Electric Company	(IVIU, Da, 11)	D	ec. 31, 2001		
	L(	(2) ONG-1	A Resubmission FERM DEBT (Account 221, 222,	223 and 224)	ļ	
Read 2. In 3. For 4. For 5. For issue 6. In 7. In 8. For issue issue	eport by balance sheet account the particular cquired Bonds, 223, Advances from Associate a column (a), for new issues, give Commission bonds assumed by the respondent, includion advances from Associated Companies, regard notes as such. Include in column (a) nation receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be like at the premium or discount with a notation, urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ed Con autie in comport some control of the notice of the	ompanies, and 224, Other lor horization numbers and date olumn (a) the name of the issueparately advances on notes of associated companies from ame of the court -and date of the rother long-term debt original ant with respect to the amountirst for each issuance, then the as (P) or (D). The expenses the treatment of unamortized	ng-Term Debt. s. suing company as well as and advances on oper a which advances were court order under which ally issued. t of bonds or other longue amount of premium (, premium or discount s debt expense, premium	as a do receiv h such -term in par hould n or di	escription of the bonds. unts. Designate ed. n certificates were debt originally issued. entheses) or discount. not be netted. scount associated with
Line	Class and Series of Obligati	on, Co	oupon Rate	Principal Amor	unt	Total expense,
No.	(For new issue, give commission Author	rizatio	n numbers and dates)	Of Debt issue	:d	Premium or Discount
	(a)			(b)		(c)
	Medium Term Notes Series C - 7.63%				0,000	60,453
	Medium Term Notes Series C - 7.25%				0,000	8,636
	Variable Pollution Control Series A			18,200		331,184
4	Variable Pollution Control Series B				0,000	262,919
5	Subtotal			705,61	5,000	9,752,349
<u>6</u>	Advances From Assoc.Companies (Account 223)					- 110 005
<del></del>	Subordinated Deferrable Interest Debentures-8.2		The figure of the state of the	72,16		8,446,995
	Subordinated Deferrable Interest Debentures-7.3	8%		25,773	1	1,322,664
	Subtotal Other Long Term Debt (Account 224)			97,938	8,150	9,769,659
	Unsecured Medium Term Note - 7.5%			10,000	000	440.202
	Unsecured Medium Term Note - 7.5%				0,000	110,303 80,303
	Unsecured Medium Term Note - 7.32%			20,000		104,796
	Unsecured Medium Term Note - 6.63%	•		30,000		164,796
	Term Loan - variable	118 G/197		57,12		104,790
	Term Loan - variable	<u>.</u> Varo 97. s		171,37	- 1	
17	Subtotal			293,500		460,198
18	Gubiolai			230,300		400,190
19				<del></del>	-+	
20						
21						
22						
23					-+	
24						
25						
26					$\dashv$	·
27						<del></del>
28		··				
29						
30						
31						
32						
22	TOTAL					
33	TOTAL			1,097,05	3,150	19,982,206

Allanic City Electric Company  (1)   An Assumission (No. Da. Yi)   Dec. 31, 2001  (10)   An Essumission (No. Da. Yi)   Dec. 31, 2001  (11)   Confully separate undisposed amounts applicable to issues which were redeemed in priory years.  (11)   Explain any debits and credits other than debited to Account 428, Amottatation and Expense, or credited to Account 429, Premium on Debt - Credit.  (12) in a foothole, give explanatory (defails) for Accounts 223 and 224 of net changes during the year. With respect to long-term deviances, show for each company: (a) principal advanced during year. (b) Interest added to principal amount, and (c) principal advances during year. (b) Interest added to principal amount, and (c) principal advances during year. (b) Interest added to principal amount, and (c) principal advances during year. (b) Interest added to principal amount, and (c) principal amount, and (	Name of Respo	ndent		This Report Is:		Date of Report	Year of Report	
Content   Cont	,			(1) X An Ori		(Mo, Da, Yr)	1 '	
19. Identify separate undisposed amounts applicable to issues which were rademed in prior years.  11. Explain any obtis and credits other than debted to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (e) principal advanced during year, (9) interest added to principal amount, and (c) principal repaid during year. (20% Commission authorization numbers and dates.  13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of piedge and purpose of the piedge.  14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, discribes used securities in a footnote.  15. If interest expense was incurred during the year on any obligations refresh or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  16. Give particulars (details) concoming any long-term debt authorized by a regulatory commission but not yet issued.  17. Interest expense was supported by the control of the secondary of				1 ' ' L		•		
11. Explain any debits and credits other than debited to Account 428, Amortzation and Expense, or credited to Account 428, Premium in Debt Credit.  12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term devances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.  13. If the respondent has pledged any of its fone; arm debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  15. If interest sorpense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.  16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  Normal Date of the particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  Normal Date of the particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  Normal Date of the particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  Normal Date of the particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  Normal Date of the particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  Normal Date of the particulars (details) concerning the particulars (details) concerning the particulars (details)	10 14							
of issue (d) (e) Date From (g) (g) (e) (e) (f) (g) (g) (e) (e) (f) (g) (g) (e) (e) (f) (g) (g) (e) (e) (f) (g) (g) (e) (e) (f) (g) (g) (e) (e) (f) (e) (f) (e) (f) (f) (g) (e) (f) (f) (g) (f) (f) (f) (g) (f) (f) (g) (f) (f) (g) (f) (f) (g) (g) (f) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	11. Explain a on Debt - Cred on Debt - Cred 12. In a footn advances, sho during year. (13. If the respand purpose of 14. If the respyear, described 15. If interest expense in column Description Desc	ny debits and cr dit. ote, give explan ow for each com Give Commissio condent has ple of the pledge. condent has any e such securities expense was in dumn (i). Explai	redits other than desiratory (details) for appany: (a) principal authorization nudged any of its long-term debt sets in a footnote.  Incurred during the n in a footnote any i	ebited to Account Accounts 223 and al advanced durin ambers and dates ag-term debt secu- ecurities which ha year on any oblig y difference between	t 428, Amortization ard 224 of net changes by year, (b) interest activities give particulars ave been nominally is pations retired or reactive the total of column d Companies.	during the year. With during the year. With dided to principal amount (details) in a footnot sued and are nominal equired before end of an (i) and the total of	th respect to long-term bunt, and (c) principle repe including name of pledgally outstanding at end of year, include such intered Account 427, interest on	eaid gee
(d) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (e) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g			L	<del>,</del>	reduction for a	mounts held by		Line No.
083095 083010 090195 090110 1,000,000 72,500 73097 041514 080197 041514 18,200,000 422,140 1073097 071517 080197 071517 4,400,000 106,414 646,340,000 442,570,113 100196 100126 100126 72,164,950 5,953,608 110698 110628 25,773,200 1,900,773 1032697 040207 030197 040207 10,000,000 750,000 1032697 040207 030197 040207 5,000,000 376,000 1111497 040102 110197 040102 20,000,000 1,292,000 1111497 040102 110197 040102 20,000,000 1,292,000 11222899 122001 010100 122001 2,761,247 1122899 122002 010100 122002 171,375,000 8,283,742 1 2,2899 122002 010100 122002 171,375,000 1,3451,989 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1		respo	ndent)		
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1032697   040207   030197   040207   10,000,000   750,000   1   1032697   040207   030197   040207   5,000,000   376,000   1   111497   040102   110197   040102   20,000,000   1,292,000   1,292,000   1,111797   060203   110197   060203   30,000,000   1,989,000   1,22899   122001   010100   122001   122002   171,375,000   8,283,742   1   122899   122002   010100   122002   171,375,000   15,451,989   1     1     1     1     1     1     1         1	110698	110628	110698	110628				
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122899 122002 010100 122002 171,375,000 8,283,742 171,375,000 15,451,989 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1		1.		30,000,000		
236,375,000 15,451,989 1  1  1  22  22  22  22  22  22  22  22		<u> </u>	1			474 275 000		3
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2 2 2 2 3 3 3 3		<u> </u>			<del> </del>			24
2 2 2 3 3 3 3			<del> </del>		+			25
2 2 2 3 3 3					1			26
2 3 3 3			<del> </del>					27
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			<u> </u>					29
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								31
000 000 400 400 400 400 400 400 400 400								32
						980,653,150	67 076 402	3

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	•			
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

Schedule Page: 256 Line No.: 14 Column: a

Redeemed \$6.4 million in June/99

Schedule Page: 256 Line No.: 19 Column: a

Redeemed \$12.5 million in June/99

Schedule Page: 256 Line No.: 28 Column: a

redeemed at maturity (5/15/01) \$10 million of 7.00% MTN redeemed at maturity (8/01/01) \$30 million of 6.81% MTN

Schedule Page: 256.1 Line No.: 8 Column: a

Advance from subsidiary financing trust.

Schedule Page: 256.1 Line No.: 15 Column: a

ACE borrowed \$228.5 million on December 28, 1999 to finance a cash payment for termination of a NUG purchased power contract with Pedricktown. On December 20, 2001, ACE repaid \$57.125 million of the loan balance; the remaining \$171.375 million balance is due December 20, 2002.

Schedule Page: 256.1 Line No.: 16 Column: a

ACE borrowed \$228.5 million on December 28, 1999 to finance a cash payment for termination of a NUG purchased power contract with Pedricktown. On December 20, 2001, ACE repaid \$57.125 million of the loan balance; the remaining \$171.375 million balance is due December 20, 2002.

	·	his Report Is: I) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Atlan	tic City Electric Company		11	Dec. 31, 2001
•	RECONCILIATION OF REPORT	TED NET INCOME WITH TAXABL	E INCOME FOR FEDERA	L'INCOME TAXES
the year 2. If the separ members, A.	eport the reconciliation of reported net income for the utation of such tax accruals. Include in the reconciliater. Submit a reconciliation even though there is no the utility is a member of a group which files a consol ate return were to be field, indicating, however, interconcer, tax assigned to each group member, and basis of substitute page, designed to meet a particular need converting purposes in the page of the page of the page.	ation, as far as practicable, the sam taxable income for the year. Indica lidated Federal tax return, reconcile company amounts to be eliminated of allocation, assignment, or sharing of a company, may be used as Lon	ne detail as furnished on S te clearly the nature of ear reported net income with in such a consolidated ret g of the consolidated tax a g as the data is consistent	chedule M-1 of the tax return for ch reconciling amount. taxable net income as if a turn. State names of group mong the group members. t and meets the requirements of
Line No.	Particulars (Deta (a)	ails)		Amount (b)
	Net Income for the Year (Page 117)		<del></del>	75,476,426
2		<del></del>		
3				
	Taxable Income Not Reported on Books			
	CIAC			9,715,368
6 7				
			<del>-</del>	
	Deductions Recorded on Books Not Deducted for Re	eturn		
	See Footnote; Page 450			128,076,016
	Federal Income Taxes			34,246,726
12				
13				
14	Income Recorded on Books Not Included in Return			
	AFUDC		1777	660,029
	Scrubber Gain		· · · · · · · · · · · · · · · · · · ·	
17				
18	Deductions on Return Not Charged Against Book Inc	come		
	See Footnote; Page 450			318,690,531
	Preferred Dividend Credit		<del></del>	88,000
22				
23				
24				
25				
26				
	Federal Tax Net Income	· · · · · · · · · · · · · · · · · · ·		-71,924,024
28	Show Computation of Tax:			
	Federal Tax Rate			35
31	1 Casiai 74x Tale			
	Federal Income Tax Expense			-25,173,408
33	<u> </u>			
34				
35				
36				
37				
38 39				
40				
41				
42				
43				
44				
FERG	FORM NO. 1 (ED. 12-96)	Page 261		

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)	į			
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded on Books Not Deducted for Return:

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income:

Recognition of ACE DSM Liability Tax Depreciation Form 4797 Gain/Loss Write Down of Fossil Plants to be Sold NUG Buyout Payments Removal Costs AFUDC (Debt) Deferred Compensation Loss Recognition for Excess Merrill Creek Capacity Anker Coal Contract for Deepwater Station Prepaid Insurance Savings & Thrift Guarantee Deferred Expense Clearing Amortization (Legal)	1,460 4,432 58,058 133,615 190,009 266,719 393,303 714,206 2,453,139 4,546,593 26,126,047 67,584,059 69,097,202 147,121,689
Total	318,690,531
	~=~~=====

<b></b>					V	
	e of Respondent	This   (1)	Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year of Ro Dec. 31,	epoπ 2001
Atlar	ntic City Electric Company	(2)	A Resubmission	11	Dec. 31,	
		TAXES A	CRUED, PREPAID AND	CHARGED DURING YEA	R	
	ive particulars (details) of the co					
	ear. Do not include gasoline and					ged. If the actual,
	timated amounts of such taxes a clude on this page, taxes paid d					
	clude on this page, taxes paid of the amounts in both columns (c					
	clude in column (d) taxes charge					taxes accrued,
	nounts credited to proportions of					
ľ	accrued and prepaid tax accoun					
4. Li	st the aggregate of each kind of	tax in such manner that t	the total tax for each State	and subdivision can readi	ily be ascertained.	
1 100		DALANCE AT BE	CINININIC OF VEND	Tayee	Tayee	
Line No.	Kind of Tax (See instruction 5)	Taxes Accrued	GINNING OF YEAR Prepaid Taxes	Charged	Paid During	Adjust- ments
	(a)	(Account 236) (b)	(Include in Account 165)	During Year (d)	Quring Year (e)	(f)
1	FEDERAL	(6)	(0)	(0)	(0)	
	Federal Income Tax	11,742,428		-23,951,890	10,909,036	
	FICA and Medicare	949	L	738,985	739,073	
_	Federal Unemployment	322		38,988	38,321	
5						
6	STATE		<del>                                     </del>		<del></del>	
7	New Jersey:					
8	Corporate Income Tax		1,429,222	-5,456,701	10,927,344	
9	Unemployment	2,901		201,296	200,315	
10	Sales & Use	60,579,922	-65,811,468		58,747,612	-93,275,371
11	TEFA	10,337,572		21,214,415	28,365,896	
12	Oil and Spill Tax	19,795				
13	UTUA	-65,811,468	68,245,580		24,596,980	
14						
15	Pennsylvania:					
16	Corporate Income Tax		65,262	-127,375	12,984	
	Franchise Tax	88,162		104,879		
18	PURTA		67,431		59,090	
	Foreign Excise					
20						
21						
	LOCAL			0.400.000		
	Real Estate	493,727		2,468,696	2,784,956	
24						
25 26						
27	Taxes Paid During the Year					
28	and Charged Direct to					
29	- · · · · · · · · · · · · · · · · · · ·					
30						
	Excise Tax (797021)			10,360,000	10,360,000	
	ERT Audit Adjustment	· · · · · · · · · · · · · · · · · · ·		1,901	1,901	
	Property Taxes (797022)			17,175	17,175	
	FICA/Medicare	· <u></u>		2,907,351	2,907,351	
	Federal Unemployment			-55	-55	<del></del>
	State Unemployment			25,308	25,308	
37	, -					
38						
39		· · · · · · · · · · · · · · · · · · ·				
40						
					<u> </u>	
41	TOTAL	17,454,310	3,996,027	8,542,973	150,693,287	-93,275,371
	<b> </b>	11,755,010	0,000,021	0,542,313	100,000,207	-30,213,311

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atlantic City Electric Con	npany	(1) An Origina (2) A Resubm		(Mo, Da, Yr) / /	Dec. 31, 2001	
	TAXES A	CCRUED, PREPAID ANI	CHARGED DURI	NG YEAR (Continued)		$\rightarrow$
identifying the year in colu 6. Enter all adjustments of by parentheses.	umn (a). of the accrued and prepail page entries with respect	d tax accounts in column	(f) and explain each	equired information separal n adjustment in a foot- note through payroll deductions	e. Designate debit adjustm	nents
		were distributed. Report i	n column (I) only the	e amounts charged to Acco	ounts 408 1 and 409 1	1
				ind 109.1 pertaining to other		
				utility plant or other balance		
				e basis (necessity) of appo		
RALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Electric	Extraordinary Iter	ns   Adjustments to Re	Other	No.
Account 236) (g)	(Incl. in Account 165)	(Account 408.1, 409.1)	(Account 409.3	)   Earnings (Account 4	39)	110.
(g)	(h)	(1)	(j)	(k)	(1)	
						1
	23,118,498	-53,581,761			29,629,871	2
861		738,985				3
989		38,988				4
		00,000				5
						6
						7
	17,813,267	-13,847,346			8,390,645	8
3,882		201,296	L.,	<del></del>		9
95,107,682	-136,798,222	201,200				10
	-130,790,222	0101117				
3,186,091		21,214,415				11
19,797						12
-136,798,222	92,842,560					13
					_	14
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	005.004	407.075				1 1
	205,621	-127,375				16
193,041		104,879			•	17
	126,521					18
			<del></del>			19
<del></del>		·····			<del></del>	20
						21
						22
177,467		2,468,696				23
						24
						25
						26
						27
		<del></del>				
		·				28
						29
						30
		10,360,000				31
	<del></del>	1,901				32
		17,175				33
		2,907,351				34
		-55				35
		25,308				36
						37
<del></del>		<del></del>				38
<del></del>						1 1
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				<u> </u>		40
ſ						
-38,108,412	-2,691,755	-29,477,543		ŀ	38.020.516	41

	ne of Respondent ntic City Electric Compa		(2)   A	n Original Resubmission	Date of Re (Mo, Da, Y	(r) Dec. 3	f Report 1, 2001
non the	utility operations. Exp average period over v	applicable to Accoun plain by footnote any o which the tax credits a	t 255. Where correction adj	ustments to the accou	te the balance nt balance sho	s and transactions by own in column (g).lnc	utility and lude in column (i)
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	rred for Year Amount (d)	Current Account No. (e)	year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%	1,479,405			411	204,136	
4	7%						
5	10%	34,372,076			411	2,242,494	-4,922,741
6							
7							
	TOTAL	35,851,481				2,446,630	-4,922,741
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	l						
12	<u> </u>						
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Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Atlantic City Electric Con	npany	(1) An Onginal (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001	
	ACCUMULAT	ED DEFERRED INVESTMENT TAX CREE		led)	
· · · · · · · · · · · · · · · · · · ·					
Palance at End	Average Period	AD HICT	MENT EVOLANATION		Line
Balance at End of Year	Average Period of Allocation to Income	ADJOSTI	MENT EXPLANATION		No.
(h)	(i)				
· · · · · · · · · · · · · · · · · · ·	ı.				1 2
1,275,269					3
					4
27,206,841					5
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28,482,110					7
20,402,110					9
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	1.1	Dec 31, 2001
	FOOTNOTE DATA		

	CHANGES DO  Amounts Debited to Account 410.1 (c)  34,626,103  34,626,103  26,728,324 7,897,779	JRING YEAR  Amounts Credited to Account 411.1 (d)  2,531,274  2,531,274  2,272,670
Balance at Beginning of Year (b) 305,787,640 305,787,640 305,787,640 310,060,743	CHANGES DU Amounts Debited to Account 410.1 (c)  34,626,103  34,626,103  34,626,103	JRING YEAR  Amounts Credited to Account 411.1 (d)  2,531,274  2,531,274  2,272,676
Balance at Beginning of Year (b) 305,787,640 305,787,640 305,787,640	Amounts Debited to Account 410.1 (c) 34,626,103 34,626,103 34,626,103	Amounts Credited to Account 411.1 (d)  2,531,274  2,531,274  2,272,670
Beginning of Year (b)  305,787,640  305,787,640  305,787,640  310,060,743	Amounts Debited to Account 410.1 (c) 34,626,103 34,626,103 34,626,103	Amounts Credited to Account 411.1 (d)  2,531,274  2,531,274  2,272,670
305,787,640 305,787,640 305,787,640 310,060,743	34,626,103 34,626,103 34,626,103 26,728,324	
305,787,640 305,787,640 310,060,743	34,626,103 34,626,103 26,728,324	2,531,27 <sup>2</sup> 2,531,27 <sup>2</sup> 2,272,670
305,787,640 305,787,640 310,060,743	34,626,103 34,626,103 26,728,324	2,531,27 <sup>2</sup> 2,531,27 <sup>2</sup> 2,272,670
305,787,640 310,060,743	34,626,103 26,728,324	2,531,27 <sup>4</sup> 2,272,670
305,787,640 310,060,743	34,626,103 26,728,324	2,531,27 <sup>4</sup> 2,272,670
305,787,640 310,060,743	34,626,103 26,728,324	2,531,27 <sup>4</sup> 2,272,670
310,060,743	26,728,324	2,272,670
310,060,743	26,728,324	2,272,670
310,060,743	26,728,324	2,272,670
310,060,743	26,728,324	2,272,670
4,273,100	1,081,178	
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lame of Responde Atlantic City Electr		This (1) (2)	Report Is: An Original A Resubmission	10	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
	CCUMULATED DEFE		1 1	1			
. Use footnotes		THE INCOME TO	ALG - G MENT NO	1 2111 (10000	me 202) (Containacu)		
. 000 100410100	, ao roquiros.						
CHANGES DURI	NG YEAR		ADJUST	MENTS			
Amounts Debited		Debit	s	С	redits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	(i)	(j)	(k)	
							1
	I'			I.		337,882,469	2
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			<del>-</del>	<u> </u>			4
		ļ		<u> </u>		337,882,469	
				<u> </u>		337,002,409	
			<u> </u>	<u> </u>			6
							7
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		` I				337,882,469	9
			···				10
· -	1					334,516,397	11
				<del> </del>		3,366,072	12
			<del> </del>	ļ			13
_		NOTES (Co	ntinued)				•
			·				

1	e of Respondent ntic City Electric Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	eport the information called for below cond	TEATED DEFFERED INCOME TAXES - eming the respondent's accounting		relating to amounts
	rded in Account 283. or other (Specify),include deferrals relating	to other income and deductions.		
	Constitution of the consti		CHANGES	DURING YEAR
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric		A STOCK OF AN ADMINISTRATION OF A STATE OF A	manufacture and a second of the company of APPA (the company of th
	Electric Operation	78,640,530		
4	FASB 109	102,740,069	3,089,	798 4,072,913
5				
6				
7				
8				
	TOTAL Electric (Total of lines 3 thru 8)	181,380,599	55,846,	590 4,072,913
	Gas			
11				
12				
13	_			
14				
15				
16				
	TOTAL Gas (Total of lines 11 thru 16)			
18				
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	d 18) 181,380,599	55,846,9	590 4,072,913
-87	Classification of TOTAL	470 044 640	44.005	070 040
	Federal Income Tax State Income Tax	170,211,610	1	
!	Local Income Tax	11,100,908	11,040,	914
20	Local mobile Tax			
		NOTES	<u> </u>	

. Provide in the . Use footnotes	ACCI	(2) DMULATED DEF	1 1	I .	/ / ccount 283) (Continued	Dec. 31, 2001	
	space below explan					items listed under Othe	er.
CHANGES DU	JRING YEAR I		ADJUST	MENTS	<del></del>		
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)			Amount (j)	Balance at End of Year (k)	Line No.
(0)	(1)	(9)	(11)	} "7	) V	(K)	1
	o um en como primer a manaciones que encontractique a ser le se en les a		andranden der um schaute in anneren der til den diegemeine vorsetigenen T	e anno como esta de la como de la como de la como esta de la como esta de la como esta de la como esta de la c	angun 2 an 1971 in die Louis (1971 in die 1920) in der Gebeur (1971 in die 1971 in die 1971 in die 1971 in die	an in n <mark>aga garane</mark> na 1994 ang kat <mark>i ini kanganowa k</mark> a na na manana na	2
						131,397,322	
						101,756,954	4
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						233,154,276	<u> </u>
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						233,154,276	L
						200,104,210	20
						210,344,373	
						22,809,903	2
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		NOTES (C	continued)				

Nam	e of Respondent	This Repo	ort Is:	Date of	Renort Ve	ar of Report
	ntic City Electric Company	(1) [X]/	An Original	(Mo, Da	\/r\	c. 31, 2001
- 110		1 ' ' 1 1	Resubmission	i		
4 -	Control de la discontinua (Datalla) e			ILITIES (Account 254)	inh and an add the co	- h Ab a nada mantinan
	teporting below the particulars (Details) ca ons of regulatory agencies (and not includ			gulatory liabilities wh	cn are created throi	ugh the rate-making
	or regulatory Liabilities being amortized s			in column (a)		
	finor items (5% of the Balance at End of \				00. whichever is Les	ss) may be grouped
	asses.				,	, <b>, 9</b>
Line	Description and Purpose of		T	DEBITS	<del></del>	Balance at
No.	Other Regulatory Liabilities		Account	Amount	Credits	End of Year
	(a)		Credited (b)	(c)	(d)	(e)
1						
2	Environmental Site Liability		254201	780,644	3,000,000	3,219,355
3			<del></del>			
4	Emission Allowance General	<del></del>	254100		70,753	70,753
5	Receipts, Joint-Owned Units		254111-2541	9	14,439	80,576
6	Deferred Trans Bus Obligation		254136	209,495,431	72,314,811	-106,258,967
	Regulatory Liability for NJ Tax Benefit		254137			49,262,083
8	NJ Other Reg. Liability Reserve (added)		254138	13,120,067	3,178,997	
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	TOTAL					
41	TOTAL		7. h.	223,396,151	78,579,000	-53.626.200

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1. Repo 2. Repo where se -average 3. If incr inconsist Line No.  1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445	ort below operating revenues for each point number of customers, columns (f) an exparate meter readings are added for been number of customers means the average assess or decreases from previous year tencies in a footnote.  Title of Access of Electricity  O) Residential Sales  2) Commercial and Industrial Sales	d (g), on the basis of meters, in a illing purposes, one customer shoage of twelve figures at the close (columns (c),(e), and (g)), are no	tured gas revenues in total. addition to the number of flat rat ould be counted for each group of each month. ot derived from previously repo	o of meters added. The
2. Repo where se -average 3. If incr inconsist  Line No.  1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445	ort below operating revenues for each propert number of customers, columns (f) an eparate meter readings are added for be number of customers means the averageses or decreases from previous year tencies in a footnote.  Title of Accordance (a)  Title of Accordance (a)  Residential Sales	rescribed account, and manufact d (g), on the basis of meters, in a illing purposes, one customer shage of twelve figures at the close (columns (c),(e), and (g)), are no	tured gas revenues in total. addition to the number of flat rate ould be counted for each group of each month. ot derived from previously report of each month.  OPERATIN	o of meters added. The orted figures, explain any
No. 1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445 )	es of Electricity  0) Residential Sales	count	Amount for Year	IG REVENUES
No.   1   Sale   2   (440   3   (442   4   Sma   5   Larg   6   (444   7   (445   1   1   1   1   1   1   1   1   1	es of Electricity  0) Residential Sales	count	Amount for Year	NG REVENUES
1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445	es of Electricity 0) Residential Sales			Amount for Previous Year
2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445	0) Residential Sales			(c)
3 (442 4 Sma 5 Larg 6 (444 7 (445	·	·		Section with the section of the sect
4 Sma 5 Larg 6 (444 7 (445	Commercial and Industrial Sales		438,423,733	410,170,352
5 Larg 6 (444 7 (445			Annual Control of the	A Company of the comp
6 (444	all (or Comm.) (See Instr. 4)		354,663,253	308,289,956
7 (445	ge (or Ind.) (See Instr. 4)		84,788,872	78,622,33
	4) Public Street and Highway Lighting		9,357,017	8,590,50
	5) Other Sales to Public Authorities			
8 (446	6) Sales to Railroads and Railways			
9 (448	8) Interdepartmental Sales			
10 TOT	TAL Sales to Ultimate Consumers		887,232,875	805,673,140
11 (447	7) Sales for Resale		2,010,018	26,863,397
12 TOT	TAL Sales of Electricity		889,242,893	832,536,537
13 (Les	ss) (449.1) Provision for Rate Refunds			
14 TO1	TAL Revenues Net of Prov. for Refunds		889,242,893	832,536,53
15 Oth	er Operating Revenues			
16 (450	0) Forfeited Discounts		631,403	537,292
17 (451	1) Miscellaneous Service Revenues		2,103,155	1,861,878
18 (453	3) Sales of Water and Water Power			
19 (454	4) Rent from Electric Property		1,562,177	1,537,72
20 (455	5) Interdepartmental Rents			
21 (456	6) Other Electric Revenues		65,252,968	20,320,95
22				<del> </del>
23				<del> </del>
24				
25				
	TAL Other Operating Revenues		69,549,703	3 24,257,84
	TAL Electric Operating Revenues		958,792,596	4

Name of Respondent Atlantic City Electric Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	· <del>-</del>
· ·		LECTRIC OPERATING RE	ſ		
4. Commercial and industrial S Large or Industrial) regularly us (See Account 442 of the Uniform 5. See pages 108-109, Importa 6. For Lines 2,4,5,and 6, see P 7. Include unmetered sales. Pro	ales, Account 442 ed by the respond n System of Acco nt Changes Durir age 304 for amou	2, may be classified accordent if such basis of classionts. Explain basis of classing Year, for important neurts relating to unbilled re	ording to the basis of classifica sification is not generally grea lassification in a footnote.) w territory added and importa	ter than 1000 Kw of deman	d.
MEGAV	ATT HOURS SOLI	_		MERS PER MONTH	Line
Amount for Year (d)	Amount for F (e	Previous Year	Number for Year (f)	Number for Previous Year (g)	No.
3,912,816		3,767,632	443,865	436,967	
3,966,656		3,814,179	59,904	58,799	3
1,156,848 46,049		1,243,577 48,410	1,016 517	1,007 526	
70,040		10,710	317	320	7
9,082,369		8,873,798	505,302	497,299	10
9,082,369		9,201,310	505,302	497,299	11
					13
9,082,369		9,201,310	505,302	497,299	14
Line 12, column (b) includes \$ Line 12, column (d) includes	15,158,786 128,584	of unbilled revenues.  MWH relating to unbilled	revenues		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 300 Line No.: 2 Column: e

Restated to include prior year delivery only sales of 203,554 mwh. This conforms to the current year reporting.

### Schedule Page: 300 Line No.: 4 Column: e

Restated to include prior year delivery only sales of 1,267,364 mwh. This conforms to current year reporting.

### Schedule Page: 300 Line No.: 5 Column: e

Restated to include prior year only sales of 369,786 mwh. This conforms to the current year reporting.

## Schedule Page: 300 Line No.: 6 Column: e

Restated to include prior year delivery only sales of 161 mwh. This conforms to the current year reporting.

### Schedule Page: 300 Line No.: 11 Column: c

Prior year dollars were reduced by \$99,682,861 to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

### Schedule Page: 300 Line No.: 11 Column: e

Prior year sales were reduced by 781,850 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

tlan	of Respondent	This Report Is:	Date of	V-1	of Report
	tic City Electric Company	(1) An Original (2) A Resubmission	on (Mo, Da	Dec.	31, 2001
		ND AMORTIZATION OF I		unt 403, 404, 405)	
		(Except amortization of aq			
	eport in Section A for the year the amounts (Account 404); and (c) Amortization of Oth			(b) Amortization of Lir	nited-Term Electric
	eport in Section 8 the rates used to comput	•	•	ounts 404 and 405). St	tate the basis used
	mpute charges and whether any changes h				
	eport all available information called for in S			t year 1971, reporting	annually only
	ges to columns (c) through (g) from the cor ss composite depreciation accounting for to			lly in column (a) each	nlant subaccount
	unt or functional classification, as appropria				
clu	ded in any sub-account used.	•			
	lumn (b) report all depreciable plant balanc				
	ing composite total. Indicate at the bottom	of section C the manne	er in which column bala	ances are obtained. If	average balances,
	the method of averaging used. olumns (c), (d), and (e) report available info	nmation for each plant	subaccount account o	r functional classificati	on Listed in column
	f plant mortality studies are prepared to as:				
•	ted as most appropriate for the account an	•		``	•
	osite depreciation accounting is used, repo				
	provisions for depreciation were made duri				orted rates, state at
e b	ottom of section C the amounts and nature	of the provisions and the	ne plant items to which	related.	
		nary of Depreciation and A	mortization Charges		
	A. Summ	•		<u> </u>	
- 1	Functional Classification	Depredation Expense	Amortization of Limited Term Elec-	Amortization of Other Electric	Total
- 1	Functional Classification	Depredation Expense (Account 403)			1
).		Depredation Expense	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405)	(e)
). 1	Functional Classification (a)	Depredation Expense (Account 403)	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58
). 1 2	Functional Classification (a) Intangible Plant	Depreciation Expense (Account 403) (b)	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11
1 2 3	Functional Classification (a) Intangible Plant Steam Product Plant	Depreciation Expense (Account 403) (b)	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11
3 4	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant	Depreciation Expense (Account 403) (b)	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11
1 2 3 4 5	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional	Depreciation Expense (Account 403) (b)	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e)
1 2 3 4 5	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage	Deprectation Expense (Account 403) (b) 3,931,114 1,015,329	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11 1,015,32
1 2 3 4 5 6	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant	Deprectation Expense (Account 403) (b) 3,931,114 1,015,329	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11 1,015,32
1 2 3 4 5 6 7 8	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant	Depreciation Expense (Account 403) (b)  3,931,114  1,015,329  139,902  10,213,528	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11 1,015,32 139,90 10,213,52
1 2 3 4 5 6 7 8	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant	Deprectation Expense (Account 403) (b)  3,931,114  1,015,329  139,902  10,213,528  31,287,783	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11 1,015,32 139,90 10,213,52 31,287,78
1 2 3 4 5 6 7 8	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant General Plant	Deprectation Expense (Account 403) (b)  3,931,114  1,015,329  139,902  10,213,528  31,287,783  4,119,266	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d) 3,992,583	(e) 3 3,992,58 3,931,11 1,015,32 139,90 10,213,52 31,287,78 4,119,26
1 2 3 4 5 6 7 8	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant General Plant Common Plant-Electric	Deprectation Expense (Account 403) (b)  3,931,114  1,015,329  139,902  10,213,528  31,287,783	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d)	(e) 3 3,992,58 3,931,11 1,015,32 139,90 10,213,52 31,287,78 4,119,26
1 2 3 4 5 6 7 8	Functional Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant General Plant Common Plant-Electric	Deprectation Expense (Account 403) (b)  3,931,114  1,015,329  139,902  10,213,528  31,287,783  4,119,266	Limited Term Elec- tric Plant (Acc 404)	Other Electric Plant (Acc 405) (d) 3,992,583	(e) 3 3,992,58 3,931,11 1,015,32 139,90 10,213,52 31,287,78 4,119,26

Name of Respondent Atlantic City Electric Company			This Report Is: (1) An Origina (2) A Resubm	ission	Date of Rep (Mo, Da, Yr)	"	ear of Report ec. 31, 2001
	C	DEPRECIATI Factors Used in Estim	ON AND AMORTIZA		CTRIC PLANT (Cor	ntinued)	
Line		Depredable	T Estimated	Net	Applied	Mortality	Average
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Average Remaining Life (g)
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	e of Respondent	Inis   (1)	Repo	π is: n Original	Date of Report (Mo, Da, Yr)	Dec	of Report 21 2001
Atlar	ntic City Electric Company	(2)		Resubmission	11	Dec	-31,
	PARTICULARS CONCERNI	NG C	ERTA	N INCOME DEDUCTION	S AND INTEREST CHARG	ES ACC	DUNTS
	ort the information specified below, in the order give						vide a subheading for
	account and a total for the account. Additional co		-		-		- 1 11 - 4-4-1 - 4
	<ul> <li>Miscellaneous Amortization (Account 425): Description charges for the year, and the period of amortization</li> </ul>			ure or items included in thi	s account, the contra acco	unt charge	ed, the total of
	) Miscellaneous Income Deductions: Report the n			and amount of other inco	ome deductions for the vea	r as requi	red by Accounts 426.1.
	itions; 426.2, Life Insurance; 426.3, Penalties; 426						
	Iniform System of Accounts. Amounts of less than	5% o	f each	account total for the year	(or \$1,000, whichever is gr	reater) ma	y be grouped by
	ies within the above accounts.		יטי ב	or analy associated associa	anu ta udiah intaraat en dal	h4	umad during the uppe
	<ul> <li>Interest on Debt to Associated Companies (Acco ate the amount and interest rate respectively for (a</li> </ul>						
	ther debt, and total interest. Explain the nature of					· <b>,</b> , (-)	раў астор
(d	) Other Interest Expense (Account 431) - Report p	particu	ılars (c	letails) including the amou	nt and interest rate for othe	er interest	charges incurred
iurin	g the year.						
ine			Tte	m -			Amount
No.			(a				(b)
1	Other Income Deductions (426)						
2							
3	Donations (426.1)						
4	Attantic City Employees						4,263
5	Foundation for New Jersey Public						5,000
6	Camden County Mayors Association						1,800
7	Atlantic County Puerto Rican						5,650
8	Dr Martin Luther King Jr School						2,858
9	Atlantic Care Foundation						19,050
10	American Red Cross		_	_			5,070
11	United Way						4,960
12	Boys Scout						1,375
13	Cape May Chamber of Commerce						2,065
14	Beach Haven First Aid Squad						5,000
15	Daily Journal						2,500
16							1,250
17	Rowan College Foundation						3,690
	Baymen's Museum						1,960
	Don Adams Memorial Fund						2,700
	Spedcolor Inc.						2,684
	Other						136,035
	Total Account 426.1						207,910
23	1						
	Account 426.3 Penalties						
	IRS Tax Penalty						211,108
	Other						3,259
	Total Account 426.3						214,367
28	l						
	Account 426.4 - Expenditures for Certain Civic,						
	Political & Related Activities						2,410
31	<u> </u>				· · · · · · · · · · · · · · · · · · ·		2,410
32	L						
	Account 426.5 - Other Deductions			<u> </u>			
	<u></u>		<del></del>				
35	<u> </u>						
	Account 431 Other Interest Expenses				·····		4 004 400
	Deferral Interest - N.J. Restructuring						-1,624,129
	Customer Deposits			<del></del>	· · · · · · · · · · · · · · · · · · ·		341,095
	Other Total 431						702,505
40	10/4/401		<del></del>				-580,529
71						- 1	

Nam	e of Respondent Thi	is R	eport Is: ⊖An Original	Date of (Mo, Da	Repo Yr)		of Report
Atlar	ntic City Electric Company (2)		A Resubmission	11	,,	Dec. 3	2001
	<b>!</b> ```	L	ORY COMMISSION EX	PENSES			
1. R	Report particulars (details) of regulatory commissi	ion (	expenses incurred du	ring the current	year	(or incurred in pre	vious years, if
bein	g amortized) relating to format cases before a reg	gula	itory body, or cases in	which such a b	ody v	vas a party.	
	Report in columns (b) and (c), only the current yea	ar's	expenses that are no	t deferred and th	e cu	rrent year's amort	zation of amounts
defe	rred in previous years.						
Line	Description		Assessed by Regulatory	Expenses		Total Expense for	Deferred in Account
No.	(Furnish name of regulatory commission or body the docket or case number and a description of the case	)	Commission	of Utility		Expense for Current Year (b) + (c)	182.3 at Beginning of Year
	(a)	•	(b)	(c)		(d) (d)	(e)
1	New Jersey Cost of Service Compliance			(	6,107	6,107	
2	NewJersey Rate Case			6	6,058	66,058	
3	New Jersey Fuel Cases				1,891	1,891	
	New Jersey Restructuring			330	0,235	330,235	
5	New Jersey Reliability Standards				307	307	
_	New Jersey CCSA				2,238	2,238	
	New Jersey Transmission Tarriff			18:	2,469	182,469	
	New Jersey Universal Fund				2,849	2,849	
	New Jersey Depreciation Monitoring				4,090	14,090	
	New Jersey Misc. Regulatory Expense			18	8,443	188,443	
	New Jersey Consumer Education				398	398	
12	New Jersey PEPCO Merger Filings			5	7,217	57,217	
13	New Jersey Account Misclassification			420	3,738	428,738	
14							
15		-					
	New Jersey BPU Assessment		1,830,760			1,830,760	
17							
18							
19							
20							
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44							
45		1					
							i
46	TOTAL	$\dashv$	1,830,760	1,28	1.040	3,111,800	

Company   Comp	ame of Respond		This R	Report Is: An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2001	
Show in column (i) any expenses incurred tin prior years which are being amortized. List in column (i) the pariod of amortization. Use in column (i) (g), and (ii) expenses incurred during year which were charged currently to income, plant, or other accounts. Minor items (less than \$25,000) may be grouped.    EXPENSES INCURRED DURINIS YEAR OUR OUR AMORTIZED DURINIS YEAR OUR OUR AMORTIZED TO THE ACCOUNT IS 2.3 ACCOUNT AMORTIZED TO THE ACCOUNT IS 2.3 ACCOUNT AMORTIZED TO THE ACCOUNT IS 2.3 ACCOUNT I	tantic City Elect	tric Company	(2)	A Resubmission		1.1	Dec. 31, 2001	
List in column (I). (g). and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. Minor items (less than \$25,000) may be grouped.    EXPENSES INCURRED DURING YEAR	21 1 1 1 1						*	
Minor items (less than \$25,000) may be grouped.			•		_		•	
EXPENSES INCURRED DURING YEAR CURRENTLY CHARGED TO Cuparimeter				ng year willon were	; Charged cur	remay to income, pr	allt, or ourse accounts.	
CURRENTLY CHARGED TO Deferred to Account (9.3 do (9.1 do (1.2	. Milloi items į	,1685 tilali 425,000)	Illay be grouped.					
Department   Account 182.3				D-6	1	<del>,</del>		Ti time
(f) (g) (h) (0) (i) (k) (l)		Account	Amount			Amount	I Account 182.3	Line No.
66,058  1,881  1,881  1,881  28 330,236  sectric 928 307  sectric 928 12,389 sectric 928 182,469 sectric 928 140,90 sectric 928 140,90 sectric 928 188,443 sectric 928 398 sectric 928 398 sectric 928 158,443 sectric 928 158,443 sectric 928 37,287 sectric 928 158,450  11 sectric 928 158,467 sectric 928 158,467 sectric 928 128,738  11 sectric 928 18,30,760  11 sectric 928 1,830,760  12 sectric 928 1,830,760  13 sectric 928 1,830,760  14 sectric 928 1,830,760  15 sectric 928 1,830,760  16 sectric 928 1,830,760  17 sectric 928 1,830,760  18 sectric 928 1,830,760  19 sectric 928 1,830,760  10 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  12 sectric 928 1,830,760  13 sectric 928 1,830,760  14 sectric 928 1,830,760  15 sectric 928 1,830,760  16 sectric 928 1,830,760  17 sectric 928 1,830,760  18 sectric 928 1,830,760  19 sectric 928 1,830,760  10 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  12 sectric 928 1,830,760  14 sectric 928 1,830,760  15 sectric 928 1,830,760  16 sectric 928 1,830,760  17 sectric 928 1,830,760  17 sectric 928 1,830,760  18 sectric 928 1,830,760  19 sectric 928 1,830,760  10 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  12 sectric 928 1,830,760  14 sectric 928 1,830,760  15 sectric 928 1,830,760  16 sectric 928 1,830,760  17 sectric 928 1,830,760  17 sectric 928 1,830,760  18 sectric 928 1,830,760  19 sectric 928 1,830,760  10 sectric 928 1,830,760  10 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  11 sectric 928 1,830,760  12 sectric 928 1,830,760  13 sectric 928 1,830,760  14 sectric 928 1,830,760  15 sectric 928 1,830,760  16 sectric 928 1,830,760  17 sectric 928 1,830,760  17 sectric 928 1,830,760  18 sectric 928 1,830,760  18 sectric 928 1,830,760  18 sectric 928 1,830,760  18 sectric 928 1,830,760		(g)		(i)	<u>(j)</u>	(k)		
1.891			i					1
sectric 928 330,235								2
ectric 928 307	-		1		ļ	ļ		3
lectric 928 2.238   Sectific 928 182.469   Sectific 928 2.249   Sectific 928 14.090   Sectific 928 14.090   Sectific 928 188.445   Sectific 928 188.445   Sectific 928 57.217   Sectific 928 428.738   Sectific 928 14.090   Sectific 928 14.090   Sectific 928 15.227   Sectific 928 1.830.760   Sectif					<del> </del>	<del></del>		5
sectric 928 182,469					<del> </del>			6
sectric 928 2,849 sectric 928 14,090 sectric 928 188,443 sectric 928 398 sectric 928 398 sectric 928 57,217 sectric 928 428,738 sectric 928 1,830,760 sect					<del> </del>	<del> </del>		7
sectric 928 14,000   1   1   1   1   1   1   1   1   1					-	<del> </del>		8
lectric 928 188,443   11   11   11   11   11   11   11					<del> </del>	<del> </del>		9
iechic 928 3398 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lectric					<del>                                     </del>		10
lectric 928 428,738 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		928			<del> </del>			11
1	lectric	928	57,217	· · · · · · · · · · · · · · · · · · ·		<b> </b>		12
tectric 928 1,830,760 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lectric	928	428,738					13
lectric 928 1,830,760 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								14
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								15
1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	lectric	928	1,830,760					16
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3 111 800								45
3 111 800								
			3,111,800			<u> </u>		40

	e of Respondent ntic City Electric Company	- 10	This Report Is:  1) An Origin 2) A Resubi		1	Date of Report (Mo, Da, Yr)		ear of Report ec. 31, 2001
			ELECTRIC E				<del> </del>	
Re	port below the information called for concerni	ing the	disposition of elec	tric ene	ergy genera	ted, purchased, exchanged	d and w	rheeled during the year.
Line	Item	Meg	gaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)		(b)	No.		(a)		(b)
1	SOURCES OF ENERGY			21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):			22	Sales to U	ltimate Consumers (Includ	ing	9,082,369
3	Steam		2,602,04	3	Interdepart	tmental Sales)		
4	Nuclear			23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional			1	1	4, page 311.)		
6	Hydro-Pumped Storage			24	1	rements Sales for Resale	(See	
	Other		5,28		L	4, page 311.)		
	Less Energy for Pumping			<u> </u>		mished Without Charge		
9	Net Generation (Enter Total of lines 3		2,607,337	26	1	ed by the Company (Electi	ric	16,942
	through 8)				<u> </u>	Excluding Station Use)		055.040
	Purchases		4,353,23	1	Total Ener	= -		655,642
	Power Exchanges:				1	nter Total of Lines 22 Thro EQUAL LINE 20)	ugn	9,754,953
	Received		2,272,889		21) (NOS1	EQUAL LINE 20)		
	Delivered		238,832	1	1			
	Net Exchanges (Line 12 minus line 13)		2,034,057	]	ļ			
	Transmission For Other (Wheeling)							
	Received		760,328	ľ				
	Delivered		700 100					
	Net Transmission for Other (Line 16 minus		760,328	1	<u> </u>		1	
	line 17)			1	ĺ			
	Transmission By Others Losses TOTAL (Enter Total of lines 9, 10, 14, 18		0.754.05	]			Ì	
	and 19)		9,754,953	1	}			
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Vam	of Respondent		This Report Is:	Date of Report	Year of Re	port
Atlar	tic City Electric	Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,	2001
			MONTHLY PEAKS AN	דטיפוטס סו		
3. R energ maki 4. R the d	eport in column ( by losses associang the Non-Reque eport in column ( ifference betwee	b) the system's energy output fo c) a monthly breakdown of the N ated with the sales so that the tol irrements Sales for Resale. d) the system's monthly maximu n columns (b) and (c) (e) and (f) the specified informat	lon-Requirements Sales For F tal on Line 41 exceeds the am m megawatt Load (60-minute	tesale reported on Line 24. incount on Line 24 by the amoun integration) associated with the	clude in the monthly ar t of losses incurred (or	estimated) in
MAV	E OF SYSTEM:	. <u> </u>				· · · · · · · · · · · · · · · · · · ·
			Monthly Non-Requirments	NA/	NITHI V DEAK	
ine No	Month	Total Monthly Energy	Sales for Resale &	<del></del>	ONTHLY PEAK	Hour
ine No.	Month (a)	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour (f)
No.	Month (a) January	Total Monthly Energy (b) 853,624	Sales for Resale &	<del></del>	<del></del>	Hour (f)
No. 29	(a)	(b)	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d)	Day of Month (e)	(f)
No. 29 30	(a) January	(b) 853,624	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646	Day of Month (e)	(f) 1900
29 30 31	(a) January February	(b) 853,624 717,142	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578	Day of Month (e) 2 22	(f) 1900 1900
29 30 31 32	(a) January February March	(b) 853,624 717,142 794,561	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578 1,514	Day of Month (e) 2 22 5	(f) 1900 1900 1900
29 30 31 32 33	(a) January February March April	(b) 853,624 717,142 794,561 696,968	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578 1,514 1,392	Day of Month (e) 2 22 5 23	(f) 1900 1900 1900 2100
30 31 32 33 34	(a) January February March April May	(b) 853,624 717,142 794,561 696,968 717,401	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578 1,514 1,392 1,536	Day of Month (e) 2 22 5 23 4	(f) 1900 1900 1900 2100 1700
30 31 32 33 34 35	(a) January February March April May June	(b) 853,624 717,142 794,561 696,968 717,401 909,364	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578 1,514 1,392 1,536 2,286	Day of Month (e) 2 22 5 23 4 28	(f) 1900 1900 1900 2100 1700 1800
29 30 31 32 33 34 35	(a) January February March April May June	(b) 853,624 717,142 794,561 696,968 717,401 909,364 967,502	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578 1,514 1,392 1,536 2,286 2,409	Day of Month (e) 2 22 5 23 4 28 25	(f) 1900 1900 1900 2100 1700 1800
29 30 31 32 33 34 35 36	(a) January February March April May June July August	(b) 853,624 717,142 794,561 696,968 717,401 909,364 967,502 1,106,744	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d) 1,646 1,578 1,514 1,392 1,536 2,286 2,409 2,590	Day of Month (e)  2  22  5  23  4  28  25  9	(f) 1900 1900 1900 2100 1700 1800 1800 1700
30 31 32 33 34 35 36 37	(a) January February March April May June July August September	(b) 853,624 717,142 794,561 696,968 717,401 909,364 967,502 1,106,744 785,448	Sales for Resale & Associated Losses	Megawatts (See Instr. 4) (d)  1,646  1,578  1,514  1,392  1,536  2,286  2,409  2,590  1,859	Day of Month (e)  2  22  5  23  4  28  25  9	(f) 1900 1900 1900 2100 1700 1800 1800 1700

TOTAL

9,754,953

	e of Respondent		An Original		Date of Re (Mo, Da, Y	oort r)	Year of Repo Dec. 31, 2	ort 001
Atlai	ntic City Electric Company	1 ' ' L 1	A Resubmission	<b>I</b>	11			
			SSION LINES			the year I	t is not necess	on, to report
	eport below the information r revisions of lines.	called for concerning I ran	ismission line	s added or a	iiterea auring	the year. I	us nounecess	ary to report
	rrevisions of liftes. rovide separate subheading	as for overhead and under-	around cons	truction and	show each tr	ansmission	line separately	v. If actual
costs	s of competed construction	are not readily available for	r reporting co	lumns (I) to (	o), it is permi	ssible to re	port in these co	olumns the
Line	·	SIGNATION	- Line		RTING STRUC	TURE		RSTRUCTUR
No.	From	То	Length in Miles	Туре	N	<del>Average</del> umber per	Present	Ultimate
	(0)	(b)	(c)	(d)		Miles (e)	(f)	(g)
1	(a)	(0)		(4)			(,)	(9/
2								<u> </u>
3		ļ						
4	138 KV lines	no revisions to lines		<b>-</b>				
5								
6	69 KV lines	minor revisions to lines					1	
7								
8	34 KV lines	minor revisions to lines						
9								
	23 KV lines	minor revisions to lines						
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30			<del>   </del>					
31			+				<del> </del>	<b></b>
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35			<del>                                     </del>		<del></del>			
36						· ·		
37								
38								
39								
40								
41								
42								
43			-					
	TOTAL							
44	TOTAL	i e	1	I	1		1	I

Name of Res Atlantic City	pondent Electric Company	<u></u>	1 1 1	ubmission	Date of Repor (Mo, Da, Yr)		r of Report :. 31, 2001			
				ADDED DURING						
		estimated amounts				Rights-of-Way,	and Roads and			
		priate footnote, and more operating voltage				other than 60 c	vole 3 nhase			
_	th other characteri		c, maioate such	race by roomicio, i	also whole line is		yolo, o pilado,			
	CONDUCTORS	<del></del>	Voltage	Voltage LINE COST						
Size	Specification	Configuration and Spacing	KV (Operating)	Land and Land Rights	Poles, Towers and Fixtures (m)	Conductors and Devices	Total (o)	Line No.		
(h)	(i)	(1)	(k)	(1)	(11)	(n)		1		
			<u> </u>		<del> </del>			2		
					<u> </u>			3		
								4		
								5		
			<del> </del>		104,420	118,780	223,200	6		
								7		
					-295		-295	8		
	·			-				9		
					-1,505		-1,505	10		
								11		
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								41		
	!	_ <del></del>			<b> </b>			42		
					<b> </b>			43		
					102,620	118,780	221,400	44		

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report	
Atlar	ntic City Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
<del> </del> -		SUBSTATIONS	L		
2. S 3. S to fu 4. In atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M inctional character, but the number of such services in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. 's with energy for resale, m whether transmission or dist	ay be grouped	hether
Line	Name and Location of Substation	Character of Sub		OLTAGE (In M	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Carll's Corner - Upper Deerfield Twp.	Production - (U)	69.00	12.00	
2	Cedar - Strafford Twp	Production - (U)	69.00	23.00	12.00
3	Cumberland - Millville City	Production - (U)	230.00	138.00	
4	Deepwater - Pennsville Twp	Production - (A)	138.00	69.00	2.50
5	B L England - Upper Twp	Production - (A)	138.00	23.00	2.50
6	Mickelton - E. Greenwich Twp	Production - (U)	230.00	69.00	12.00
7	Middle - Middle Twp	Production - (U)	138.00	69.00	
8	Missouri Avenue - Atlantic City	Production - (U)	69.00	23.00	
9	Sherman Avenue - Vineland City	Production - (U)	138.00	69.00	13.80
10	Cardiff - Egg Harbor Twp	* Transmission-(U)	230.00	69.00	12.00
11	Churchtown - Pennsville Twp	* Transmission-(U)	230.00	69.00	12.00
12	Clayton - Clayton Boro	* Transmission-(U)	69.00	34.50	12.00
13	Corson - Dennis Twp	* Transmission-(U)	138.00	69.00	12.00
14	Court - Middle Twp	* Transmission-(U)	69.00	23.00	12.00
15	Glassboro - Glassboro Boro	* Transmission-(U)	69.00	34.50	12.00
Ĺ	Higbee - Atlantic City	* Transmission-(U)	69.00	23.00	
17	Lake Avenue - Wildwood City	* Transmission-(U)	69.00	23.00	12.00
1	Landis - Vineland City	* Transmission-(U)	138.00	12.00	
19	Laurel Street - Bridgeton	* Transmission-(U)	69.00	34.50	12.00
20	Lewis - Egg Harbor Twp	* Transmission-(U)	138.00	69.00	
21	Mill - Egg Harbor Twp	* Transmission-(U)	138.00	69.00	
22	Monroe - Monroe Twp	* Transmission-(U)	230.00	138.00	69.00
23	Motts Farm - Little Egg Harbor Twp	* Transmission-(U)	69.00	23.00	12.00
24	Ocean View - Dennis Twp	* Transmission-(U)	69.00	23.00	
25	Ontario - Atlantic City	* Transmission-(U)	69.00	23.00	12.00
	Oldman - Oldmans Twp	* Transmission-(U)	69.00		
27	Paulsboro - Greenwich Twp	* Transmission-(U)	69.00	34.50	4.00
28	Pitman - Glassboro Boro	* Transmission-(U	69.00	34.50	4.00
	Rio Grande - Middle Twp	* Transmission-(U)	69.00	23.00	12.00
	River - Greenwich Twp	* Transmission-(U)	69.00	34.50	
	Salem - Salem City	* Transmission-(U)	69.00	34.50	4.00
	Sands Point - Lacey Twp	* Transmission-(U)	230.00	69.00	
	Sickler - Winslow Twp	* Transmission-(U)	230.00		12.00
	Silver Lake - Berlin Twp	* Transmission-(U)	230.00	<u> </u>	12.00
	Swainton - Middle Twp	* Transmission-(U)	69.00	l	12.00
	Williamstown - Monroe Twp	* Transmission-(U)	69.00	1 1	12.00
	Woodstown - Pilesgrove Twp	* Transmission-(U)	69.00	34.50	12.00
	Absecon - Absecon City	Distribution - (U)	69.00	12.00	
	Atco - Waterford Twp  Bay Avenue - Long Beach Twp	Distribution - (U) Distribution - (U)	69.00	<u> </u>	
70	Say , stolide - Long Deadil 1 WP	Distribution - (O)	23.00	12.00	ı

Name of Respondent		This Report Is	:	Date of Rep	port Ye	ar of Report	
Attantic City Electric Compa	any	(1) An Original (2) A Resubmission		(Mo, Da, Yi / /	De	Dec. 31, 2001	
			ATIONS (Continued)				
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li> </ol>	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment leased f For any substation station or equipmenting expenses of	from others, jointly ow on or equipment oper nent operated other the or other accounting b	rned with other ated under leason an by reason etween the pa	ers, or operated o ase, give name o of sole ownershi arties, and state a	therwise than by f lessor, date and p or lease, give mounts and acco	d name ounts
	Number of	Number of	CONVERSION	ΝΙ ΔΟΡΔΡΑΤΙ	S AND SPECIAL E	OUDMENT	,
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	Line No.
1	In Service	Transformers		anent		(In MVa)	
(f) 172	(g) 4	(h)	(i) 69KV (	Capacitor Bank	<u>(i)</u>	(k) 16,200	1
215	6		69KV (	Capacitor Bank		16,700	
300	2		·····				3
496	13	1					4
661	8		23KV (	Capacitor Bank	. 1	18,700	5
480	5		69KV (	Capacitor Bank	<del></del>	15,300	6
392	8	1	69KV (	Capacitor Bank	2	33,400	7
74	2		· · · · · · · · · · · · · · · · · · ·				8
280	10						9
437	3						10
237	2						11
29	4						12
168	8	2	69KV (	Capacitor Bank	1	30,000	1 1
70	5						14
104	3		00117.0	2010 1 0 - 1			15 16
150	2			23KV Capacito	3	59,900	17
116	8				· · · · · · · · · · · · · · · · · · ·		18
37	1					<u> </u>	19
50 279	6	2	60K//	Capacitor Bank	4	76,480	<u> </u>
280	6			Capacitor Bank		<del> </del>	11
770	4	<del>`</del>		Dapaoror Darik		19,010	22
81	8						23
62	4		<del></del>			<del> </del>	24
225	4		23KV (	Capacitor Bank	3	47,400	25
· · · · · · · · · · · · · · · · · · ·			69KV (	Capacitor Bank		16,700	26
44	13	1	69KV (	Capacitor Bank	1	28,300	27
24	4	1					28
97	8	1				<del> </del>	29
25	3						30
89	8		34.5KV	Capacitor Ban		13,200	
117	1						32
451	4						33
260	3						34
59	2						35
71	5	1		San - 10 - 15 - 1		ļ	36
67	2	1	69KV (	Capacitor Bank	· · · · · · · · · · · · · · · · · · ·	31,500	37
51 75	2		eol	Canacitas Dasil		24.000	
11	- 4			Capacitor Bank		24,000	40
' '	'						"
			· ·			<u> </u>	

City Electric Company						
	Ta	his Report is:			_	
1. Report below the information of the column (f).  1. Report below the information of the column to functions which serve on the functional character, but the functional character of the functional character of the functional character of the functional character of the function of th	(2)	An Original				
3. Substations which sometic	on called s	A Resubmission		Date of Recomme		
to functional with canacity	ly one industring	SUBSTATION	_ / '	Mo, Da, Yr)	Year	
4. Indicate in a large transfer, but the	of Less than 10 or street	et rail	3		Dec .	of Repor
attended or unattend (b) the fun	number of such MVa ex	Cent the Customer ch	pondent as o	(a)		11, 20
Golumn (f). At the	ctional character substati	ons must serving cu	ould not be lis	the end of the	9 1/0	
	of the page sur	h substation shown.	siomers with e	ner below.	year.	
	os, summa	rize accordin designal	tina	rielgy for rese	ale, mau	
Line T		func	tion the	ransmies:	or may be gro	uped a
2. Substations which serve on 3. Substations which serve on to functional character, but the restriction of the functional character, but the restriction of the functional character, but the restriction of the function of	-		" The capac	ities reports	r distribution	
[   "*arne and Location"	260			-borred	for the individual	ld wheth
	of Substation				- Alvidu	al statio
2 Beckett - acti Have-		Cha				
3 Berlin - Berlin Boro		Character of S	Ubstatia	7		
4 Recommendation Boro		Distribute (b)	LauON	L	VOLTAGE (In N	
4 Brigantine - Brigantine City  5 Cape May - Cape				Primary	The (In N	(Va)
5 Cape May - Cape May City 6 Chestnut Neck - Part		Journalian		(c)	Gecondary	-
6 Chestnut Neck - Port Republic Town  8 DaCost		1 Usu Dution		23.00	(a) 1	Tertia
Crest Ton Reput		- OUIDI Ilian		69.00	12.00	(e)
8 DaCosta - Hammonton Town 9 Dorothy - Weymouth		"SUIDIHIO"		69.00	12.00	
9 Dorothy - Warranton Town		"SUIDIHIA"		23.00	12.00	
1 VIEGO II		istribution - (U)		23.00	12.00	_
11 Fairta - 99 Harbon Sim	Di	Stribue (U)		20.00	12.00	_
1 - I FAM TO THE TOTAL THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO T	Die Die	stribution - (U)		69.00	12.00	
13 Harbarra Gwood Crest Ros		VIDItio.		23.00		
14 Lamb Singanting	10,00	IDUffice		69.00	4.00	
1 The state of the	1-130	Oution	1	138.00	12.00	
15 Lenox - Galloway Twp	10001	Olifica		69.00	12.00	<b>─</b>
16 Lindenwold - Lindenwold Boro	120010	Him		69.00	12.00	$\overline{}$
17 Mantua - Mantua Twp  18 Marven - Martin Twp	1-100100	Ition		23.00	12.00	
1 1011/12-	1200100	No.		23.00	4.00	
19 McKee City - Egg Harbor Twp 20 Merion - Ocean City	1 Journal 1 Journal	A	$ \longrightarrow $	34.50	12.00	_7
20 Merion - Ocean City 21 Minotola - B	1 - NOUIDURA	200		69.00	12.00	$\neg$
I WINDOW	Distributio	yn - (U)			2.00	7
22 Newport - Duena Vista Twn	Distrik	n - (U)	7		4.00	7
1 20   North	Distribution Distribution	1 - (U)	7 6		2.00	$\dashv$
24 Ocean Cogan Two	- TOURDING			.001	.00	$\dashv$
25 Pearmo Ocean City	1 - WOIDING		69.	901		4
26 Pine Live Avalon Boro	Julioution		23.0	70 12.0	V0]	1
26 Pine Hill - Pine Hill Boro	1 - sulpution		138.0	0 12.0		
27 Pleasantville - Pleasantville City  28 Quinton - Quinton Tues	- Jouloution		69.00	12.00	7	
28 Quinton - Quinton Twp	- I sulpution		69.00	12.00	<del>                                     </del>	
1130200	1 - Julionition	_	23.00	12.00		
30 Scull - Egg Harbor Twp	- I - IOUIDUINO		23.00	12.00	7	
1 11100			69.00	12.00	4.00	
32 Searstown - Egg Harbor Twp  33 Second St Millville Size	- I TOUIDING		69.00	12.00		
Second St. All Marbor Twp	Distribution - (U)	T		12.00	$\overline{}$	
	Distribution - (U)		69.00	12.00		
35   South	Distribution - (U)		69.00	12.00		
	Distribution - (U)		138.00	12.00		
Stratt-			23.00		<del></del>	
Tansboro - Winslow Twp	1 - SUIDLING		69.00	12.00		
Tansha abemacia T	- ISUIDUITION		69.00	12.00	<del></del>	
Termos Winslow Turn	1 'VUIUIIII'		23.00	12.00	$\longrightarrow$	
Terrace - Washington Twp	1 - validition		69.00	12.00		
Twp Twp	1 - OUIDIII	1	23.00	12.00	$\longrightarrow$	
		$ \frac{1}{6}$		12.00	_7	
ORM NO. 1 (ED. 12-96)	Distribution - (U)	- Section 1		2.00	7	
(ED. 12-96)	-UI) - (U)			2.00	7	
		7 69		00	$\dashv$	
Pana	40:		00 12.		$\dashv$	
- age	426.1	-	12.	w	$\dashv$	
					1	
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Name of Respondent		This Report Is	S:	Date of Reg (Mo, Da, Yi	port	Year of Report	
Atlantic City Electric Compa	any		(1) X An Original (2) A Resubmission		, [	Dec. 31, 2001	
		1 ' ' 1 . 3	TATIONS (Continued)		~ <del>-</del>	<del></del>	
<ol> <li>Show in columns (I), one</li> <li>Show in columns (I), one</li> <li>Designate substations</li> </ol>	• • • • • • • • • • • • • • • • • • • •		•				
reason of sole ownership period of lease, and annion of co-owner or other part	by the respondent. ual rent. For any su	For any substation or equipment	on or equipment oper nent operated other t	rated under lea	ase, give name of sole owners	e of lessor, date a ship or lease, give	nd e name
affected in respondent's							
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATU	S AND SPECIAL	EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment	Number of Unit	ts Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
14	1						1
48	2						3
37	1						4
16	2						<del>  7</del>
14							- 6
11		1					+-7
48	2	•.	69KV	Capacitor Bank		1 18,10	8 6
22		<del></del> 1					9
17	2	<del></del> 1			<del></del>	<del></del>	10
51	2						11
11	1	1					12
21	2				· · · · · · · · · · · · · · · · · · ·		13
14	1	1					14
37	1						15
11	1			Capacitor Bank		1 14,8	ŧ
37	1		69KV	Capacitor Bank		1 18,0	- 1
112	2						18
14	1						19
18 45	2				···		20
14	1		60KV/	Capacitor Bank		1 14,5	1
37			031(4	Capacitor Bank			23
103	4				<del></del>		24
22	1				<del></del>	<del>-  </del>	25
75	2		69KV	Capacitor Bank		1 31,2	00 26
37	1						27
14	1		<del></del>		<u> </u>		28
13	4						29
75	2						30
31	3						31
60	2						32
. 75	2						33
36	2						34
33	2		69KV	Capacitor Bank		1 18,0	
11 59	1 2						36 37
37			<u> </u>				37
51							39
75	2			<del></del>			40
					i		
i i	1	1		i	l	ł	1

Nam	e of Respondent	This R	eport is:	Date of Report	<del></del>	Year of Report	· · · · · · · · · · · · · · · · · · ·
	ntic City Electric Company	(1) p	X7 An Original	(Mo, Da, Yr)			001
		(2)	A Resubmission SUBSTATIONS	11	┷		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such sendicate in column (b) the functional character inded or unattended. At the end of the page, imn (f).	r street i IVa exce ubstatio r of eacl	ubstations of the responde railway customer should rept those serving customers must be shown.	not be listed below. ers with energy for resal- whether transmission or	e, ma	ribution and w	hether
Line			01	4.4.6	V	OLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Su	Primai	у	Secondary (d)	Tertiary (e)
1	(a) Union - Maurice River Twp	<del></del>	(b) Distribution - (U)	(c)	8.00		
	Valley - Pennsville Twp		Distribution - (U)		4.50		
	Washington - Washington Twp		Distribution - (U)		9.00		<del></del>
	Wenonah - Mantua Twp		Distribution - (U)		9.00		4.00
	Winslow - Winslow Twp		Distribution - (U)		9.00		
6	<u> </u>		1.05.05001 (0)			12.00	
7	<u> </u>						
	   Mobile Unit #1		Distribution-(U)(A)		4.00	12.00	4.00
	Mobile Unit #3		Distribution-(U)(A)		9.00		4.00
	Mobile Unit #4		Distribution-(U)(A)		9.00		4.00
	Mobile Unit #5		Distribution-(U)(A)		9.00	12.00	4.00
12	Mobile Unit #6		Distribution-(U)(A)		8.00	12.00	
	Mobile Unit #7		Distribution-(U)(A)		9.00	12.00	
14	<u></u>						
15	9 Stations 10 MVA or less		Distribution - (U)	<del></del>	9.00	12.00	4.00
16							
17							
18							
19							
20						- · · · · · · · · · · · · · · · · ·	
21							
22							
23							
24							
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26	_						· · · · · · · · · · · · · · · · · · ·
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31							
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40							

Name of Respondent		This Report is:	ginal	Date of Report (Mo, Da, Yr)	Year of Report	
Atlantic City Electric Compa	any		ubmission	/ /	Dec. 31, 2001	
			TIONS (Continued)			
<ol> <li>Show in columns (I), (increasing capacity.</li> <li>Designate substations reason of sole ownership period of lease, and annuof co-owner or other part affected in respondent's</li> </ol>	s or major items of e by the respondent. ual rent. For any su y, explain basis of s	equipment leased from For any substation bstation or equipmenth haring expenses or	om others, jointly ow n or equipment oper ent operated other the other accounting be	vned with others, or op ated under lease, give nan by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give d state amounts and acc	y id name counts
Connective of Contratation	Number of	Number of	CONVERSIO	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units   Total Capacity	No.
(f)	(g)	(h)	(i)	G	(in MVa)	ļ
37	1			<u> </u>	, (4)	1 7
23	7					1 2
37	1					3
15	7	1				4
51	2					5
						6
			·····			1 (
		7	· <del></del>			9
		1				10
						11
		<u> </u>			<del></del>	12
		1				1:
· <del> </del>			· · · · · · · · · · · · · · · · · · ·	- <del></del>		12
63	28	2			<del></del>	15
					<del></del>	118
						1
						17
						1
						2
						2
						2
						1 2
						$\frac{1}{2}$
						$\frac{1}{2}$
		<del></del>				1 2
		<del></del>				+ 2
						1 2
						3
						3
						3
						3
						3
						3
						3
						3
						3
						4

Nam	e of Respondent			ar of Report
Atlar	ntic City Electric Company	1) An Original (Mo, 2) A Resubmission / /	Da, Yr) De	c. 31, 2001
	ELECTR	DISTRIBUTION METERS AND LINE TRANS	SFORMERS	
2. Ir 3. S jointl trans trans	eport below the information called for concernctude watt-hour demand distribution meters, how in a footnote the number of distribution by owned with others, or held otherwise than a sformers are held under a lease, give name of sformers are held other than by reason of solunting for expenses between the parties, and case whether lessor, co-owner, or other parties.	ut not external demand meters.  Itt-hour meters or line transformers held reason of sole ownership by the resporessor, date and period of lease, and and ownership or lease, give name of co-own state amounts and accounts affected in i	by the respondent und ident. If 500 or more n nual rent. If 500 or mo ner or other party, expl	neters or line re meters or line ain basis of
Line No.	Item	Number of Watt-hour Meters	LINE TRA	NSFORMERS Total capacity (in (MVa)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	522,285	142,945	5,187
2	Additions During Year			
3	Purchases	7,221	6,538	237
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	7,221	6,538	237
6	Reductions During Year			
7	Retirements		2,557	93
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)		2,557	93
10	Number at End of Year (Lines 1 + 5 - 9)	529,506	146,926	5,331
11	In Stock	2,654	1,978	72
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	526,716	144,930	5,257
15	In Company's Use		18	2
	iii Company's Ose	136	ή 10	l -

Name of Respondent	This Report is:	Date of Report	Year of Report					
1	(1) X An Original	(Mo, Da, Yr)						
Atlantic City Electric Company	(2) A Resubmission	11	Dec 31, 2001					
FOOTNOTE DATA								

Schedule Page: 429 Line No.: 16 Column: c
Atlantic City Electric Company capitalizes transformers upon installation.

imp env	or purposes of this response, environment designed and constructed so ironment of gaseous, Liquid, or solid suggested in a serie of an artificial and the construction.	lely for control, redu obstances, heat, noi	iction, prevention or a	abatement of disch	narges or releases	into the			
2. 1	erse impact of an activity on the enviror Report the differences in cost of facilitie erwise be used without environmental c	s installed for enviro							
	rictions as the basis for determining cos								
	de for purposes of this response. Base	•		_	•				
	ude in these differences in costs the co		•						
	diffied in connection with the production,				•				
	ironmental facilities placed in service or structed or modified for environmental r								
	uded in construction work in progress.	•	, ,	•		•			
	ned with another utility, provided the res								
	ion of the costs of tall smokestacks, un								
	n the cost of facilities reported on this p								
to o	perate associated environmental protec	ction facilities. Thes	se costs may be estin	nations on a perce	entage of plant bas	is. Explain such			
	mations in a footnote.								
	Report all costs under the major classific	cations provided be			ms Listed-hereund	ler:			
	Air pollution control facilities:		D. Noise abatemen	t equipment:					
	<ol> <li>Scrubbers, precipitators, tall smokest</li> <li>Changes necessary to accommodate</li> </ol>		(1) Structures (2) mufflers						
	ronmentally clean fuels such as Low as			fing equipment					
	ur fuels including storage and handling		(4) Monitoring equi						
	B) Monitoring equipment	oquipmont.	(5) Other.	pinon					
	) Other.		E. Esthetic costs:						
В.	Water pollution control facilities:		(1) Architectural co	sts					
	) Cooling towers, ponds, piping, pumps	s, etc.	(2) Towers						
	Waste water treatment equipment		(3) Underground lines						
	) Sanitary waste disposal equipment		(4) Landscaping						
	) Oil interceptors		(5) Other.  F. Additional plant capacity necessary due to						
	Sediment control facilities     Monitoring equipment		r. Additional plant capacity necessary due to restricted output from existing facilities, or addition						
	') Other.		of pollution control facilities.						
	Solid waste disposal costs:		G. Miscellaneous:	70ma03.					
	) Ash handling and disposal equipment	·	(1) Preparation of e	environmental rep	orts				
	) Land		(2) Fish and wildlife						
	) Settling ponds		330, 331, 332, an						
(4	) Other.		(3) Parks and relate	ed facilities					
<u>.</u>			(4) Other.						
5. li	those instances when costs are comp	osites of both actua	il supportable costs a	nd estimates of c	osts, specify in col	umn (f) the			
	al costs that are included in column (e).				~				
0. F	Report construction work in progress rela	ating to environmen	ital facilities at Line 9	•					
1									
Line	Classification of Cost		HANGES DURING YEA		Balance at	Actual Cost			
No.		Additions	Retirements	Adjustments	End of Year	/ lotati oost			
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>			
1	Air Pollution Control Facilities	314,881	-18,827	-30,451	114,987,562				
2	Water Pollution Control Facilities	24,957	-682	-699	107,439,040				
3	Solid Waste Disposal Costs	,,,,,,			11,301,298				
4	Noise Abatement Equipment	<u>-</u>			2,967,987				
5	Esthetic Costs								
6	Additional Plant Capacity				49,947,846	<del></del>			
7	Miscellaneous (Identify significant)				2,100,765				
					5,909,926				
8	TOTAL (Total of lines 1 thru 7)	339,838	-19,509	-31,150	294,654,424				
9	Construction Work in Progress				800,098				
	Ì								
		:							
1 1	•			1					

Page 430

This Report Is: Da (1) An Original (Mo (2) A Resubmission / ENVIRONMENTAL PROTECTION FACILITIES

Name of Respondent

Atlantic City Electric Company

FERC FORM NO. 1 (ED. 12-88)

Date of Report (Mo, Da, Yr)

11

Year of Report Dec. 31, 2001

	of Respondent c City Electric Company	(1)		n Original		Date of Report (Mo, Da, Yr)	Year Dec.	of Report 31, 2001
2111	Colly Electric Company	(2)		Resubmission		11		
				NMENTAL PROTI				
e	ow below expenses incurred in connection 430. Where it is necessary that allocations	and/d	or esti	mates of costs b	e made	e, state the basis or me	thod used	l
	lude below the costs incurred due to the op port expenses under the subheadings listed			environmentai pro	nechoi	n equipment, raciniles, a	and progra	ams.
	der Item 6 report the difference in cost betw			nmentally clean	fuels a	nd the alternative fuels	that would	d otherwise be
	and are available for use.			, <b>,</b>				
	der Item 7 include the cost of replacement							
	g plants due to the addition of pollution cor							
	tions of governmental bodies. Base the pri actual cost of such replacement power is no							
	generated if the actual cost of specific repl					su replacement power a	it uie syst	eili avelage cost
	der item 8 include ad valorem and other tax					relatable to environme	ntal facilit	ies. Also include
	Item 8 licensing and similar fees on such fa			•	•			
	hose instances where expenses are compo	sed (	of both	n actual supporta	ble da	ta and estimates of cos	ts, specify	y in column (c) the
ıal	expenses that are included in column (b).							
	Classification of Exp	enses	s	<u></u>		Amount		Actual Expenses
.	(a)					(b)		(c)
	Depreciation						0,165,578	<u> </u>
	Labor, Maint, Mtrls, & Supplies Cost Related to	Env Fa	ac & Pi	rograms			2,363,035	
	Fuel Related Costs							
	Operation of Facilities		<u>.</u>				- 444 000	
	Fly Ash and Sulfur Sludge Removal	1-					5,141,000	
_	Difference in Cost of Environmentally Clean Fue	:IS					4,836,707	<del></del>
3	Replacement Power Costs  Taxes and Fees						641,472	<del></del>
	Administrative and General							
0	Other (Identify significant)							<del></del>
1	TOTAL					2:	3,147,792	<del></del>
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## INDEX

Schedule	Page No.
Accrued and prepaid taxes	
Accumulated provisions for depreciation of common utility plant utility plant (summary)	219
Advances from associated companies Allowances	
Amortization miscellaneous	340
of nuclear fuel	
advances from	103
interest on debt to	i
notes to Bonds	122-123 256-257
Capital Stock	254
installments recived	252
Subscribed	120-121
important during year  Construction  overheads, electric	
overhead procedures, general description of	356 216
Control  corporations controlled by respondent	103
security holders and voting powers	106-107
incorporated	101

Schedule	Page No.
Deferred	<u> </u>
credits, other	260
debits, miscellaneous	
·	233
income taxes accumulated - accelerated	000 000
amortization property	
income taxes accumulated - other property	
income taxes accumulated - other	
income taxes accumulated - pollution control facilities	
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	
of electric plant	219
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	. 256-257
Distribution of salaries and wages	. 354-355
Dividend appropriations	. 118-119
Earnings, Retained	. 118-119
Electric energy account	
Environmental protection	
expenses	431
facilities	
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	
unamortized debt	
Extraordinary property losses	230
Filing requirements, this report form	210
General description of construction overhead procedure	
General information	
Instructions for filing the FERC Form 1	1-1V
Generating plant statistics	
hydroelectric (large)	
pumped storage (large)	
small plants	
steam-electric (large)	
Hydro-electric generating plant statistics	
Identification	
Important changes during year	. 108-109
Income	
statement of, by departments	. 114-117
statement of, for the year (see also revenues)	
deductions, interest on debt to associated companies	
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

<u>Schedule</u> Pag	ge No.
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	5-257
Investments	
nonutility property	
subsidiary companies	
Investment tax credits, accumulated deferred	
Law, excerpts applicable to this report form	
List of schedules, this report form	
Long-term debt	
Losses-Extraordinary property	
Materials and supplies	
Meters and line transformers	
Miscellaneous general expenses	335
Notes	
to balance sheet	
to statement of changes in financial position	
to statement of income	
to statement of retained earnings	
Nonutility property	
Nuclear fuel materials	
Nuclear generating plant, statistics	
Number of Electric Department Employees	
Officers and officers' salaries	104
Operating         expenses-electric	
expenses-electric (summary)	
Other	323
paid-in capital	253
donations received from stockholders	
gains on resale or cancellation of reacquired	233
capital stock	253
miscellaneous paid-in capital	
reduction in par or stated value of capital stock	
regulatory assets	
regulatory liabilities	
Overhead, construction-electric	
Peaks, monthly, and output	
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	
allocated to utility departments	
completed construction not classified	
construction work in progress	
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data 217	-218
336	5-337
401	-429

Plant - electric   accumulated provision for depreciation   219	accumulated provision for depreciation   219	Schedule	Page No.
construction work in progress         216           held for future use         2214           in service         204-207           leased to others         213           Plant - utility and accumulated provisions for depreciation         201           amortization and depletion (summary)         201           Pollution control facilities, accumulated deferred         326-227           income taxes         234           Power Exchanges         326-227           Premium and discount on long-term debt         255           Premaium on capital stock         251           Property - losses, extraordinary         220           Pumped storage generating plant statistics         408-409           Furchased power (including power exchanges)         326-227           Reacquired long-term debt         225           Reacquired long-term debt         225           Receiver's certificates         256-237           Reconciliation of reported net income with taxable income         261           from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         330-331           Research, development and demonstration activities         352-353           Resea	construction work in progress         216           held for future use         224           in service         204-207           leased to others         213           Plant - utility and accumulated provisions for depreciation         201           anortization and depletion (summary)         201           Pollution control facilities, accumulated deferred         224           income taxes         234           Power Exchanges         326-327           Premium and discount on long-tern debt         256           Premium on capital stock         251           Prepaid taxes         262-263           Property - losses, extracrdinary         230           Pumped storage generating plant statistics         408-409           Purchased power lincluding power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Rececuries' certificates         256-257           Rececuries' certificates         256-257           Reconciliation of reported net income with taxable income         261           Regulatory commission expenses for year         30-351           Research, development and denonstration activities         352-353           Research, development and d	Plant - electric	
held for future use	held for future use	accumulated provision for depreciation	219
in service 204-207   Leased to others 213   Plant - utility and accumulated provisions for depreciation and temperature and accumulated provisions for depreciation and temperature and accumulated deferred income taxes 234   Power Exchanges 326-327   Premium and discount on long-term debt 256   Premium on capital stock 251   Prepared taxes 262-263   Prepared taxes 262-263   Prepared taxes 262-263   Property - losses, extraordinary 220   Pumped storage generating plant statistics 400-409   Purped storage generating plant statistics 400-409   Purped storage generating plant statistics 400-409   Purped storage generating plant statistics 256-257   Reacquired capital stock 250   Reacquired 250   Reacquired capital stock 250   Reacquired 25	in service 204-207   leased to others 213   213   214   215	construction work in progress	216
Plant - utility and accumulated provisions for depreciation amortization and depletion (summary)   201	Plant - utility and accumulated provisions for depreciation amortization and depletion (summary) 201 Pollution control facilities, accumulated deferred income taxes 224 Power Exchanges 326-127 Premium and discount on long-tern debt 255 Premium and discount on long-tern debt 255 Premium and capital stock 251 Prepaid taxes 262-263 Property - losses, axtraordinary 262-263 Pumped storage generating plant statistics 408-409 Purchased power (including power exchanges) 226-327 Reacquired capital stock 255 Reacquired long-tern debt 256-257 Recoinciliation of reported net income with taxable income 575 Recoinciliation of reported net income with taxable income 575 Regulatory commission expenses deferred 233 Regulatory commission expenses for year 350-351 Research, development and demonstration activities 352-353 Research development and demonstration activities 118-119 statement of, for the year 118-119 statement of, for the year 118-119 statement of, for the year 118-119 statement of, for the year 118-119 statement of, for the year 104-50-50 distribution of 50-50-50 Salaries and wages 310-311 Salaries and wages 310-311 Salaries and wages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries and pages 310-311 Salaries 310-311	held for future use	214
Plant - utility and accumulated provisions for depreciation anortization and depletion (summary)	Plant = utility and accumulated provisions for depreciation anortization and depletion (summary)	in service	204-207
Ammortization and depletion (summary)         201           Pollution control facilities, accumulated deferred         1234           income taxes         234           Power Exchanges         326-327           Premium and discount on long-term debt         256           Premium on capital stock         251           Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Reconcilation of reported net income with taxable income         from Federal income taxes         256-257           Reconcilation of reported net income with taxable income         from Federal income expenses of ryear         350-351           Research, development and demonstration activities         352-353           Retained Earnings         300-301           Salaries and wages         118-119           statement of, for the year <td>  Amortization and depletion (summary)   201   Pollution control facilities, accumulated deferred income taxes   234   Power Exchanges   326-327   Premium and discount on long-term debt   256   Premium on capital stock   251   Prepaid taxes   262-263   Property   10sess, extraordinary   220   Pumped storage generating plant statistics   408-409   Purchased power (including power exchanges)   326-327   Reacquired capital stock   255   Reacquired capital stock   255   Reacquired long-term debt   256-257   Receivers' certificates   256-257   Reconciliation of reported net income with taxable income   261   Form Federal income taxes   261   Regulatory commission expenses deferred   233   Regulatory commission expenses for year   350-351   Research, development and demonstration activities   352-353   Retained Earnings   352-353   Retained Earnings   358-353   amortization reserve Federal   119   appropriated   118-119   unappropriated   118-119   unappropriated   118-119   unappropriated   118-119   unappropriated   118-119   statement of, for the year   118-119   unappropriated   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   Sales - for resale   310-311   Salvage - nuclear fuel   202-203   Schedules, this report form   250-251   Schedules, this report form   250-251   Statement of Cash Flows   120-121   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of reta</td> <td>leased to others</td> <td> 213</td>	Amortization and depletion (summary)   201   Pollution control facilities, accumulated deferred income taxes   234   Power Exchanges   326-327   Premium and discount on long-term debt   256   Premium on capital stock   251   Prepaid taxes   262-263   Property   10sess, extraordinary   220   Pumped storage generating plant statistics   408-409   Purchased power (including power exchanges)   326-327   Reacquired capital stock   255   Reacquired capital stock   255   Reacquired long-term debt   256-257   Receivers' certificates   256-257   Reconciliation of reported net income with taxable income   261   Form Federal income taxes   261   Regulatory commission expenses deferred   233   Regulatory commission expenses for year   350-351   Research, development and demonstration activities   352-353   Retained Earnings   352-353   Retained Earnings   358-353   amortization reserve Federal   119   appropriated   118-119   unappropriated   118-119   unappropriated   118-119   unappropriated   118-119   unappropriated   118-119   statement of, for the year   118-119   unappropriated   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   statement of, for the year   118-119   Sales - for resale   310-311   Salvage - nuclear fuel   202-203   Schedules, this report form   250-251   Schedules, this report form   250-251   Statement of Cash Flows   120-121   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of retained earnings for the year   118-119   Statement of reta	leased to others	213
Pollution control facilities, accumulated deferred	Pollution control facilities, accumulated deferred         234           income taxes         326-327           Premium and discount on long-term debt         256           Premium on capital stock         251           Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired long-term debt         256-227           Reacquired long-term debt         256-227           Reconciliation of reported net income with taxable income         7           from Federal income taxes         261           Regulatory commission expenses deferred         233           Research, development and demonstration activities         350-331           Research, development and demonstration activities         350-331           Research, development and demonstration activities         352-333           Retained Earnings         119           appropriated         118-119           unappropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Salaries and wages         105           distribution of	Plant - utility and accumulated provisions for depreciation	
income taxes	income taxes	amortization and depletion (summary)	201
Power Exchanges         326-327           Premium and discount on long-term debt         256           Premium on capital stock         251           Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Receivers' certificates         256-257           Receivers' certificates at income with taxable income         526-257           Recoulatory commission expenses deferred         233           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-331           Research, development and demonstration activities         352-353           Retained Earnings         352-353           Retained Earnings         300-331           amortization reserve Federal         118-119           appropriated         118-119           staement of, for the year         118-119           unappropriated         118-119           directors fees         105           distribution of         30-30 <t< td=""><td>Power Exchanges         326-327           Premium and discount on long-term debt         256           Premium on capital stock         251           Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Reconciliation of reported net income with taxable income         526-257           Reconciliation of reported net income with taxable income         761           from Pederal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Research, development and demonstration activities         132-353           Research destricts of the year         118-119           unappropriated         119-3           appropriated         118-119           unappropriated         118-119           unappropriated         116-10           Sale memory         106-107           Gistribution of</td><td>Pollution control facilities, accumulated deferred</td><td></td></t<>	Power Exchanges         326-327           Premium and discount on long-term debt         256           Premium on capital stock         251           Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Reconciliation of reported net income with taxable income         526-257           Reconciliation of reported net income with taxable income         761           from Pederal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Research, development and demonstration activities         132-353           Research destricts of the year         118-119           unappropriated         119-3           appropriated         118-119           unappropriated         118-119           unappropriated         116-10           Sale memory         106-107           Gistribution of	Pollution control facilities, accumulated deferred	
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Premaium on capital stock         251           Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Receivers' certificates         256-257           Recoillation of reported net income with taxable income         261           from Federal income taxes         261           from year and demonstration activities         350-351           Research, development and demonstration activities         352-353           Retained Earnings         352-353           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           statement of, for the year         105           distribution of         354-355           officers'         104           Sales of electric operating         30-301           Sales of for resale         304           Sales of presale         310-311           Salvage - nuclear fuel	Premaium on capital stock         251           Preparid taxes         262-263           Property - Iosses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         226-237           Reacquired capital stock         256           Reacquired long-term debt         256-257           Reconciliation of reported net income with taxable income         761           Reconciliation of reported net income with taxable income         761           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         118-119           Revenues - electric operating         300-301           Salaries and wages         300-301           distribution of         354-355           officers'         106           Sales of electricity by rate schedules         304           Sales of irresale         310-311<	Power Exchanges	326-327
Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         256           Reacquired long-term debt         256-257           Recoil receivers' certificates         256-257           Reconciliation of reported net income with taxable income         261           Fegulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           unappropriated         118-119           suppropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         105           directors fees         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear	Prepaid taxes         262-263           Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-tern debt         256-257           Reacquired long-tern debt         256-257           Recoivers' certificates         256-257           Recoillation of reported net income with taxable income from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           appropriated         119           appropriated         119           suppropriated         118-119           unappropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvag	Premium and discount on long-term debt	256
Property - losses, extraordinary         230           Pumped storage generating plant statistics         400-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Reconciliation of reported net income with taxable income         256-257           Reconciliation of reported net income with taxable income         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         distribution of         354-355           officers'         105           distribution of         354-355           officers'         104           Sales - for resale         304-311           Salvage - nuclear fuel         202-203           Schedules, this report form	Property - losses, extraordinary         230           Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Reconciliation of reported net income with taxable income         261           from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         amortization reserve Federal         119           appropriated         118-119           unappropriated         118-119           unappropriated         118-119           Salaries and wages         300-301           Glairies and wages         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales of or resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         250-251	Premium on capital stock	251
Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Receivers' certificates         256-257           Reconciliation of reported net income with taxable income	Pumped storage generating plant statistics         408-409           Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Reconciliation of reported net income with taxable income         256-237           Reconciliation of reported net income with taxable income	Prepaid taxes	262-263
Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Receivers' certificates         256-257           Reconciliation of reported net income with taxable income         261           from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         118-119           amortization reserve Federal         119-119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         304           Schedules, this report form         2-4           Securities         2-4           exchange registration         2-50-251           holders and voting powers <td>Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Recocivers' certificates         256-257           Reconciliation of reported net income with taxable income from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         116-119           unappropriated         116-119           Revenues - electric operating         300-301           Salaries and wages         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         250-251           holders and votting powers         106-107           &lt;</td> <td>Property - losses, extraordinary</td> <td> 230</td>	Purchased power (including power exchanges)         326-327           Reacquired capital stock         250           Reacquired long-term debt         256-257           Recocivers' certificates         256-257           Reconciliation of reported net income with taxable income from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         116-119           unappropriated         116-119           Revenues - electric operating         300-301           Salaries and wages         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         250-251           holders and votting powers         106-107           <	Property - losses, extraordinary	230
Reacquired capital stock         250           Reacquired long-term debt         256-257           Recoivers' certificates         256-257           Reconciliation of reported net income with taxable income         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         2-4           exchange registration         2-5           holders and voting powers         106-107           Statement of Cash Flows         120-121	Reacquired capital stock         .250           Reacquired long-term debt         .256-257           Reconciliation of reported net income with taxable income         .256-257           Reconciliation of reported net income with taxable income         .261           Regulatory commission expenses deferred         .233           Regulatory commission expenses for year         .350-351           Research, development and demonstration activities         .352-353           Retained Earnings	Pumped storage generating plant statistics	408-409
Reacquired long-term debt       256-257         Receivers' certificates       256-257         Reconciliation of reported net income with taxable income	Reacquired long-term debt         256-257           Recolvers' certificates         256-257           Reconciliation of reported net income with taxable income	Purchased power (including power exchanges)	326-327
Receivers' certificates       256-257         Reconciliation of reported net income with taxable income	Receivers' certificates       256-257         Reconciliation of reported net income with taxable income	Reacquired capital stock	250
Reconciliation of reported net income with taxable income       261         Regulatory commission expenses deferred       233         Regulatory commission expenses for year       350-351         Research, development and demonstration activities       352-353         Retained Earnings       119         amortization reserve Federal       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       2-4         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Reconciliation of reported net income with taxable income         261           from Federal income taxes         261           Regulatory commission expenses deferred         233           Research, development and demonstration activities         352-353           Research, development and demonstration activities         352-353           Retained Earnings         118-119           amortization reserve Federal         118-119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Evenues - electric operating         300-301           Salaries and wages         105           directors fees         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         2-4           Securities         250-251           holders and voting powers         106-107           Statement of Cash Flows         120-121           Statement of income for the year         114-117<	Reacquired long-term debt	256-257
from Federal income taxes       261         Regulatory commission expenses deferred       233         Regulatory commission expenses for year       350-351         Research, development and demonstration activities       352-353         Retained Earnings       119         amortization reserve Federal       119         appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       204         exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	from Federal income taxes         261           Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         105           directors fees         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         2-4           exchange registration         2-4           becurities         106-107           Statement of Cash Flows         120-121           Statement of Gash Flows         120-121           Statement of income for the year         118-119           Steam-electric gener	Receivers' certificates	256-257
Regulatory commission expenses deferred       233         Regulatory commission expenses for year       350-351         Research, development and demonstration activities       352-353         Retained Earnings       119         amortization reserve Federal       119         appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       2-4         exchange registration       2-5         holders and voting powers       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Regulatory commission expenses deferred         233           Regulatory commission expenses for year         350-351           Research, development and demonstration activities         352-353           Retained Earnings         119           amortization reserve Federal         119           appropriated         118-119           statement of, for the year         118-119           unappropriated         118-119           Revenues - electric operating         300-301           Salaries and wages         directors fees         105           distribution of         354-355           officers'         104           Sales of electricity by rate schedules         304           Sales - for resale         310-311           Salvage - nuclear fuel         202-203           Schedules, this report form         2-4           Securities         2-4           exchange registration         2-5           holders and voting powers         106-107           Statement of Cash Flows         120-121           Statement of income for the year         114-117           Statement of retained earnings for the year         118-119           Steam-electric generating plant statistics         402-403           Stoc	Reconciliation of reported net income with taxable income	
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Research, development and demonstration activities 352-353 Retained Earnings  amortization reserve Federal 119 appropriated 118-119 statement of, for the year 118-119 unappropriated 118-119 Revenues - electric operating 300-301 Salaries and wages directors fees 105 distribution of 354-355 officers' 104 Sales of electricity by rate schedules 304 Sales - for resale 310-311 Salvage - nuclear fuel 202-203 Schedules, this report form 2-4 Securities exchange registration 250-251 holders and voting powers 106-107 Statement of Cash Flows 120-121 Statement of income for the year 114-117	Research, development and demonstration activities       352-353         Retained Earnings       119         amortization reserve Federal       119         appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       2-4         Securities       exchange registration of cash Flows       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       114-117         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       425	Regulatory commission expenses deferred	233
Retained Earnings       119         amortization reserve Federal       118-119         appropriated       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       2-5         exchange registration powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Retained Earnings       119         amortization reserve Federal       118-119         appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       2-4         exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	Regulatory commission expenses for year	350-351
amortization reserve Federal       119         appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	amortization reserve Federal       119         appropriated       118-119         statement of, for the year       116-119         unappropriated       116-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of of officers       105         distribution of officers       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       2-4         exchange registration       2-5         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	Research, development and demonstration activities	352-353
appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       2-4         exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	appropriated       118-119         statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       2-4         exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	Retained Earnings	
statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       2-4         exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	statement of, for the year       118-119         unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-212         Statement of income for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	amortization reserve Federal	119
unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages       105         directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	unappropriated       118-119         Revenues - electric operating       300-301         Salaries and wages	appropriated	118-119
Revenues - electric operating       300-301         Salaries and wages       105         directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Revenues - electric operating 300-301 Salaries and wages  directors fees	statement of, for the year	118-119
Salaries and wages       . 105         directors fees       . 105         distribution of       . 354-355         officers'       . 104         Sales of electricity by rate schedules       . 304         Sales - for resale       . 310-311         Salvage - nuclear fuel       . 202-203         Schedules, this report form       . 2-4         Securities       . 2-4         exchange registration       . 250-251         holders and voting powers       . 106-107         Statement of Cash Flows       . 120-121         Statement of income for the year       . 114-117	Salaries and wages       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	unappropriated	118-119
directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	directors fees       105         distribution of       354-355         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	Revenues - electric operating	300-301
distribution of officers' officers' 104         Sales of electricity by rate schedules 304         Sales - for resale 310-311         Salvage - nuclear fuel 202-203         Schedules, this report form 22-4         Securities exchange registration 250-251         holders and voting powers 106-107         Statement of Cash Flows 120-121         Statement of income for the year 114-117	distribution of officers'       354-355 officers'         officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117         Statement of retained earnings for the year       118-119         Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	Salaries and wages	
officers'       104         Sales of electricity by rate schedules       304         Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	officers'	directors fees	105
Sales of electricity by rate schedules	Sales of electricity by rate schedules 304 Sales - for resale 310-311 Salvage - nuclear fuel 202-203 Schedules, this report form 2-4 Securities 250-251 holders and voting powers 106-107 Statement of Cash Flows 120-121 Statement of income for the year 114-117 Statement of retained earnings for the year 118-119 Steam-electric generating plant statistics 402-403 Stock liability for conversion 252 Substations 426	distribution of	354-355
Sales - for resale       310-311         Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Sales - for resale	officers'	104
Salvage - nuclear fuel       202-203         Schedules, this report form       2-4         Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Salvage - nuclear fuel	Sales of electricity by rate schedules	304
Schedules, this report form	Schedules, this report form	Sales - for resale	310-311
Securities       exchange registration       250-251         holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	Securities  exchange registration	Salvage - nuclear fuel	202-203
exchange registration	exchange registration	Schedules, this report form	2-4
holders and voting powers       106-107         Statement of Cash Flows       120-121         Statement of income for the year       114-117	holders and voting powers	Securities	
Statement of Cash Flows       120-121         Statement of income for the year       114-117	Statement of Cash Flows	exchange registration	250-251
Statement of income for the year 114-117	Statement of income for the year	holders and voting powers	106-107
•	Statement of retained earnings for the year	Statement of Cash Flows	120-121
Statement of retained earnings for the year 118-119	Steam-electric generating plant statistics       402-403         Stock liability for conversion       252         Substations       426	Statement of income for the year	114-117
	Stock liability for conversion         252           Substations         426	Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	Substations	Steam-electric generating plant statistics	402-403
Stock liability for conversion		Stock liability for conversion	252
Substations		Substations	426
	Supplies - materials and	Supplies - materials and	227

Schedule Page No.	<u>).</u>
Taxes	
accrued and prepaid 262-263	
charged during year 262-263	
on income, deferred and accumulated	
272–277	
reconciliation of net income with taxable income for	
Transformers, line - electric	
Transmission	
lines added during year 424-425	
lines statistics 422-423	
of electricity for others 328-330	
of electricity by others 332	
Unamortized	
debt discount 256-257	
debt expense	
premium on debt	
Unrecovered Plant and Regulatory Study Costs	

Exhibit G-3

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## Information about this copy of FERC Form No. I

Certain pages have been excluded from this copy of the FERC Form No. 1 The Company considers information on these pages to be confidential.

The excluded pages are as follows:

```
202-203 Footnote page
214
216
221
230
269
304
310-311
320-323
326-327
328-332
335
352-355
402-411
422-423 Footnote page
```

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

#### GENERAL INFORMATION

#### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

#### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

#### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

#### GENERAL INFORMATION (continued)

#### III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

#### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

#### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

#### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
  ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
  organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
  the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."



PricewaterhouseCoopers LLP
Two Commerce Square, Suite 1700
2001 Market Street
Philadelphia PA 19103-7042
Telephone (267) 330 3000
Facsimile (267) 330 3300

## Report of Independent Accountants

To the Board of Directors Delmarva Power & Light Company Wilmington, Delaware

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of income, changes in stockholder's equity and of cash flows, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form No. 1, present fairly, in all material respects, the financial position of Delmarva Power & Light Company and subsidiary companies as of December 31, 2001 and 2000, and the results of their operations and their cash flows for the year ended December 31, 2001 and net income for the year ended December 31, 2000 on the basis of accounting described in Note 1. These financial statements are the responsibility of the Company's management; our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for the opinion expressed above.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting release, which is a comprehensive basis of accounting other than generally accepted accounting principles.

This report is intended solely for the information and use of the board of directors and management of Delmarva Power & Light Company and the Federal Energy Regulatory Commission and should not be used by anyone other than these specified parties.

Prematehone Cooper LLP

PricewaterhouseCoopers LLP February 8, 2002

# FERC FORM NO. 1 ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES ELECTRONIC MEDIA SUBMISSION

### **ATTESTATION**

I, the undersigned officer of Delmarva Power & Light Company, certify that I have examined the electronic Form 1 submission and that to the best of my knowledge, information and belief, the electronic information contains the same data reported in the paper version of the FERC Form No. 1 in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the 2001 Report.

DATE: 4-30-02 SIGNED James P. Lavin, Controller

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# FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

01 Exact Legal Name of Respondent			02 Year of R	eport
Delmarva Power & Light Company			Dec. 31,	2001
03 Previous Name and Date of Change (i	if name changed during y	rear)		
			11	
04 Address of Principal Office at End of Ye	ear (Street, City, State, Z	ip Code)		
800 King Street, P.O. Box 231, Wilming	ton, DE 19801		٠.	
05 Name of Contact Person		· .	06 Title of Co	ontact Person
James P. Lavin			Controller	
800 King Street, P.O. Box 231, Wilming 08 Telephone of Contact Person, Including Area Code (202) 420, 2250		(2) 📉 A Res	submission	10 Date of Report
(302) 429-3359	ΔΤΤΕΝΤΔΤΙΟ	NN .		05/10/2002
	ATTESTATIO			
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report	amined the accompanying rep g report are true and the accor each and every matter set for	ort: that to the best o	correct statement of	information, and belief, the business and uding January 1 to
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to	amined the accompanying report are true and the accordance and every matter set for	ort: that to the best o	correct statement of	information, and belief, the business and

false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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	e of Respondent narva Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
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	in pages. Omit pages where the responder			mis mave been reported for
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	General Information	· · · · · · · · · · · · · · · · · · ·	101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows	7.70	120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	N/A
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	N/A
17	Electric Plant Held for Future Use		214	
18	Construction Work in Progress-Electric		216	
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhead F		218	
21	Accumulated Provision for Depreciation of Elect	ric Utility Plant	219	
22	Nonutility Property		221	
23	Investment of Subsidiary Companies		224-225	
24	· · · · · · · · · · · · · · · · · · ·		227	
25			228-229	
26			230	NONE
27	Unrecovered Plant and Regulatory Study Costs	<del></del>	230	
28	Other Regulatory Assets		232	
	Miscellaneous Deferred Debits		233	
30			234	
31	Capital Stock  Cap Stk Sub, Cap Stk Liab for Con, Prem Cap St	City & Inst Dead Con City	250-251	
32 33	Other Paid-in Capital	BIK & INST RECO CAP SIK	252 253	
	Discount on Capital Stock		253	NONE
35	Capital Stock Expense		254	NONE
	Long-Term Debit		256-257	
30	cong rount book		230-231	

1	e of Respondent narva Power & Light Company	This Report Is: (1) An Original (2) A Resubmission LIST OF SCHEDULES (Electric Utility	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
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Line	Title of Sche	edule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37		xable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the	ne Year	262-263	
39	Accumulated Deferred Investment Tax Credits		266-267	
40	Other Deferred Credits		269	
41	Accumulated Deferred Income Taxes-Accelera	ted Amortization Property	272-273	N/A
42	Accumulated Deferred Income Taxes-Other Pro	operty	274-275	
43	Accumulated Deferred Income Taxes-Other		276-277	
44	Other Regulatory Liabilities		278	
45	Electric Operating Revenues		300-301	
46	Sales of Electricity by Rate Schedules		304	
47	Sales for Resale		310-311	
48	Electric Operation and Maintenance Expenses		320-323	
49	Number of Electric Department Employees		323	
50	Purchased Power		326-327	
51	Transmission of Electricity for Others		328-330	
52	Transmission of Electricity by Others		332	N/A
53	Miscellaneous General Expenses-Electric		335	
54	Depreciation and Amortization of Electric Plant		336-337	
55	Particulars Concerning Certain Income Deduction	on and Int Charges Aconts	340	
	Regulatory Commission Expenses		350-351	
57	Research, Development and Demonstration Act	tivities	352-353	N/A
58	Distribution of Salaries and Wages		354-355	
59	Common Utility Plant and Expenses		356	
	Electric Energy Account		401	
	Monthly Peaks and Output	Di- (1)	401	<u> </u>
62	Steam Electric Generating Plant Statistics (Larg		402-403	<u> </u>
	Hydroelectric Generating Plant Statistics (Large		406-407	N/A
	Pumped Storage Generating Plant Statistics (La	irge Plants)	408-409	N/A
	Generating Plant Statistics (Small Plants)  Transmission Line Statistics		410-411	N/A
	Transmission Line Statistics		422-423	

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delm	arva Power & Light Company	(2) A Resubmission	(MO, Da, 11)	Dec. 31, 2001
		IST OF SCHEDULES (Electric Utility)	(continued)	
Ente	r in column (c) the terms "none," "not application	able," or "NA," as appropriate, whe	ere no information or amo	unts have been reported for
certa	in pages. Omit pages where the responder	nts are "none," "not applicable," or	"NA".	
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67	Transmission Lines Added During Year		424-425	
68	Substations		426-427	
69	Electric Distribution Meters and Line Transforme	ers	429	
70	Environmental Protection Facilities	·····	430	N/A
71	Environmental Protection Expenses		431	N/A
72	Footnote Data		450	
	Stockholders' Reports Check approp	riate box:		
	[X] Four copies will be submitted			
	☐ No annual report to stockholders is p	repared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delmarva Power & Light Company	(1) 📉 An Original (2) 🗌 A Resubmission	(MO, Da, 11)	Dec. 31, 2001
	GENERAL INFORMATIO	N N	
office where the general corporate be	having custody of the general corporations are kept, and address of office we the general corporate books are kept.  Wilmington, Delaware 19899		
If incorporated under a special law, goof organization and the date organized	nder the laws of which respondent is in give reference to such law. If not incorp ed. the State of Delaware, April 22,190	porated, state that fact	•
and the Commonwealth of Virginia			
receiver or trustee, (b) date such rec	e property of respondent was held by a eiver or trustee took possession, (c) the when possession by receiver or trus	ne authority by which t	
The utility was not subject to a	a receivership or other trust durin	g the year.	
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	ther services furnished by respondent	during the year in eac	h State in which
the respondent operated.	ther services furnished by respondent the State of Delaware, Maryland, and		h State in which
the respondent operated.	the State of Delaware, Maryland, and		h State in which
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the respondent operated.  Sale of electric energy within t  Sale of gas within the State of	the State of Delaware, Maryland, and		h State in which
the respondent operated.  Sale of electric energy within the Sale of gas within the State of Sale of steam (via contract with the State of Sale of steam).	the State of Delaware, Maryland, and	tatements an account	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Delmarva Power & Light Company	(1) 📉 An Original (2) 🖂 A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	CONTROL OVER RESPON		
1. If any corporation, business trust, or sir control over the repondent at the end of the which control was held, and extent of control of ownership or control to the main parent on name of trustee(s), name of beneficiary or be	milar organization or a combination of year, state name of controlling corpool. If control was in a holding compan company or organization. If control was	such organizations jointly ration or organization, ma y organization, show the as held by a trustee(s), sta	nner in chain ate
Refer to the 2001 Conectiv 10-K, filed or ab	out March 15, 2002		
			,
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	·	is Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Dein	narva Power & Light Company (2)	L	11	Dec. 51,
	CORP	ORATIONS CONTROLLED BY RE	SPONDENT	
at an 2. If any i 3. If Defir 1. So 2. D 3. In 4. Jo	eport below the names of all corporations, busine by time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved.  control was held jointly with one or more other in intions  ee the Uniform System of Accounts for a definition irect control is that which is exercised without interest control is that which is exercised by the intoint control is that in which neither interest can effig control is equally divided between two holders, all agreement or understanding between two or means the control is equally divided between two	end of year, give particulars (d g of voting rights, state in a foot sterests, state the fact in a footn on of control. erposition of an intermediary. terposition of an intermediary w fectively control or direct action or each party holds a veto pow	etails) in a footnote.  note the manner in whi  note and name the other  which exercises direct or  without the consent of  wer over the other. Joir	ch control was held, naming er interests.  ontrol. If the other, as where the not control may exist by
contr	ol in the Uniform System of Accounts, regardless	s of the relative voting rights of	each party.	
Line	Name of Company Controlled	Kind of Business	Percent Votir	ng I Footnote
No.		1	Stock Owner	d Ref.
1	(a)	(b) Statutory Business Trust	(c)	(d)
	Delmarva Power Financing I	Statutory Business Trust		
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Name	of Respondent	This Report Is:	Date of Report	Year of Report
Delma	arva Power & Light Company	(1) 💢 An Original	(Mo, Da, Yr)	Dec. 31, 2001
		(2) A Resubmission	11	
		OFFICERS		
	eport below the name, title and salary for ea			
	indent includes its president, secretary, trea as sales, administration or finance), and ar			
	as sales, administration or finance), and ar a change was made during the year in the ii			
	bent, and the date the change in incumben		namo ana total remunelat	ion of the previous
Line	Title	.,	Name of Officer	Salary
No.	(a)		(b)	Salary for Year (c)
1	Chairman of the Board & CEO		Howard E. Cosgrove	10)
2	President		Thomas S. Shaw (since 7/3)	1/01)
	Senior Vice President & CFO		John C. van Roden, Jr.	,
	Senior Vice President		Barbara S. Graham	
	Senior Vice President		Joseph M. Rigby	
	Vice President		Hudson P. Hoen, III (until 3)	/31/01)
	Vice President		Roberta S. Brown	
	Vice President		Robert H. Fiedler (until 7/31	/01)
9	Vice President		William H. Spence (until 7/3	· ·
	Vice President		Lonnie C. Scott (until 12/31.	· ·
	Vice President		James C. Weller	
12	Vice President		John W. Land	
13	Vice President & Treasurer		Philip S. Reese	
14	Assistant Treasurer & Assistant Secretary		J. Mack Wathen	
15	Assistant Treasurer & Assistant Secretary		Gary L. Hanson (since 7/31/	01)
16	Assistant Treasurer		Donna Kinzel	
17	Vice President, Secretary & General Counsel	·····	Peter F. Clark	
18	Controller		James P. Lavin	
19	Assistant Secretary		Nina J. Hertz	
20	Assistant Secretary		Diana C. DeAngelis	
21	Assistant Secretary		Nathan L. Wilson	
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 104     Line l	No.: 1	Column: 6	C
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Please refer to the Delmarva Power & Light Company 2001 Securities and Exchange Commsission Form 10-K filing, Item 11, page III-2 for information regarding officer compensation.

Name	of Respondent	This Report Is:	Date of Report	Year of Report
1	arva Power & Light Company	(1)  X An Original	(Mo, Da, Yr)	Dec. 31, 2001
		1 ` '   ]	11	
ļ		DIRECTORS		
	port below the information called for concerning each	director of the respondent who i	held office at any time during the ye	ear. Include in column (a), abbreviated
	of the directors who are officers of the respondent.			
	signate members of the Executive Committee by a trip			
Line No.	Name (and Title) of I (a)	Director	Principa	Business Address (b)
1	Howard E. Cosgrove, Chairman, Pres. & CEO		Delmarva Power & Light Comp	The state of the s
2			800 King St., P.O. Box 231	
3			Wilmington, DE 19899	
4				
5	Thomas S. Shaw, Director & Exec. V.P.		Delmarva Power & Light Comp	pany
6	,	·····	800 King St., P.O. Box 231	-
7			Wilmington, DE 19899	
8				
9	John C. van Roden, Jr., Director, Sr. V.P. & CFC	)	Delmarva Power & Light Comp	pany
10			800 King St., P.O. Box 231	•
11			Wilmington, DE 19899	
12				
13	Barabara S. Graham, Director, Sr. V.P. & CFO		Delmarva Power & Light Comp	any
14			800 King St., P.O. Box 231	
15			Wilmington, DE 19899	<del></del>
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Name					
1 121 111	e of Respondent	This Report Is: (1) An Original		of Report Da, Yr)	Year of Report
Deln	narva Power & Light Company	(2) A Resubmiss		2.,,	Dec. 31, 2001
		SECURITY HOLDERS AN	l		
list of each partic close some the sof 10 2. If give descripts and 4. Fu	ive the names and addresses of the 10 securit for stockholders of the respondent, prior to the end would have had the right to cast on that date is culars of the trust (whether voting trust, etc.) dured or a list of stockholders was not compiled with each class of security has become vested with ecurity holders in the order of voting power, consecurity holders.  In any security other than stock carries voting right other important particulars (details) concerning ribe the contingency.  In any class or issue of security has any special properties of the particulars (details) concerning any option of the particul	nd of the year had the higher a meeting were then in orderation of trust, and principal thin one year prior to the enth voting rights, then show a mmencing with the highest. This, explain in a footnote the voting rights of such securiorivileges in the election of the warrants, or rights outst.	est voting powers in the re- der. If any such holder he holders of beneficiary into d of the year, or if since to such 10 security holders a Show in column (a) the e-circumstances whereby ty. State whether voting directors, trustees or man	espondent, and stated in trust, give in erests in the trust, he previous compas of the close of titles of officers are such security bearight are actual or largers, or in the detection of the close of	ate the number of votes which a footnote the known . If the stock book was not bilation of a List of stockholders, the year. Arrange the names of and directors included in such list came vested with voting rights r contingent; if contingent, etermination of corporate action chase securities of the
exero or of in the	cise of the options, warrants, or right the amour the ten largest security holders. This instruction hands of the public where the options, warrant we the date of the latest closing of the stock	nt of such securities or assent is inapplicable to convertilets, or rights were issued pro	ts so entitled to purchase ole securities or to any se orata basis.  The properties of the control of the contr	ed by any officer, of curities substantia	director, associated company, ally all of which are outstanding Give the date and
	prior to end of year, and state the purpose ch closing:		ng prior to end of year ors of the respondent and s cast by proxy		ce of such meeting
		By Proxy:	WATER OF THE	CHOINES	
Line No.	Name (Title) and Address of Security  Holder	Number of Votes as of (da	te): //	CURITIES	
į		Total	Common	Preferred	Other
	(a)	Votes (b)	Stock (c)	Stock (d)	(e)
4	TOTAL votes of all voting securities	(0)	(0)	(4)	(5)
5	TOTAL number of security holders				
6	I I O I AL votes of security holders listed below	,	1		
7	TOTAL votes of security holders listed below All 1,000 shares of Delmarva Power &			<del></del>	
7					
7	All 1,000 shares of Delmarva Power &				
7 8 9	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15 16	All 1,000 shares of Delmarva Power & Light were held by its parent company,				
7 8 9 10 11 12 13 14 15	All 1,000 shares of Delmarva Power & Light were held by its parent company,				

Name of Respondent		This Report Is: (1) X An Original	Date o	of Report Y Da, Yr)	ear of Report	
Delmarva Power & Light Company		(2) A Resubmissi	on / /	ا ا	ec. 31, 2001	
		SECURITY HOLDERS AND	O VOTING POWERS (Co	ontinued)		
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)	
19						
20						
21						
22						
24						
25						
26						
27						
28						
29 30						
31			<del></del>			
32						
33						
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36						
37 38						
39			<u> </u>	<del> </del>	<del></del>	
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41						
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44						
45						
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49				<del> </del>		
50						
51						
52						
53						
				1	. 1	

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

### Schedule Page: 106 Line No.: 4 Column: e

Holders of shares of the Cumulative Preferred Stock are not accorded voting rights except that, if and when dividends on the Cumulative Preferred Stock are in default for four full quarters, Preferred Stockholders are entitled to elect the smallest number of directors necessary to constitute a majority of the full board, while the common stockholders would be entitled to elect the remaining directors. The Company is also required to secure approval of holders of Peferred Stock prior to effecting certain other transactions. The events requiring approval and the percentage of shares necessary in each case are set forth in the Company's Certificate of Incorporation as amended, effective March 1, 1998.

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Name of Respondent	This Report Is:	Date of Report	Year of Report			
Delmarva Power & Light Company	(1) An Original (2) A Resubmission	11	Dec. 31, 2001			
	· · · L					
	MPORTANT CHANGES DURING THE					
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration given the refere and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission.  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available, period of contracts, and other parties to any such arrangements, etc.  6. Obligations incurred as a result of issuance of secu						
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR						

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001				
IMPOR'	IMPORTANT CHANGES DURING THE YEAR (Continued)						

Item 1 - Refer to Note 7 in the Notes to Financial Statements on page 123. Item 2 - Refer to Note 1 in the Notes to Financial Statements on page 123. Item 3 - Refer to Note 8 in the Notes to Financial Statements on page 123. Item 4 - Refer to Note 16 in the Notes to Financial Statements on page 123. Item 5 - N/A

Item 6 - Refer to Note 14 in the Notes to Financial Statements on page 123. Item 7 - N/A

Item 8 - N/AItem 9 - N/AItem 10 - N/A

Nam	e of Respondent	This Report Is:	Date of R		Year c	of Report
Delma	rva Power & Light Company	(1) An Original	(Mo, Da,	Yr)	D 0	2001
		(2) A Resubmissi		· <del></del>		31, 2001
	COMPARATIVE	E BALANCE SHEET (AS			<u> </u>	··-
Line	Title of Account		Ref. Page No.	Balan Beginning		Balance at End of Year
No.	(a)		(b)	Degimini		(d)
1	UTILITY PLA	NT				
2	Utility Plant (101-106, 114)		200-201	2,57	8,145,999	2,016,439,613
3	Construction Work in Progress (107)		200-201		0,102,546	76,718,227
4	TOTAL Utility Plant (Enter Total of lines 2 and 3				8,248,545	2,093,157,840
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10)	8, 111, 115)	200-201		5,970,109	777,359,088
6	Net Utility Plant (Enter Total of line 4 less 5)			1,56	2,278,436	1,315,798,752
7	Nuclear Fuel (120.1-120.4, 120.6)	18 (400 5)	202-203		0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			4.50	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9) Utility Plant Adjustments (116)		122	1,50	2,278,436	1,315,798,752 0
11	Gas Stored Underground - Noncurrent (117)		122		0	0
13	OTHER PROPERTY AND	INVESTMENTS				
14	Nonutility Property (121)	THE THE THE TENT	221		5,462,767	5,231,056
15	(Less) Accum. Prov. for Depr. and Amort. (122)				2,034,945	2,056,764
16	Investments in Associated Companies (123)				0	0
17	Investment in Subsidiary Companies (123.1)		224-225		2,165,000	2,165,000
18	(For Cost of Account 123.1, See Footnote Page	224, line 42)				
19	Noncurrent Portion of Allowances	· · · · · · · · · · · · · · · · · · ·	228-229		0	0
20	Other Investments (124)			*****	797,548	0
21	Special Funds (125-128)	· · · · · · · · · · · · · · · · · · ·			5,023,328	4,213,625
22	TOTAL Other Property and Investments (Total of	of lines 14-17,19-21)		1	1,413,698	9,552,917
23	CURRENT AND ACCRU	JED ASSETS				
24	Cash (131)				2,104,529	4,425,118
25	Special Deposits (132-134)				0	0
26	Working Fund (135)				4,158,419	3,898,255
27	Temporary Cash Investments (136)				0	0
	Notes Receivable (141)				580,000	978,886
29	Customer Accounts Receivable (142)				2,144,006	133,584,332
30	Other Accounts Receivable (143) (Less) Accum. Prov. for Uncollectible AcctCred	414 /4 4 4 4			9,441,470	30,879,658
31 32	Notes Receivable from Associated Companies			7	6,285,160	17,270,190
33	Accounts Receivable from Associated Companies (				0	
34	Fuel Stock (151)		227	1	0,199,346	
	Fuel Stock Expenses Undistributed (152)		227		89,663	0
1	Residuals (Elec) and Extracted Products (153)		227		0	0
	Plant Materials and Operating Supplies (154)		227	2	2,241,520	12,614,590
	Merchandise (155)		227		0	0
39	Other Materials and Supplies (156)		227	·	0	0
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0
41	Allowances (158.1 and 158.2)		228-229		1,964,133	0
42	(Less) Noncurrent Portion of Allowances				0	0
	Stores Expense Undistributed (163)		227		1,670,790	1,021,789
	Gas Stored Underground - Current (164.1)			1	1,551,878	16,353,041
	Liquefied Natural Gas Stored and Held for Proce	essing (164.2-164.3)			0	0
	Prepayments (165)	······································		2	2,209,360	35,154,098
	Advances for Gas (166-167)			·	0	0
i	Interest and Dividends Receivable (171)	,			546,058	482,747
	Rents Receivable (172) Accrued Utility Revenues (173)				2,018,097	2,732,096
	Miscellaneous Current and Accrued Assets (174	<u> </u>		4	5,561,710	36,899,858
	TOTAL Current and Accrued Assets (Enter Total			25	6,267,553	261,754,278
		. U. midd ar und dij		35	.0,201,000	201,104,210
FER	C FORM NO. 1 (ED. 12-94)	Page 110	-			

Nama	e of Respondent	This Report Is:	Date of B	enort	Veer	of Report
	·	(1) 内 An Original	Date of Report Year of Report (Mo, Da, Yr)			or report
Delma	rva Power & Light Company	(2) A Resubmission	11	,	Dec.	31, <u>2001</u>
	COMPARATIVI	E BALANCE SHEET (ASSET	S AND OTHER	POFRITS		
			Ref.		nce at	Balance at
Line	Title of Account		Page No.	All controls and the second se	g of Year	End of Year
No.	(a)		(b)	1 -	c)	(d)
53	DEFERRED DE	BITS		1,		
54	Unamortized Debt Expenses (181)				10,624,274	10,083,975
55	Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs	(192.2)	230		2,919,175	0
56 57	Other Regulatory Assets (182.3)	5 (102.2)	232	1	85,556,134	159,305,804
58	Prelim. Survey and Investigation Charges (Elec	etric) (183)		<del>                                     </del>	33,446	77,935
	Prelim. Sur. and Invest. Charges (Gas) (183.1,				0	0
60	Clearing Accounts (184)				-1,890,536	-1,303,293
61	Temporary Facilities (185)				0	0
	Miscellaneous Deferred Debits (186)		233	1	93,715,577	194,435,150
63	Def. Losses from Disposition of Utility Plt. (187		352-353		0	0
64 65	Research, Devel. and Demonstration Expend. Unamortized Loss on Reaquired Debt (189)	100)	352-353	<del> </del> -	8,247,082	19,878,876
66	Accumulated Deferred Income Taxes (190)		234	<del> </del>	98,530,302	153,981,380
67	Unrecovered Purchased Gas Costs (191)			<del> </del>	0	0
	TOTAL Deferred Debits (Enter Total of lines 54	thru 67)	<del>                                     </del>	4	97,735,454	536,459,827
69	TOTAL Assets and Other Debits (Enter Total o	flines 10,11,12,22,52,68)		2,4	27,695,141	2,123,565,774
FER	C FORM NO. 1 (ED. 12-94)	Page 111				

Nam	e of Respondent	This Report Is:	Date of F		Year	of Report
Delma	arva Power & Light Company	(1) An Original (2) A Resubmission	. 11		Dec.	31, <u>2001</u>
	COMPARATIVE I	BALANCE SHEET (LIABILIT	IES AND OTHE	R CREDI	TS)	
Line No.	Title of Account	t	Ref. Page No. (b)	Balan Beginning (c	of Year	Balance at End of Year (d)
1	PROPRIETARY C	APITAL				
2	Common Stock Issued (201)		250-251		2,250	2,250
3	Preferred Stock Issued (204)		250-251	8	9,702,300	29,582,300
4	Capital Stock Subscribed (202, 205)		252		0	0
5	Stock Liability for Conversion (203, 206)		252		0	0
6	Premium on Capital Stock (207)		252	L	7,803,836	537,803,836
7	Other Paid-In Capital (208-211)		253	-31	3,959,976	-314,290,598
8	Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213)		252 254		0	U
9	(Less) Capital Stock Expense (214)		254	1	1,232,354	10,108,656
11	Retained Earnings (215, 215.1, 216)		118-119		4,562,260	359,349,122
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)	118-119		2,177,779	-2,177,779
13	(Less) Reaquired Capital Stock (217)	.95 (210.1)	250-251		2,117,113	2,,0
14	TOTAL Proprietary Capital (Enter Total of lines	2 thru 13)		55	4,700,537	600,160,475
15	LONG-TERM D					
16	Bonds (221)		256-257	67	1,687,200	573,984,400
17	(Less) Reaquired Bonds (222)		256-257		0	0
18	Advances from Associated Companies (223)		256-257	7	2,165,000	72,165,000
19	Other Long-Term Debt (224)		256-257	34	9,750,000	176,500,000
20	Unamortized Premium on Long-Term Debt (225				0	0
21	(Less) Unamortized Discount on Long-Term De				1,330,224	492,888
22	TOTAL Long-Term Debt (Enter Total of lines 16			1,09	2,271,976	822,156,512
23	OTHER NONCURRENT					
24	Obligations Under Capital Leases - Noncurrent				871,815	741,799
25	Accumulated Provision for Property Insurance ( Accumulated Provision for Injuries and Damage	· ·	-		- 0	0
26 27	Accumulated Provision for Pensions and Benefit				0	0
28	Accumulated Miscellaneous Operating Provision	·	<del> </del>			
29	Accumulated Provision for Rate Refunds (229)	113 (220.4)	<del> </del>			0
30	TOTAL OTHER Noncurrent Liabilities (Enter To	tal of lines 24 thru 29)			871,815	741,799
31	CURRENT AND ACCRUE		<del> </del>			
32	Notes Payable (231)		<del>                                     </del>		0	0
33	Accounts Payable (232)	·	<del> </del>	17	2,588,888	63,109,349
34	Notes Payable to Associated Companies (233)		<u> </u>	-8	8,340,676	-166,553,056
35	Accounts Payable to Associated Companies (23	34)		-2	1,915,418	29,813,415
36	Customer Deposits (235)				4,497,293	5,345,889
37	Taxes Accrued (236)		262-263		5,016,375	119,231,087
38	Interest Accrued (237)				9,405,571	11,092,499
39	Dividends Declared (238)	<del></del>			6,462,808	15,138,601
40	Matured Long-Term Debt (239)				0	0
41 42	Matured Interest (240) Tax Collections Payable (241)		<del> </del>		0 000 247	0
43	Miscellaneous Current and Accrued Liabilities (2	2421			2,209,347 4,474,305	189,417 114,791,827
44	Obligations Under Capital Leases-Current (243)	· ·		13	110,941	130,015
45	TOTAL Current & Accrued Liabilities (Enter Total			25	4,509,434	192,289,043
						1

Name of Respondent T		This Report Is:	Date of R	Date of Report Year of Re		of Report
Delma	rva Power & Light Company	(1) 💢 An Original		o, Da, Yr)		2004
		(2) A Resubmission	/ /		Dec.	
	COMPARATIVE	BALANCE SHEET (LIABILITIE				
Line	Title of Account		Ref. Page No,	Balan Beginning		Balance at End of Year
No.	(a)		(b)	(c		(d)
46	DEFERRED CR	EDITS				
47	Customer Advances for Construction (252)	(055)	200.007		1,678,616	1,094,173
48 49	Accumulated Deferred Investment Tax Credits Deferred Gains from Disposition of Utility Plant		266-267	4	20,505,341	14,504,130
50	Other Deferred Credits (253)	(230)	269	<u> </u>	4,355,905	1,035,179
51	Other Regulatory Liabilities (254)		278	4	7,586,031	45,351,779
52	Unamortized Gain on Reaquired Debt (257)				0	0
53	Accumulated Deferred Income Taxes (281-283		272-277		1,215,486	446,232,684
54 55	TOTAL Deferred Credits (Enter Total of lines 4)	7 thru 53)		52	25,341,379 0	508,217,945
56					- 0	0
57	,				0	0
58					0	0
59					0	0
60 61					0	0
62					0	0
63					0	0
64					0	0
65					0	0
66 67					0	0
68	TOTAL Liab and Other Credits (Enter Total of li	nes 14,22,30,45,54)		2,42	27,695,141	2,123,565,774
					İ	
						!
				1		
						I

Nam	e of Respondent	This Report Is:	Date of R	eport Year	of Report
Deln	narva Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, 05/10/200	l uec.	31, 2001
		STATEMENT OF INCOME FOR	1		
1. F	Report amounts for accounts 412 and 413, Re	evenue and Expenses from Uti	lity Plant Leased	to Others, in anothe	er Utility column (i,
	, o) in a similar manner to a utility departmen				
	olumns (c) and (d) totals.				
	teport amounts in account 414, Other Utility (				
	teport data for lines 7,9, and 10 for Natural G lse pages 122-123 for important notes regard				2.
	sive concise explanations concerning unsettle				of a material amount
	need to be made to the utility's customers or				
	hases. State for each year affected the gros				
	xplanation of the major factors which affect the	he rights of the utility to retain s	such revenues o	r recover amounts p	aid with respect to
	er and gas purchases. live concise explanations concerning signific	ant amounts of any refunds ma	ade or received o	furing the year	
0. 0	THE CONSIST CAPIBILITIES OF THE CONTINUE OF TH	and amounts of any tolands me		ading the year	
<u> </u>			(0.4)		
Line No.	Acco	ount	(Ref.)	ТОТ	
	(a)		Page No. (b)	Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME		<del> </del>		
2	Operating Revenues (400)		300-301	1,350,391,590	1,320,957,841
3	Operating Expenses				
4	Operation Expenses (401)		320-323	1,003,927,274	867,280,176
5	Maintenance Expenses (402)		320-323	48,789,792	78,539,087
6	Depreciation Expense (403)		336-337	73,637,720	93,393,587
7	Amort. & Depl. of Utility Plant (404-405)		336-337	4,817,080	3,841,213
8	Amort. of Utility Plant Acq. Adj. (406)		336-337	1,251,336	1,251,336
9	Amort. Property Losses, Unrecov Plant and Regu	latory Study Costs (407)			
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)			19,080,294	16,807,333
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)		262-263	36,135,890	37,256,335
14	Income Taxes - Federal (409.1)		262-263	141,836,990	-5,592,009
15	- Other (409.1)		262-263	37,269,456	-28,230
16	Provision for Deferred Income Taxes (410.1)		234, 272-277	-137,519,730	68,341,392
17	(Less) Provision for Deferred Income Taxes-Cr. (4	111.1)	234, 272-277		
18	Investment Tax Credit Adj Net (411.4)		266	-1,589,581	-2,392,81
1	(Less) Gains from Disp. of Utility Plant (411.6)				
i	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411	.8)			
	Losses from Disposition of Allowances (411.9)				
	TOTAL Utility Operating Expenses (Enter Total of			1,227,636,521	1,158,697,40
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry f	wd to P117,line 25		122,755,069	162,260,43
			.		

Name of Respondent		This Report Is:	Date	of Report	Year of Report	
Delmarva Power & Light Co	ompany	(1) An Original	(Mo, I	Da, Yr)	Dec. 31, 2001	
		(2) A Resubmission		/2002		
		STATEMENT OF INCOM	`			
resulting from settlement summary of the adjustme 7. If any notes appearing pages 122-123. B. Enter on pages 122- effect on net income, inc	ents made to balance sh g in the report to stockhous 123 a concise explanation Illuding the basis of alloc	neet, income, and expeolders are applicable to	nse accounts.  this Statement of Incessin accounting meth	come, such note	s may be included o	n d an
approximate dollar effect 9. Explain in a footnote 10. If the columns are in report the information in	if the previous year's fignsufficient for reporting a	dditional utility departm	nents, supply the app		titles, lines 2 to 23,	and
ELECTRIC	S LITHETY	GAS UT	II ITV	0	THER LITTLETY	Line
		Current Year	·		THER UTILITY	No.
Current Year (e)	Previous Year (f)	(g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
	The second secon	-			The second secon	1
1,120,029,926	1,107,760,304	230,361,664	213,197,537			2
	Miller of the section of the			,		3
811,438,872	688,184,133	192,488,402	179,096,043			4
44,207,235	74,762,796	4,582,557	3,776,291	·		-   5
64,062,116	83,992,323	9,575,604	9,401,264			9
4,541,995	3,523,447	275,085	317,766			<del>-   '</del>
1,251,336	1,251,336			4		8
						10
10.000.004	40.007.000	·				11
19,080,294	16,807,333		·		<u> </u>	- 1
24.445.400	20.744.070	4.000.700	0.545.005			12
31,445,188	33,711,270	4,690,702	3,545,065			13
140,553,927	4,256,691	1,283,063	-9,848,700			14
36,804,455	2,405,532	465,001	-2,433,762	· -		15
-140,805,917	50,126,440	3,286,187	18,214,952		· · · · · · · · · · · · · · · · · · ·	16
						17
-1,478,310	-2,225,317	-111,271	-167,497			18
	·					19
						20
						21
						22
1,011,101,191	956,795,984	216,535,330	201,901,422			23
108,928,735	150,964,320	13,826,334	11,296,115			24
			,			

i	e of Respondent arva Power & Light Com	pany (	his Report Is: 1) An Original 2) A Resubmission	Date of Re (Mo, Da, Y 05/10/2002	port Yea r) Dec	r of Report . 31, 2001
			TATEMENT OF INCOME			
Line No.	OTHER	RUTILITY		RUTILITY	•	HER UTILITY
140.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3	M. M. Carles St.					
4						
5						·
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Name	e of Respondent	This Report Is: (1) An Original	Date of Re (Mo, Da, Y		of Report
Delm	narva Power & Light Company	(1) An Original (2) A Resubmission	05/10/200	1 0 04 /001	
		STATEMENT OF INCOME FOR	ł	1	
<u> </u>	<del></del>	STATEMENT OF INCOME FOR	<u></u>		
Line No.	Account		(Ref.)	TOTA	AL .
140.	(0)		Page No.	Current Year	Previous Year
	(a)		(b)	(c)	(d)
	· ·		- 1		
25	Net Utility Operating Income (Carried forward from	m page 114)	1	122,755,069	162,260,435
26	Other Income and Deductions				
27	Other Income			place the state of the same	Charles of the state of the sta
28	Nonutilty Operating Income				Commissioner was a service of the contraction of th
	Revenues From Merchandising, Jobbing and Cor	ntract Work (415)		3,533,794	3,001,207
	(Less) Costs and Exp. of Merchandising, Job. &			4,758,799	3,832,869
	Revenues From Nonutility Operations (417)	Contract Work (410)		4,184,035	454,557,572
	(Less) Expenses of Nonutility Operations (417.1)			-9,044,498	386,234,902
		<u> </u>		-9,044,490	300,234,902
	Nonoperating Rental Income (418)				
	Equity in Earnings of Subsidiary Companies (418	3.1)	119		
1 1	Interest and Dividend Income (419)			12,502,956	7,364,304
	Allowance for Other Funds Used During Construction	ction (419.1)		740,557	795,425
. 37	Miscellaneous Nonoperating Income (421)			3,264,068	2,533,885
38	Gain on Disposition of Property (421.1)			1,941,756	1,183,094
39	TOTAL Other Income (Enter Total of lines 29 thr.	u 38)		30,452,865	79,367,716
40	Other Income Deductions			1963 T. 1882 T. 18	
41	Loss on Disposition of Property (421.2)			742,698	3,003,843
	Miscellaneous Amortization (425)		340		
	Miscellaneous Income Deductions (426.1-426.5)		340	164,312	3,718,029
	TOTAL Other Income Deductions (Total of lines			907,010	6,721,872
	Taxes Applic. to Other Income and Deductions	- 1 and -0/			
1		<u> </u>	262.002	Company of the Control of the Contro	in a contract of
	Taxes Other Than Income Taxes (408.2)		262-263	4,715,294	9,152,438
	Income Taxes-Federal (409.2)		262-263	9,741,780	15,783,063
	Income Taxes-Other (409.2)		262-263	2,461,303	3,912,994
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	-2,209,910	-2,339,175
	(Less) Provision for Deferred Income Taxes-Cr. (	(411.2)	234, 272-277		
51	Investment Tax Credit AdjNet (411.5)				
52	(Less) Investment Tax Credits (420)				
	TOTAL Taxes on Other Income and Deduct. (Tot	•		14,708,467	26,509,320
54	Net Other Income and Deductions (Enter Total lin	nes 39, 44, 53)		14,837,388	46,136,524
55	Interest Charges			3.5	
56	Interest on Long-Term Debt (427)			59,429,107	74,043,389
57	Amort. of Debt Disc. and Expense (428)			1,321,655	1,033,774
58	Amortization of Loss on Reaquired Debt (428.1)			1,692,597	2,100,936
59	(Less) Amort. of Premium on Debt-Credit (429)		<del></del>		
	(Less) Amortization of Gain on Reaquired Debt-C	Credit (429.1)		-	<del></del>
	Interest on Debt to Assoc. Companies (430)	,	340	5,863,406	5,863,406
	Other Interest Expense (431)		340	-1,800,320	
	(Less) Allowance for Borrowed Funds Used Durin	ng Construction Cr. (432)		700,712	
	Net Interest Charges (Enter Total of lines 56 thru			65,805,733	
	Income Before Extraordinary Items (Total of lines	•		· · · · ·	
		5 25, 54 and 64)		71,786,724	
	Extraordinary Items				
	Extraordinary Income (434)			221,224,020	
	(Less) Extraordinary Deductions (435)			4,674,646	
	Net Extraordinary Items (Enter Total of line 67 les	ss line 68)		216,549,374	
	Income Taxes-Federal and Other (409.3)		262-263	89,934,873	
	Extraordinary Items After Taxes (Enter Total of lin	ne 69 less line 70)		126,614,501	12,787,555
72	Net Income (Enter Total of lines 65 and 71)			198,401,225	139,848,257

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA	···•	

# Schedule Page: 114 Line No.: 2 Column: f

Prior year dollars were reduced by \$239,002,944 to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

Prior year sales were reduced be 1,333,021 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

#### Schedule Page: 114 Line No.: 4 Column: f

Prior year dollars were reduced by \$239,002,944 to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

Prior year sales were reduced by 1,333,021 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

	e of Respondent	This Rep	port Is: ¡An Original	Date of (Mo, Da	Vr\	er of Report c. 31, 2001
реш	arva Power & Light Company	(2)	A Resubmission	11		
			OF RETAINED EARN	<del></del>		
	eport all changes in appropriated retained ea	arnings, ι	unappropriated reta	ained earnings, an	d unappropriated u	ndistributed
	idiary earnings for the year. ach credit and debit during the year should t	ne identifi	ied as to the retain	ed earnings accou	int in which recorde	d (Accounts 433, 436
	inclusive). Show the contra primary account			ou our migo accou		a (7.1000 a7110 700), 700
3. S	tate the purpose and amount of each reserve	ation or a	appropriation of reta			
	st first account 439, Adjustments to Retainer	d Earning	gs, reflecting adjus	tments to the oper	ning balance of reta	ined earnings. Follow
•	edit, then debit items in that order. how dividends for each class and series of c	anital eta	nck			
	how separately the State and Federal incom	•		in account 439. A	diustments to Retai	ned Earnings.
	xplain in a footnote the basis for determining					
ſ	rent, state the number and annual amounts		• • •		•	
8. If	any notes appearing in the report to stockho	iders are	applicable to this	statement, include	them on pages 12	2-123.
Line No.	Item				Contra Primary Account Affected	Amount
140.	(a)				(b)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (A	count 216	6) 			
1	Balance-Beginning of Year	- <u>-</u>		· • · · · · · · · · · · · · · · · · · ·		254,562,260
2	Changes	·				
3	Adjustments to Retained Earnings (Account 439)			<del></del>		:
4	Cash dividend to Conectiv					-40,000,000
	Loss on reaquired preferred stock	-				-793,074
7	Loss on readuled preferred stock				<del></del>	-193,014
- 8			<u> </u>			
	TOTAL Credits to Retained Earnings (Acct. 439)				<del></del>	-40,793,074
10			<del></del>			
11		<del>-</del>				
12						
13						
14						
	TOTAL Debits to Retained Earnings (Acct. 439)					
	Balance Transferred from Income (Account 433 le	ess Accou	int 418.1)			198,401,225
	Appropriations of Retained Earnings (Acct. 436)	<del></del>				
18 19					<del></del>	
20				·	<del>-  </del>	
21						
	TOTAL Appropriations of Retained Earnings (Acc	t. 436)			<del></del>	
	Dividends Declared-Preferred Stock (Account 43					Toward Committee and The Late Company of the Late Company Committee and the Committee
24						
25	Par value \$100 per share					-3,130,838
	Par value \$25 per share					-613,219
27						
28	TOTAL S					
	TOTAL Dividends Declared-Preferred Stock (Acc					-3,744,057
31	Dividends Declared-Common Stock (Account 438	·)				
	Par value \$2.25 per share					-49,077,232
33	Sino quiao poi Gilato			<del></del>		75,017,252
34			<del></del>			
35	<u> </u>				<del></del>	<del> </del>
36	TOTAL Dividends Declared-Common Stock (Acct	. 438)			-	-49,077,232
	Transfers from Acct 216.1, Unapprop. Undistrib. S	-	Earnings			
38	Balance - End of Year (Total 1,9,15,16,22,29,36,3	37)				359,349,122
	<del></del>					1

1	e of Respondent	This R	leport Is: ★↑An Original	Date of Rep (Mo, Da, Yr)		ar of Report 2001
Deln	narva Power & Light Company	(2)	A Resubmission	11	De	c. 31,
	STA	EMEN	OF RETAINED EARNINGS	OR THE YEAR		
subs 2. E - 439 3. S 4. L by ci 5. S 6. S 7. E	deport all changes in appropriated retained extidiary earnings for the year.  Such credit and debit during the year should be inclusive). Show the contra primary account tate the purpose and amount of each reserve ist first account 439, Adjustments to Retained redit, then debit items in that order. How dividends for each class and series of control how separately the State and Federal incomparent, state the number and annual amounts any notes appearing in the report to stockhoos.	ne ident nt affect ation or d Earnii apital s e tax et the an to be re	tified as to the retained earn ted in column (b) rappropriation of retained engs, reflecting adjustments stock.  Iffect of items shown in accommon treserved or appropriated as	earnings. to the opening ount 439, Adjus ated. If such res	balance of retainments to Retainments to Retainments to experience or application	d (Accounts 433, 436 ned earnings. Follow ned Earnings. ropriation is to be be accumulated.
Line No.	Item				Contra Primary Account Affected	Amount
	(a)				(b)	(c)
39	APPROPRIATED RETAINED EARNINGS (Accord	unt 215)	) 			
40		<u></u>			<del></del>	
41						
42				<del>-</del>		
43						
44						
45	TOTAL Appropriated Retained Earnings (Accoun-					
	APPROP. RETAINED EARNINGS - AMORT. Re					
, ,	TOTAL Approp. Retained Earnings-Amort. Reser TOTAL Approp. Retained Earnings (Acct. 215, 21		· ·		<del> </del>	
	TOTAL Approp. Retained Earnings (Acct. 215, 21 TOTAL Retained Earnings (Account 215, 215.1, 2		· · ·		<u> </u>	359,349,122
	UNAPPROPRIATED UNDISTRIBUTED SUBSID					339,049,122
49	Balance-Beginning of Year (Debit or Credit)		7.1000.17		<u> </u>	-2,177,779
	Equity in Earnings for Year (Credit) (Account 418.	.1)				<u> </u>
51	(Less) Dividends Received (Debit)				· · · · · · · · · · · · · · · · · · ·	
52						
53	Balance-End of Year (Total lines 49 thru 52)					-2,177,779

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	1.1	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 118 Line No.	o.: 29 Colui	nn: c		
Series	Outsta	anding	Amount	
	40.054			
4.00% Series	19,874	Shares	\$79,496	
3.70% Series	39,866	Shares	\$147,504	
4.28% Series	28,460	Shares	\$121,809	
4.56% Series	19,571	Shares	\$89,244	
4.20% Series	25,404	Shares	\$106 <b>,</b> 697	
5.00% Series	48,523	Shares	\$242,615	
6.75% Series	35,000	Shares	\$236,250	
7.75% Series (\$25 Par)	316,500	Shares	\$613,219	
Adjustable Rate	151,200	Shares	\$558,983	
Auction Preferred	450,000	Shares	\$1,548,240	
			÷2 744 057	
			\$3,744,057 	

	e of Respondent narva Power & Light Company	This (1) (2)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
in pay recor 2. Ur 3. O	the notes to the cash flow statement in the responder 122-123. Information about non-cash investing aciliation between "Cash and Cash Equivalents at order "Other" specify significant amounts and grouperating Activities - Other: Include gains and loss ties should be reported in those activities. Show	g and f t End of up other ses per	inancing activities should be f Year" with related amounts rs. taining to operating activities	are applicable to this stateme provided on Page 122-123. on the balance sheet.	Provide also on pages 122-123 a taining to investing and financing
Line No.	Description (See Instruction No. 5 for Exp	planatic	on of Codes)		Amounts (b)
1	Net Cash Flow from Operating Activities:				
2	Net Income				198,401,224
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion				73,637,721
	Amortization of: Utility Plant				4,817,080
6	Plant Acquisition Adjustments				1,251,336
<del>- 7</del>	Deformed Income Toyon (Not)				146 631 168
	Deferred Income Taxes (Net)				-146,631,168 -1,589,581
9 10	Investment Tax Credit Adjustment (Net)  Net (Increase) Decrease in Receivables				97,027,793
	Net (Increase) Decrease in Inventory				-11,349,355
	Net (Increase) Decrease in Allowances Inventor	v	<del></del>		11,545,555
13	Net Increase (Decrease) in Payables and Accrue		enses		-77,131,111
14	Net (Increase) Decrease in Other Regulatory As				1,512,330
	Net Increase (Decrease) in Other Regulatory Lia				-26,759,535
16	(Less) Allowance for Other Funds Used During (				1,441,269
17	(Less) Undistributed Earnings from Subsidiary C	ompan	ies		
18	Other: Prepayments and Taxes Accrued				83,154,570
19	Gain on asset sale				-1,270,980
20	Extraordinary Items				-126,614,156
21	Other Non-cash Income & Net Increase -	- Other	Current Asset		-6,800,235
22	Net Cash Provided by (Used in) Operating Activi	ities (To	otal 2 thru 21)		60,214,664
23					
24	Cash Flows from Investment Activities:				
	Construction and Acquisition of Plant (including I				
	Gross Additions to Utility Plant (less nuclear fuel	)			-86,333,269
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant	·	<u></u>		
	Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used During O	`onotru	ation		-1,441,269
30 31	Other:	Onsuu	Clion		-1,441,209
32	Outer.				
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33	3)			-84,892,000
35		<u> </u>			
	Acquisition of Other Noncurrent Assets (d)				
	Proceeds from Disposal of Noncurrent Assets (d)	)			536,758,000
38					
	Investments in and Advances to Assoc. and Sub-	sidiary	Companies		
	Contributions and Advances from Assoc. and Su				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies		<del></del>		
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)	)			

ł	e of Respondent	This I	Rep rX1	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of R	eport 2001			
Delm	arva Power & Light Company	(2)	H	A Resubmission	11	Dec. 31,	2001			
		<u> </u>	Sī	ATEMENT OF CASH FLOW	75					
4. In	Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities									
	sumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead									
1 .	vide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.									
l	Codes used:  Net proceeds or payments.  (c) Include commercial paper.									
				separately such items as in	vestments fixed asset	s intangibles etc				
	iter on pages 122-123 clarifications and explanation		,	coparatory caor nome as m	voouneme, mod debot	o, mangiolog, cto.				
Line	Description (See Instruction No. 5 for Expl	anation	of	Codes)		Amounts	· · · · · · · · · · · · · · · · · · ·			
No.	(a)					(b)				
46	Loans Made or Purchased				<del></del>		-78,212,380			
47	Collections on Loans									
48										
49	Net (Increase) Decrease in Receivables			, · · · · · · · · · · · · · · · · ·						
50	Net (Increase ) Decrease in Inventory		_							
51	Net (Increase) Decrease in Allowances Held for S	Specula	tior							
52	Net Increase (Decrease) in Payables and Accrue	d Expe	nse	\$						
53	Other						1,095,594			
54		···	***			···				
55										
56	Net Cash Provided by (Used in) Investing Activities	es				***************************************	anno de la constitución de la co			
57	Total of lines 34 thru 55)			<del></del>		<u> </u>	374,749,214			
58										
59	Cash Flows from Financing Activities:			<del></del>						
60	Proceeds from Issuance of:									
61	Long-Term Debt (b)	~					59,000,000			
62	Preferred Stock									
63	Common Stock			· · · · · · · · · · · · · · · · · · ·						
64	Other: Cost of Issuances and Refinancings			·			-17,424,000			
65										
66	Net Increase in Short-Term Debt (c)									
67	Other: Cash dividend to Conectiv						-40,000,000			
68				<u></u>						
69										
	Cash Provided by Outside Sources (Total 61 thru	69)					1,576,000			
71										
	Payments for Retirement of:									
	Long-term Debt (b)						-329,953,000			
	Preferred Stock						-60,120,000			
	Common Stock									
	Other:									
77				<del></del>						
	Net Decrease in Short-Term Debt (c)									
79										
	Dividends on Preferred Stock						-3,480,057			
	Dividends on Common Stock					·	-40,666,232			
	Net Cash Provided by (Used in) Financing Activiti	es				<u> </u>	422 642 880			
83 84	(Total of lines 70 thru 81)					<del>-</del>	-432,643,289			
	Net Increase (Decrease) in Cash and Cash Equiv	alenta				e describer on the constant	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	(Total of lines 22,57 and 83)	aieiits					2 220 500			
87	(10th of mes 22,01 and 00)				Constitution of the Consti	artifet for game agramatification at the second second games games and according to the second	2,320,589			
	Cash and Cash Equivalents at Beginning of Year						2,104,529			
89	Cash and Cash Equivalents at Deginning of Teal					managery are a second to the second to	2,104,529			
	Cash and Cash Equivalents at End of Year		_				4,425,118			
	The state of the s						7,723,110			

140 44 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Name of Respondent	This Report Is:	Date of Report	Year of Report
NOTES TO FINANCIAL STATEMENTS  1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retain Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement providing a puble about sevent where a note is applicable to more than one statement approviding a brief providing a posible but and note statement expert where a note is applicable to more than one statement and any action initiated by the Intermal Revenue Service involving possible assessment of additional income taxes of material amount a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in a on cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts a disjustments and requirements as to disposition thereof.  4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used an explanation, providing the rate treatment given these titems. See General Instruction 17 of the Uniform System of Accounts.  5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.  6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.  PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.	Delmarva Power & Light Company	1 . 1 . 1	11	Dec. 31, 2001
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic stateme providing a subheading for each statement except where a note is applicable to more than one statement.  2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explan ya action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount action for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in a non-cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts a adjustments and requirements as to disposition thereof.  4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. Sive a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.  5. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.  PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.		` ` L		
Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic stateme providing a subheading for each statement except where a note is applicable to more than one statement.  2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanary action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount aclaim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in a no cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts a adjustments and requirements as to disposition thereof.  4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.  5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such estrictions.  5. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.  PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.			nt of Income for the year	Statement of Detained
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.	Earnings for the year, and Statement of Cash providing a subheading for each statement exec. Furnish particulars (details) as to any signing any action initiated by the Internal Revenue Section can calculate and the content of the	Flows, or any account thereof. Class accept where a note is applicable to mo ficant contingent assets or liabilities e ervice involving possible assessment al amount initiated by the utility. Give explain the origin of such amount, do Cormmission orders or other authorion thereof.  In Reacquired Debt, and 257, Unamorion these items. See General Instrumenting restrictions and state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the authorion of the second state the second state of th	sify the notes according to bre than one statement. Existing at end of year, including the following at each of additional income taxing also a brief explanation debits and credits during the fizations respecting classification 17 of the Uniform Section 17 of the Uniform Section 17 of retained earning	cluding a brief explanation of es of material amount, or of of any dividends in arrears he year, and plan of fication of amounts as plant d Debt, are not used, give ystem of Accounts. gs affected by such
SEE PAGE 123 FOR REQUIRED INFORMATION.				
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Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission		Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Page 122, Items 1 and 2-These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The principle differences between the FERC requirements and GAAP are as follows:

Utility Operating Revenues are reflected in FERC account 400. Published financial statements include unregulated power marketing and other unregulated activity, which are recorded as non-utility operating income for FERC purposes.

Utility Operations Expense is reflected in account 401. In published financial statements expenses related to the above unregulated revenue is recorded as an expense in non utility operating income for FERC purposes.

Interest on Long Term Debt is reflected in account 427. In published financial statements, reclassification was made for interest expense paid to the subsidiary trust wholly owned by the respondent, which when consolidated are reflected as preferred Dividends of Subsidiary Trusts.

The amortization period over which the company recovers the acquisition adjustment and deferred purchase power contract related to its acquisition of Conowingo in 1995 is different for GAAP and FERC reporting. For GAAP purposes the acquisition adjustment and deferred purchase power contract are amortized over 40 years. For FERC, the deferred purchase power contract is amortized over 10 years and the acquisition adjustment is amortized over 27 years.

In addition, since the special purpose of these financial statements is to comply with the FERC Form 1 reporting requirements, they do not include presentation of comparative statements of retained earnings and cash flows for the year ended December 31,2001.

Page 122, Items 3 through 5-not applicable.

Page 122, Item 6-Notes to the Consolidated Financial Statements of Respondent's Annual Report Form 10-K to the Securities and Exchange Commission follow on page 123.1.

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

#### DELMARVA POWER & LIGHT COMPANY

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

## NOTE 1. FINANCIAL STATEMENT PRESENTATION

DPL is a subsidiary of Conectiv, which is a registered holding company under the Public Utility Holding Company Act of 1935 (PUHCA). On March 1, 1998, Conectiv was formed (the 1998 Merger) through an exchange of common stock with DPL and Atlantic Energy, Inc.

On February 9, 2001, the Boards of Directors of Conectiv and Potomac Electric Power Company (Pepco) approved an Agreement and Plan of Merger under which Pepco will acquire Conectiv for a combination of cash and stock and Conectiv and Pepco will become wholly owned subsidiaries of Pepco Holdings Inc. (Conectiv/Pepco Merger). The Conectiv/Pepco Merger was approved by the stockholders of Conectiv and Pepco during 2001. Management currently expects the Conectiv/Pepco Merger to close in the second quarter of 2002, subject to timely receipt of various statutory and regulatory approvals.

DPL is a public utility which supplies and delivers electricity and natural gas to its customers under the trade name Conectiv Power Delivery. DPL delivers electricity to approximately 479,000 regulated customers through its transmission and distribution systems and also supplies electricity to most of its electricity delivery customers, who have the option of choosing an alternative supplier. DPL's regulated electric service territory is located on the Delmarva Peninsula (Delaware and portions of Maryland and Virginia). DPL's electric service area encompasses about 6,000 square miles and has a population of approximately 1.2 million.

DPL provides regulated gas service (supply and/or delivery) to approximately 113,000 customers located in a service territory that covers about 275 square miles with a population of approximately 500,000 in New Castle County, Delaware. DPL also sells gas off-system and in markets that are not subject to price regulation.

The divestiture of the electric generating plants of DPL was completed on June 22, 2001 with the sale of the ownership interests of DPL in various electric generating plants that had 954 megawatts (MW) of capacity. The divestiture of the electric generating plants of DPL started in 2000. DPL contributed electric generating plants with 1,501 MW of capacity to Conectiv on July 1, 2000, in connection with the formation of Conectiv Energy Holding Company (CEH), which has subsidiaries engaged in non-regulated electricity production, energy trading and marketing. Divestiture of the electric generating plants also included the sale of DPL's ownership interests in nuclear electric generating plants (331 MW) on December 29, 2000.

Prior to the formation of CEH on July 1, 2000, DPL's business activities included trading electricity and natural gas and the sale of electricity produced by non-regulated electric generating units. The transition of these activities from DPL to CEH and its subsidiaries occurred during the latter-half of 2000.

#### **Regulation of Utility Operations**

Certain aspects of DPL's utility businesses are subject to regulation by the Delaware and Maryland Public Service Commissions (DPSC and MPSC, respectively), the Virginia State Corporation Commission (VSCC), and the Federal Energy Regulatory Commission (FERC). Excluding sales not subject to price regulation, the percentages of retail electric and gas utility operating revenues regulated by each state regulatory commission for 2001, were as follows: DPSC, 66.6%; MPSC, 30.2%; and VSCC, 3.2%. Wholesale sales and the transmission of electricity and gas are subject to FERC regulation. Retail gas sales are subject to regulation by the DPSC.

As discussed in Note 7 to the Consolidated Financial Statements, DPL's electricity generation business was restructured in the latter half of 1999, pursuant to enactment of Delaware and Maryland electric restructuring legislation and the issuance of restructuring orders by the DPSC and MPSC. Based on these orders, DPL determined that the requirements of Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation" (SFAS No. 71) no longer applied to its

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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

electricity generation business and an extraordinary charge to 1999 earnings resulted, as discussed in Note 6 to the Consolidated Financial Statements.

DPL's electric delivery business and retail gas business are subject to the requirements of SFAS No. 71. When utility revenues are insufficient to recover current period expenses from customers, regulatory commissions may provide for future recovery from customers of such current period expenses. When future recovery is probable for current under-recoveries of utility expenses, the expenses are deferred as regulatory assets and subsequently recognized in the Consolidated Statement of Income during the period the expenses are recovered from customers. Similarly, regulatory liabilities may also be created due to the economic impact of an action taken by a regulatory commission.

The amount recognized in the Consolidated Statements of Income for the cost of gas purchased to supply DPL's regulated gas customers is adjusted to the amount included in customer billings for such costs since customer rates are periodically adjusted to reflect amounts actually paid by DPL for purchased gas. A regulatory asset is recorded for under-collections from customers and a liability is recorded for over-collections from customers, which are both classified as "deferred energy supply costs" on the Consolidated Balance Sheets.

Refer to Note 10 to the Consolidated Financial Statements for information about regulatory assets and liabilities arising from the financial effects of rate regulation.

#### **Financial Statement Presentation**

The Consolidated Financial Statements include the accounts of DPL's wholly-owned subsidiaries. All significant intercompany accounts and transactions are eliminated in consolidation.

The 2000 gain on the sale of DPL's interests in nuclear electric generating plants was reclassified to operating revenues from operating expenses to conform with the presentation of the 2001 gain on sale of electric generating plants. Certain other reclassifications of prior period data have been made to conform with the current presentation.

#### **Use of Estimates**

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make certain estimates and assumptions. These assumptions affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates and assumptions.

#### Revenues

DPL recognizes revenues for the supply and delivery of electricity and gas upon delivery to the customer, including amounts for services rendered, but not yet billed. Similarly, revenues from "Other services" are recognized when services are performed or products are delivered.

"Other services" revenues include certain non-regulated services provided by DPL to its customers and rental income for administrative facilities owned by DPL which are used by Conectiv's service company. (Revenues from non-regulated electricity and gas sales are included in "Electric" revenues and "Gas" revenues, respectively.)

#### **Derivative Instruments**

As of December 31, 2001 and 2000, DPL held derivative instruments (futures, options, swap agreements, and forward contracts) solely for the purpose of limiting regulated gas customers exposure to commodity price uncertainty.

DPL implemented the provisions of SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities" (SFAS No. 133),

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Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

as amended, effective January 1, 2001. SFAS No. 133 established accounting and reporting standards for derivative instruments and for hedging activities. SFAS No. 133 requires all derivative instruments, within the scope of the statement, to be recognized as assets or liabilities on the balance sheet at fair value. Changes in the fair value of derivatives that are not hedges, under SFAS No. 133, are recognized in earnings. DPL's derivative instruments associated with the regulated gas supply business are not designated as hedges under SFAS No. 133; however, because gains and losses on these derivative instruments are included in rates charged to regulated gas customers, the provisions of SFAS No. 71 apply and earnings are not affected. The initial effects of adopting SFAS No. 133 were recognition of a \$14.4 million asset for the fair value of the derivative instruments and a \$14.4 million regulatory liability for the effects of regulation.

Prior to the transfer on July 1, 2000 of certain electric generating plants and energy-trading activities to Conectiv, DPL used derivative instruments in connection with energy commodity trading and sales of the electricity produced by non-regulated electric generating plants. Energy trading activities were recorded on a gross basis, with sales reported as revenues and purchases included in operating expenses. DPL's operating results for 2000 and 1999 include the following net trading gains / (losses):

<b>Energy Commodity</b>	2000			1999	
	(Dollars in Millions)				
Electricity	\$	1.2	\$	6.0	
Natural gas		(2.1)		5.0	
Total	\$	(0.9)	\$	11.0	

During 1999-2000, realized gains and losses related to derivative hedging instruments were deferred, as deferred credits or current assets, and then recognized in operating results when the underlying transaction occurred. If, subsequent to being hedged, the underlying transaction was no longer likely to occur or the hedge was no longer effective, the gain or loss on the related derivative was recognized in operating results.

The cash flows from derivatives are included in the "Cash Flows from Operating Activities" section of the Consolidated Statements of Cash Flows.

#### **Depreciation Expense**

The annual provision for depreciation on utility property is computed on the straight-line basis using composite rates by classes of depreciable property. Accumulated depreciation is charged with the cost of depreciable property retired, including removal costs less salvage and other recoveries. The relationship of the annual provision for depreciation for financial accounting purposes to average depreciable property was 3.4% for 2001, 3.4% for 2000, and 3.5% for 1999. For periods prior to the sale of the ownership interests of DPL in nuclear electric generating plants on December 29, 2000, depreciation expense includes a provision for the estimated cost of decommissioning nuclear power plant reactors based on amounts billed to customers for such costs.

Non-utility property is generally depreciated on a straight-line basis over the useful lives of the assets.

#### **Interest Expense**

The amortization of debt discount, premium, and expense, including deferred debt extinguishment costs associated with the regulated electric and gas transmission and distribution businesses, is included in interest expense.

#### **Income Taxes**

The Consolidated Financial Statements include current and deferred income taxes. Current income taxes represent the amounts of tax expected to be reported on DPL's federal and state income tax returns. Deferred income taxes are discussed below.

Deferred income tax assets and liabilities represent the tax effects of temporary differences between the financial statement and tax bases of existing assets and liabilities and are measured using presently enacted tax rates. The portion of DPL's deferred tax liability

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	1.1	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

applicable to its utility operations that has not been recovered from utility customers represents income taxes recoverable in the future and is shown on the Consolidated Balance Sheets as "Deferred recoverable income taxes".

Deferred income tax expense generally represents the net change during the reporting period in the net deferred tax liability and deferred recoverable income taxes.

Investment tax credits from utility plant purchased in prior years are reported on the Consolidated Balance Sheets as "Deferred investment tax credits". These investment tax credits are being amortized to income over the useful lives of the related utility plant.

#### Cash Equivalents

In the Consolidated Financial Statements, DPL considers highly liquid marketable securities and debt instruments purchased with a maturity of three months or less to be cash equivalents. Investments in Conectiv's "money pool", which Conectiv subsidiaries may invest in, or borrow from, are considered cash equivalents.

## **Utility Plant**

The December 31, 2000 balances for electric generating plants that became impaired as a result of the restructuring of the electric utility industry in 1999 are stated at the estimated fair value of the plants at the time of restructuring, based on amounts included in agreements for the sales of the plants. These electric generating plants, as discussed above, were sold during 2001. The balances of all other property, plant and equipment, which is primarily electric transmission and distribution property, are stated at original cost.

Utility plant is generally subject to a first mortgage lien.

# Allowance for Funds Used During Construction and Capitalized Interest

Effective in the third quarter of 1999, the cost of financing the construction of electric generation plant is capitalized in accordance with SFAS No. 34, "Capitalization of Interest Cost".

Allowance for Funds Used During Construction (AFUDC) is included in the cost of utility plant and represents the cost of borrowed and equity funds used to finance construction. In the Consolidated Statements of Income, the borrowed funds component of AFUDC is reported as a reduction of interest expense and the equity funds component of AFUDC is reported as other income. AFUDC was capitalized on utility plant construction at the rates of 8.6% in 2001, 8.5% in 2000, and 8.8% in 1999.

#### Goodwill

DPL amortizes goodwill arising from business acquisitions over the shorter of the estimated useful life or 40 years. All goodwill as of December 31, 2001 had a 40 year life. The amount of goodwill amortized to expense was \$2.0 million in 2001, 2000 and 1999. For information about changes in the accounting for goodwill which become effective in 2002, see "New Accounting Standards", below.

# **Deferred Debt Extinguishment Costs**

The costs of debt extinguishment for which recovery through regulated utility rates is probable are deferred and subsequently amortized to interest expense during the rate recovery period. Other debt extinguishment costs are accounted for in accordance with SFAS No. 4, "Reporting Gains and Losses from Extinguishment of Debt", which requires such costs to be expensed.

#### **New Accounting Standards**

On July 20, 2001, the Financial Accounting Standards Board (FASB) issued SFAS No. 141, "Business Combinations", and SFAS No. 142, "Goodwill and Other Intangible Assets." SFAS No. 141 requires that business combinations initiated after June 30, 2001 be accounted for under the purchase method of accounting and does not permit the use of the pooling of interests method of accounting

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Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

for business combinations. Under SFAS No. 142, goodwill that has not been included in the rates of a regulated utility subject to SFAS No. 71 will no longer be amortized. Intangible assets other than goodwill which have finite useful lives will continue to be amortized under SFAS No. 142. Goodwill and other intangible assets will be tested periodically for impairment. If an impairment occurs, then a charge to earnings would result. An impairment of goodwill that results from adoption of SFAS No. 142 will be recognized as the cumulative effect of a change in accounting principle. Under SFAS No. 142, historical operating results will not be restated; instead pro forma earnings, adjusted to exclude goodwill amortization, will be disclosed. SFAS No. 142 will be effective January 1, 2002 for companies with a calendar fiscal year, including DPL.

DPL expects that adoption of SFAS No. 141 will not materially affect its financial position or results of operations. DPL expects that adoption of SFAS No. 142 will result in a decrease in the amount of goodwill amortization expense from \$2.0 million per year to \$0.8 million per year, which represents amortization of the goodwill that has been included in DPL's utility rates.

On August 9, 2001, the FASB issued SFAS No. 143, "Accounting For Asset Retirement Obligations", which establishes the accounting requirements for asset retirement obligations (ARO) associated with tangible long-lived assets. If a legal obligation for an ARO exists, then SFAS No. 143 requires recognition of a liability, capitalization of the cost associated with the ARO, and allocation of the capitalized cost to expense. The initial measurement of an ARO is based on the fair value of the obligation, which may result in a gain or loss upon the settlement of the ARO. If the requirements of SFAS No. 71 are met, a regulated entity shall also recognize a regulatory asset or liability for timing differences between financial reporting and rate-making in the recognition of the period costs associated with an ARO. SFAS No. 143 will be effective January 1, 2003 for companies with a calendar fiscal year, including DPL. Upon adoption of SFAS No. 143, the difference between the net amount recognized in the balance sheet under SFAS No. 143 and the net amount previously recognized in the balance sheet will be recognized as the cumulative effect of a change in accounting principle. DPL is currently evaluating SFAS No. 143 and cannot predict the impact that this standard may have on its financial position or results of operations; however, any such impact could be material.

On October 3, 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" which requires that one accounting model be used for long-lived assets to be disposed of by sale and broadens discontinued operations to include more disposal transactions. Under SFAS No. 144, operating losses of discontinued operations are recognized in the period in which they occur; future operating losses are not accrued upon discontinuation of the business operation. SFAS No. 144 became effective on January 1, 2002. DPL does not expect the adoption of SFAS No. 144 will materially affect its financial position or results of operations.

# NOTE 2. RELATED PARTY PURCHASES AND SALES

DPL's operating expenses and revenues include amounts for transactions with other Conectiv subsidiaries. DPL purchased electric energy, electric capacity and natural gas from Conectiv subsidiaries in the amounts of \$149.0 million for 2001 and \$101.7 million for 2000. No purchases of energy from other Conectiv subsidiaries occurred during 1999. DPL also sold natural gas and electricity and leased certain assets to other Conectiv subsidiaries. Amounts included in operating revenues for these transactions are as follows: 2001-\$19.3 million; 2000—\$33.7 million; 1999—\$48.6 million.

DPL had a contract with Conectiv Energy Supply, Inc. (CESI), a Conectiv subsidiary, which provided a fixed price for substantially all of DPL's electric energy and capacity needs for the period April 1, 2001 through August 31, 2001. Effective September 1, 2001, DPL entered into an agreement with CESI under which DPL purchases from CESI the electricity required for DPL to fulfill its obligation to supply customers who have not chosen an alternative supplier (default service). In connection with the agreement, CESI assumed the rights and obligations that DPL had under agreements to purchase electricity on a long-term basis. DPL's contract with CESI extends until June 30, 2004. The pricing of the electricity purchased under the contract was structured with the intent to transfer the risk, or reward, associated with DPL's default service business to CESI. As of December 31, 2001, CESI's sources of electricity supply include 2,224 MW of generating capacity, through affiliated subsidiaries, 1,300 MW of capacity under long-term purchased power agreements, and short-term purchased power arrangements.

For information concerning DPL's contribution of electric generating plants and certain other assets and liabilities to Conectiv, see

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

<sup>&</sup>quot;Contribution of Electric Generating Plants to Conectiv in 2000" in Note 8 to the Consolidated Financial Statements.

# NOTE 3. SUPPLEMENTAL CASH FLOW INFORMATION

## Cash Paid During the Year

		2001		2000		1999
	(Dollars in Thousands)					
Interest, net of capitalized amounts	\$	67,930	\$	74,722	\$	74,367
Income taxes, net of refunds	\$	110,974	\$	33,213	\$	55,463

# Non-cash Investing and Financing Transaction

The Consolidated Statement of Cash Flows for 2000 excludes the assumption of DPL's former nuclear decommissioning liability by the purchasers of the ownership interests of DPL in nuclear electric generating plants and also excludes the transfer of nuclear decommissioning trust funds to the purchasers. The nuclear decommissioning trust funds which were transferred had a fair value of approximately \$68.0 million. For information about the sale of the ownership interests of DPL in nuclear electric generating plants, refer to Note 8 to the Consolidated Financial Statements.

The 2000 Consolidated Statement of Cash Flows excludes the non-cash transaction for DPL's contribution of electric generating plants to Conectiv. See "Contribution of Electric Generating Plants to Conectiv in 2000" in Note 8 to the Consolidated Financial Statements for additional information.

# NOTE 4. INCOME TAXES

DPL, as a subsidiary of Conectiv, is included in the consolidated federal income tax return of Conectiv. Income taxes are allocated to DPL based upon the taxable income or loss, determined on a separate return basis.

# Components of Consolidated Income Tax Expense

,		2001 (Doll:		Dollar	2000 Pollars in Thousands)		1999	
Operations								
Federal: Current.	\$	\$	153,081	\$	10,191	\$	54,710	
Deferred			(35,623)		58,907		26,289	
State: Current.			41,073		3,885		11,092	
Deferred			(10,720)		15,310		5,789	
Investment tax credit adjustments	, net (1)		(6,001)		(6,783)		(2,559)	
		-	141,810		81,510		95,321	
Extraordinary Item								
Federal: Current.			(1,503)					
Deferred					-		(124,117)	
State: Current			(382)					
Deferred			· — ·				(23,663)	
		-	(1,885)				(147,780)	
Total Income Tax Expense	3	\$ _	139,925	\$	81,510	\$	(52,459)	

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	1.1	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

<sup>(1)</sup> Includes a \$4.4 million credit in 2001 and a \$4.4 million credit in 2000 which resulted from recognition of deferred investment tax credits in connection with sale of the ownership interests of DPL in electric generating plants, as discussed in Note 8 to the Consolidated Financial Statements.

# Reconciliation of Effective Income Tax Rate

The amount computed by multiplying "Income before income taxes and extraordinary item" by the federal statutory rate is reconciled below to income tax expense on operations (which excludes amounts applicable to the extraordinary item).

	2001		2000		1999	
	Amount	Rate	Amount	Rate	Amount	Rate
		(D	ollars in Thousa	ands)		
Statutory federal income tax expense	\$ 120,827	35 % \$	78,164	35 % \$	83,125	35 %
Increase (decrease) due to:						
State income taxes, net of federal tax benefit	19,863	6	12,477	6	10,973	5
Investment tax credit amortization	(6,001)	(2)	(6,783)	(3)	(2,559)	(1)
Other, net	7,121	2	(2,348)	(1)	3,782	1
Income tax expense on operations	\$ 141,810	41 % \$	81,510	37 % \$	95,321	40 %

# **Components of Deferred Income Taxes**

The tax effects of temporary differences that give rise to DPL's net deferred tax liability are shown below. There were no valuation allowances for deferred tax assets as of December 31, 2001 and December 31, 2000.

	As of December 31,		
	2001		2000
	(Dollars in Thousands)		
Deferred Tax Liabilities			
Plant basis differences	\$ 222,937	\$	278,495
Deferred recoverable income taxes	37,386		37,293
Prepaid pension costs	71,740		64,234
Other	35,201		43,493
Total deferred tax liabilities	367,264		423,515
Deferred Tax Assets			
Deferred investment tax credits	7,810		9,756
Above-market purchased energy contracts and other electric			
restructuring liabilities	33,901		41,464
Other	33,345		29,653
Total deferred tax assets	75,056		80,873
Total net deferred tax liability	\$ 292,208	\$	342,642

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

#### NOTE 5. SPECIAL CHARGES

DPL's operating results for 1999 include "Special charges" of \$10.5 million before taxes (\$6.4 million after taxes) primarily for costs of employee separations and certain other non-recurring items.

#### NOTE 6. EXTRAORDINARY ITEM

#### Extraordinary Charge in 2001

During the third quarter of 2001, DPL repaid \$253.7 million of long-term debt and refinanced \$59.0 million of long-term bonds, as discussed in Note 14 to the Consolidated Financial Statements. The estimated portion of debt extinguishment costs which may not be recoverable through utility rates was charged to earnings as an extraordinary item of \$2.8 million, after \$1.9 million of income taxes.

# Extraordinary Charge in 1999

As discussed in Note 7 to the Consolidated Financial Statements, DPL received electric utility industry restructuring orders during the latter-half of 1999 from the DPSC and MPSC. Among other things, the restructuring orders provided for customer choice of electricity suppliers, rate decreases, and quantification of the recovery through customer rates of the uneconomic portion of assets and long-term contracts that resulted from restructuring (stranded costs). As a result, DPL discontinued applying SFAS No. 71 to its electricity generation business and applied the requirements of SFAS No. 101, "Regulated Enterprises—Accounting for the Discontinuation of Application of FASB Statement No. 71" (SFAS No. 101) and Emerging Issues Task Force (EITF) Issue No. 97-4, "Deregulation of the Pricing of Electricity—Issues Related to the Application of FASB Statements No. 71 and No. 101" (EITF 97-4).

Pursuant to the requirements of SFAS No. 101 and EITF 97-4, DPL recorded an extraordinary charge in 1999, which reduced earnings by \$253.6 million, net of income taxes of \$147.8 million. The portion of the extraordinary charge related to impaired assets was determined in accordance with SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets To Be Disposed Of" (SFAS No. 121). The 1999 extraordinary charge primarily resulted from impaired nuclear electric generating plants and certain other assets, uneconomic energy contracts, and other effects of deregulation requiring loss recognition. The impairment amount for nuclear electric generating plants was determined based on proceeds under agreements for the sale of the nuclear electric generating plants, which are discussed in Note 8 to the Consolidated Financial Statements. The extraordinary charge was decreased by the regulatory asset established for the amount of stranded costs expected to be recovered through regulated electricity delivery rates.

The details of the 1999 extraordinary charge are shown in the following table.

Items Included in the 1999 Extraordinary Charge		lions of ollars
(a) The net book value of nuclear electric generating plants and related assets including inventories were written-down due to impairment.	\$	(253.3)
(b) The net present value of water-supply capacity leased from the Merrill Creek Reservoir in excess of the electric generating plants' requirements was expensed. (See note below.)		(41.9)
(c) The net present value of expected losses under uneconomic energy contracts, primarily for the purchase of electricity and gas at above-market prices, was expensed. (See note below.)		(99.0)
(d) Generation-related regulatory assets and certain other utility assets impaired from deregulation were written-off. Also, various liabilities resulting from deregulation were recorded.		(51.5)
(e) Regulatory assets were established for the amount of stranded costs expected to be recovered through regulated electricity delivery rates.	_	44.3

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							
Total pre-tax extraordinary charge			(401.4)				
Income tax benefit			147.8				
Total extraordinary charge, net of income taxes			\$ (253.6)				

Note to item (b) and item (c) above:

A 10% discount rate was used to compute the net present values in items (b) and (c) above, and was determined based on DPL's cost of capital and the risk inherent in the cash flows associated with these particular items. For item (b), the excess portion of the Merrill Creek Reservoir water-supply capacity was determined primarily based on an engineering study. For item (c), the expected losses under uneconomic energy contracts were attributed primarily to the excess of contract purchase prices for energy and capacity over PJM Interconnection forward prices during the remaining period of the contracts.

#### NOTE 7. REGULATORY MATTERS

#### Delaware

In August 1999, the DPSC issued an order that approved DPL's plan for complying with the Electric Utility Restructuring Act of 1999 (Delaware Act), which restructured the electric utility industry in Delaware. In connection with the restructuring, all retail electric customers of DPL obtained the option to choose an alternative electricity supplier by October 2000. The Delaware Act requires DPL to be the provider of default service to customers who do not choose an alternative electricity supplier for the 3 years ending September 30, 2002 for non-residential customers and the 4 years ending September 30, 2003 for residential customers. Effective October 1, 1999, the restructuring resulted in a 7.5% decrease in DPL's Delaware residential electric rates, which reduced revenues \$17.5 million on an annual basis. In addition, DPL agreed to keep residential and non-residential rates at their October 1, 1999 levels until September 30, 2003 and September 30, 2002, respectively.

Under the terms of a settlement agreement related to the Conectiv/Pepco Merger, which the DPSC voted to approve March 19, 2002, retail electric rates will be increased approximately \$4.4 million on an annual basis, effective October 1, 2003. In general, retail electric rates in effect on October 1, 2003 are to remain unchanged through May 1, 2006, although the settlement agreement provides some mechanisms for rate changes in special circumstances. The settlement agreement also provides that DPL will continue providing default electricity supply service to customers until May 1, 2006. All provisions of the settlement agreement are contingent upon the closing of the Conectiv/Pepco Merger.

# Maryland

In October 1999, the MPSC issued an order that approved a settlement agreement for implementing the provisions of the Electric Customer Choice and Competition Act of 1999 (the Maryland Act), which restructured the electric utility industry in Maryland. In connection with the restructuring, all of DPL's Maryland retail customers could elect to choose an alternative electricity supplier beginning July 1, 2000. The settlement agreement provided for DPL to be the default service supplier to customers who do not choose an alternative electricity supplier during the 3 years ending July 1, 2003 for non-residential customers and the 4 years ending July 1, 2004 for residential customers. Prior to July 1, 2003, the MPSC is expected to determine how default service will be supplied after termination of DPL's initial default service periods. Effective July 1, 2000, the restructuring also resulted in a 7.5% decrease in DPL's Maryland residential electric rates, which reduced revenues \$12.5 million on an annual basis. In addition, DPL agreed to keep residential and non-residential rates at their July 1, 2000 levels until June 30, 2004 and June 30, 2003, respectively.

Under the terms of a settlement agreement related to the Conectiv/Pepco Merger, which is awaiting MPSC approval, retail electric rates for electricity distribution are to be capped (not permitted to increase) through December 31, 2006 and DPL is to file certain information with the MPSC by December 1, 2003 in order to determine if a rate decrease is warranted. Also, delivery rates for non-residential customers will be decreased by approximately \$5.6 million, effective July 1, 2003. The settlement agreement does not

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

address electricity supply rates for periods on and after July 1, 2003 for non-residential customers or on and after July 1, 2004, for residential customers. All provisions of the settlement agreement are contingent upon the closing of the Conectiv/Pepco Merger.

#### Virginia

On December 21, 2001, the VSCC approved DPL's proposal to offer choice of electricity suppliers to all of its retail Virginia customers as of January 1, 2002.

#### NOTE 8. DIVESTITURE OF ELECTRIC GENERATING PLANTS

The divestiture of the electric generating plants of DPL, which began in 2000, was completed on June 22, 2001 with the sale of the ownership interests of DPL in various electric generating plants that had 954 MW of capacity. As a result of the divestiture, DPL's principal business is the transmission and distribution of electricity, and DPL supplies the load requirements of its default electric service customers entirely with purchased power.

# Sales of Electric Generating Plants Completed in 2001

On June 22, 2001, DPL's ownership interests in various electric generating plants, which had a net book value of approximately \$247 million and electric generating capacity of 954 MW, were sold to NRG Energy, Inc. (NRG) for approximately \$528.2 million. The sales proceeds are subject to final adjustments for inventory and other items. As a result of these sales, DPL's results of operations for 2001 include a gain of \$221.2 million before taxes (\$129.4 million after taxes). The \$221.2 million before-tax gain is included in operating revenues in the 2001 Consolidated Statement of Income.

# Sales of Electric Generating Plants Completed in 2000

On December 29, 2000, DPL sold for \$32.5 million its 7.51% (164 MW) interest in Peach Bottom Atomic Power Station and 7.41% (167 MW) interest in Salem Nuclear Generating Station and the related nuclear fuel to the utilities that operate the plants. DPL's trust funds and obligation for decommissioning the plants were transferred to the purchasers in conjunction with the sale. The net assets sold had a carrying value of \$15.1 million, which reflects a write-down in 1999 related to discontinuing SFAS No. 71. DPL used \$25.6 million of the proceeds to repay the lease obligations related to the nuclear fuel. A gain of \$16.6 million before income taxes (\$12.8 million after income taxes) resulted from these sales, which is included in operating revenues in the 2000 Consolidated Statement of Income.

#### Contribution of Electric Generating Plants to Conectiv in 2000

Effective July 1, 2000, DPL contributed at book value its ownership interests in electric generating plants (1,501 MW of capacity) and related transmission equipment, inventories, other assets and liabilities to a wholly-owned subsidiary (Conectiv Delmarva Generation, Inc., or CDG). DPL then contributed CDG to Conectiv in conjunction with the formation of an energy-holding company by Conectiv, which is engaged in non-regulated electricity production and sales, and energy trading and marketing. The contribution of CDG to Conectiv resulted in a \$316.3 million decrease in the additional paid-in capital portion of DPL's common stockholder's equity.

#### NOTE 9. TERMINATION OF MEMBERSHIP IN MUTUAL INSURANCE COMPANY

Prior to February 19, 2001, DPL was a member of NEIL, which is a nuclear industry mutual insurance company that provides replacement power cost coverage in the event of a major accidental outage at a nuclear power plant. NEIL members that sold their interests in nuclear electric generating plants on or before December 31, 2000 could elect prior to February 28, 2001 to receive cash for their member account balances. DPL sold its ownership interests in nuclear electric generating plants on December 29, 2000 and elected to terminate its NEIL membership on February 19, 2001. As a result of DPL's NEIL membership termination, DPL received \$16.3 million (\$9.8 million after taxes), which is classified as a credit in DPL's operation and maintenance expenses for 2001.

FERC FORM NO. 1 (ED. 12-88)	Page 123.10

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)							

#### NOTE 10. REGULATORY ASSETS AND LIABILITIES

The electric and gas delivery businesses of DPL are subject to the requirements of SFAS No. 71. When utility revenues are insufficient to recover current period expenses from customers, regulatory commissions may provide for future recovery from customers of such current period expenses. When future recovery is probable for current under-recoveries of utility expenses, the expenses are deferred as regulatory assets and subsequently recognized in the Consolidated Statement of Income during the period the expenses are recovered from customers. Similarly, regulatory liabilities may also be created due to the economic impact of an action taken by a regulatory commission.

The table below displays the regulatory assets and liabilities as of December 31, 2001 and December 31, 2000.

The balances of the various regulatory assets and liabilities are displayed below.

Regulatory Assets	December 31, 2001 December 31, 200 (Millions of Dollars)				
Current Assets					
Deferred energy supply costs	\$	25.5	\$	7.7	
Deferred Charges and Other Assets					
Deferred recoverable income taxes		65.7		70.8	
Other non-current regulatory assets					
Recoverable stranded costs		14.5		29.3	
Deferred debt extinguishment costs		19.9		8.2	
Other		1.8		5.8	
		36.2		43.3	
Total regulatory assets	\$	127.4	\$	121.8	

Deferred Energy Supply Costs: See "Regulation of Utility Operations" in Note 1 to the Consolidated Financial Statements.

**Deferred Recoverable Income Taxes:** Represents the portion of deferred income tax liabilities applicable to DPL's utility operations that has not been reflected in current customer rates for which future recovery is probable. As temporary differences between the financial statement and tax bases of assets reverse, deferred recoverable income taxes are amortized.

**Recoverable Stranded Costs:** Represents remaining amounts to be collected from regulated delivery customers for stranded costs which resulted from deregulation of the electricity supply business in 1999.

**Deferred Debt Extinguishment Costs:** The costs of debt extinguishment costs for which recovery through regulated utility rates is probable are deferred and subsequently amortized to interest expense during the rate recovery period.

#### NOTE 11. COMMON STOCKHOLDER'S EQUITY

Conectiv owns all 1,000 outstanding shares of DPL's common stock (\$2.25 par value per share).

FERC FORM NO. 1 (ED. 12-88)	Page 123.11
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Name of Respondent	This Report is:	Date of Report	Year of Report			
, i	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

For information concerning changes in DPL's common stockholder's equity during 2001, 2000, and 1999, see the Statement of Changes in Common Stockholder's Equity.

DPL's certificate of incorporation requires payment of all preferred dividends in arrears (if any) prior to payment of common dividends to Conectiv, and has certain other limitations on the payment of common dividends. DPL's certificate of incorporation contains limitations on the cash dividends DPL can pay to Conectiv if DPL's common stockholder's equity was less than 25% of DPL's total capitalization. As of December 31, 2001, DPL's common stockholder's equity represented 40.5% of DPL's total capitalization.

As a subsidiary of a registered holding company under PUHCA, DPL can pay dividends only to the extent of its retained earnings unless SEC approval is obtained.

#### NOTE 12. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

DPL has \$1, \$25, and \$100 par value per share preferred stock for which 10,000,000, 3,000,000, and 1,800,000 shares are authorized, respectively. Dividends on DPL preferred stock are cumulative. No shares of the \$1 par value per share preferred stock are outstanding. Shares outstanding for each series of the \$25 and \$100 par value per share preferred stock are listed below under "Preferred Stock Not Subject to Mandatory Redemption".

	Current	Shares Outstanding		Current Shares Outstanding		Am	ount	
Series	Redemption Price	2001	2000		2001		2000	
					(Dollars in	Thous	sands)	
\$25 per share par value, 7 3/4%	(1)	316,500	316,500	\$	7,913	\$	7,913	
\$100 per share par value								
3.70%-5%	\$103.00-\$105.50	181,698	181,698		18,170		18,170	
6 3/4%	(2)	35,000	35,000		3,500		3,500	
Adjustable rate (3)	\$ 100		151,200		_		15,120	
Auction rate (4)	\$ 100	<del></del>	450,000				45,000	
				\$	29,583	\$	89,703	

- (1) Redeemable beginning September 30, 2002, at \$25 per share.
- (2) Redeemable beginning November 1, 2003, at \$100 per share.
- (3) During the latter-half of 2001, DPL paid \$14.91 million to repurchase all 151,200 shares of its Adjustable Rate Preferred Stock which had a par value of \$15.12 million (\$100 par value per share). The average dividend rates for the Adjustable Rate Preferred Stock were 5.5% during 2001 and 5.5% during 2000.
- (4) On September 6, 2001, DPL paid \$45.0 million to purchase all 450,000 outstanding shares of its Auction Rate Preferred Stock for par value of \$100 per share. The average dividend rates for the Auction Rate Preferred Stock were 4.2% during 2001 and 5.1% during 2000.

# NOTE 13. COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY COMPANY DEBENTURES

FERC FORM NO. 1 (ED. 12-88)	Page 123.12	1
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Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

DPL has a wholly owned financing subsidiary trust that has common and preferred trust securities outstanding and holds Junior Subordinated Debentures (the Debentures) of DPL. DPL owns all of the common securities of the trust, which constitute approximately 3% of the liquidation amount of all of the trust securities issued by the trust. The trust uses interest payments received on the Debentures, which are the trust's only assets, to make cash distributions on the trust securities. DPL's obligations pursuant to the Debentures and guarantees of distributions with respect to the trust's securities, to the extent the trust has funds available therefor, constitute full and unconditional guarantees of the obligations of the trust under the trust securities the trusts have issued.

As of December 31, 2001 and 2000, the trust had \$70 million of 8.125% Cumulative Trust Preferred Capital Securities outstanding, representing 2,800,000 trust preferred securities with a stated liquidation value of \$25 per security.

For consolidated financial reporting purposes, the Debentures are eliminated in consolidation against the trust's investment in the Debentures. The preferred trust securities are subject to mandatory redemption upon payment of the Debentures at maturity or upon redemption. The Debentures mature in 2036. The Debentures are subject to redemption, in whole or in part, at the option of DPL, at 100% of their principal amount plus accrued interest, after an initial period during which they may not be redeemed and at any time upon the occurrence of certain events.

#### NOTE 14. DEBT

Maturities of long-term debt and sinking fund requirements during the next five years are as follows: 2002—\$75.5 million; 2003—\$87.2 million; 2004—\$7.0 million; 2005—\$2.7 million; and 2006—\$22.9 million.

On behalf of DPL, the Delaware Economic Development Authority issued \$59.0 million of long-term bonds on May 11, 2001, and loaned the proceeds to DPL. The bonds issued included \$24.5 million of variable rate (set by auction procedures) Exempt Facilities Refunding Revenue Bonds, due May 1, 2031, and \$34.5 million of 4.9% Pollution Control Refunding Revenue Bonds, subject to mandatory tender on May 1, 2011 and due May 1, 2026. All of the bonds which were issued are not secured by a mortgage or security interest in property of DPL. On July 2, 2001, the proceeds from the bonds issued and additional cash were used to refund \$59.0 million of long-term bonds, with a 7.2% average interest rate and maturity dates in 2018 and 2021, at 102% of their principal amounts.

On June 1, 2001, DPL redeemed \$1.7 million of 6.95% Amortizing First Mortgage Bonds.

Excluding the \$59.0 million of bonds that DPL refunded on July 2, 2001, DPL repaid \$253.7 million of long-term debt during the third quarter of 2001. The \$253.7 million of long-term debt repurchased included \$192.2 million of Medium Term Notes, with maturity dates from 2005 to 2027 and an 8.0% average interest rate, and \$61.5 million of First Mortgage Bonds, with maturity dates from 2003 to 2022 and an 8.1% average interest rate.

On November 6, 2001, DPL redeemed \$15 million of 8.96% Medium Term Notes that were scheduled for maturity in 2021.

DPL has a \$105 million revolving credit facility that expires January 31, 2003 and supports its variable rate demand bonds (\$104.8 million). DPL's credit facility contains financial and other covenants which, if not met, could result in the acceleration of repayment obligations under the facility or restrict DPL's ability to borrow under the credit facility. The credit facility requires a ratio of total indebtedness to total capitalization of 65% or less. As of December 31, 2001, the ratio was 53%, computed in accordance with the terms of the credit facility. The credit facility also contains a number of events of default that could be triggered by certain acceleration of indebtedness under other borrowing arrangements, bankruptcy actions or judgments or decrees against DPL, as well as by a change of control of DPL. When the Conectiv/Pepco Merger becomes effective, DPL's credit facility is expected to be replaced by credit lines of Pepco Holdings, Inc.

Substantially all utility property of DPL is subject to the liens of mortgages collateralizing DPL's First Mortgage Bonds. DPL's mortgages require that the electric generating plants sold (as discussed in Note 8 to the Consolidated Financial Statements) be released

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

from the liens of the mortgages. Assets may be released with a combination of cash, bondable property additions, and credits representing previously issued and retired first mortgage bonds. Pursuant to these terms, the electric generating plants of DPL sold during 2000-2001 were released from the liens.

Long-term debt outstanding as of December 31, 2001 and 2000 is presented below.

Type of Debt	Interest Rates	Due		2001 (Dollars in Tho	2000
First Mortgage Bonds	6.95%	2002	\$	30,000 \$	30,000
That Mongage Donds	6.40%	2003	Ψ	85,000	90,000
	7.15%-8.15%	2011–2015		33,000	67,000
	5.90%-7.30%	2019–2021		49,200	108,200
	6.85%-8.50%	2022–2025 (1)		142,500	165,000
	6.05%	2032		15,000	15,000
Amortizing First Mortgage Bonds	6.95%	2002-2008		19,814	21,517
				374,514	496,717
Pollution Control Bonds and Notes	7.25%	2001		_	550
	5.50%	2025 (2)		15,000	15,000
	4.90%	2026 (3)		34,500	_
	5.65%	2028 (2)		16,240	16,240
				65,740	31,790
Medium Term Notes	6.59%-9.29%	2002		16,000	16,000
	8.30%	2004		4,500	35,000
	6.94%	2005		_	10,000
	6.84%	2006		20,000	20,000
	7.06%-8.125%	2007		61,500	91,500
	7.54%7.62%	2017		14,000	40,700
	6.81%	2018		4,000	33,000
	7.61%–9.95%	2019–2021		12,000	73,000
	7.72%	2027		10,000	30,000
				142,000	349,200
Other Obligations	Variable	2030–2031		63,400	38,900
Unamortized premium and discount, net				(492)	(1,330)
Current maturities of long-term debt				(75,461)	(2,253)
Total long-term debt				569,701	913,024
Variable Rate Demand Bonds (4)				104,830	104,830
Total long-term debt and Variable Rate Demand					
Bonds			\$	674,531 \$	1,017,854

<sup>(1)</sup> Includes \$27.5 million of 8.5% First Mortgage Bonds which were repurchased on February 1, 2002.

FERC FORM NO. 1 (ED. 12-88)	Page 123.14
IFERC FORM NO. 1 (ED. 12-00)	Page 123.14

Name of Respondent	This Report is:	Date of Report	Year of Report			
}	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	1.1	Dec 31, 2001			
NOTES TO FINANCIAL STATEMENTS (Continued)						

- (2) The bonds are subject to mandatory tender on July 1, 2010.
- (3) The bonds are subject to mandatory tender on May 1, 2011.
- (4) The debt obligations of DPL included Variable Rate Demand Bonds (VRDB) in the amounts of \$104.8 million as of December 31, 2001 and 2000. The VRDB are classified as current liabilities because the VRDB are due on demand by the bondholder. However, bonds submitted to DPL for purchase are remarketed by an agent on a best efforts basis. Management expects that bonds submitted for purchase will continue to be remarketed successfully due to the credit worthiness of DPL and the bonds' interest rates being set at market. DPL also may utilize one of the fixed rate/fixed term conversion options of the bonds. Also, DPL has a \$105 million revolving credit facility that expires January 31, 2003 and provides liquidity for DPL's \$104.8 million of Variable Rate Demand Bonds and general corporate purposes. Thus, management considers the VRDB to be a source of long-term financing. The \$104.8 million balance of VRDB outstanding as of December 31, 2001, matures in 2017 (\$26.0 million), 2024 (\$33.33 million); 2028 (\$15.5 million) and 2029 (\$30.0 million). Average annual interest rates on the VRDB were 2.8% in 2001 and 4.3% in 2000.

# NOTE 15. FAIR VALUE OF FINANCIAL INSTRUMENTS

The year-end fair values of certain financial instruments are listed below. The fair values were based on quoted market prices of DPL's securities or securities with similar characteristics.

	2001			2000				
		Carrying Amount		Fair Value (Dollars in	Tho	Carrying Amount usands)		Fair Value
Investments	\$	5,192	\$	5,192	\$	6,275	\$	6,275
Company obligated mandatorily redeemable preferred securities of subsidiary trusts holding solely company debentures	\$	70,000	\$	70,840	\$	70,000	\$	70,000
Long-term debt Energy derivative instruments included in:	\$	569,701	\$	589,147	\$	913,024	\$	918,481
Accounts receivable	\$	3,247	\$	3,247	\$	14,374	\$	14,374
Other current liabilities	\$	9,810	\$	9,810		_		

#### NOTE 16. LEASES

# **Lease Commitments**

DPL leases an 11.9% interest in the Merrill Creek Reservoir. The lease is an operating lease and payments over the remaining lease term, which ends in 2032, are \$135.3 million in aggregate. DPL also has long-term leases for certain other facilities and equipment. Minimum commitments as of December 31, 2001, under the Merrill Creek Reservoir lease and other lease agreements are as follows: 2002—\$11.6 million; 2003—\$13.7 million; 2004—\$11.1 million; 2005—\$11.6 million; 2006—\$11.6 million; beyond 2006—\$122.6 million; total—\$182.2 million.

#### **Rentals Charged To Operating Expenses**

The amounts charged to operating expenses for rental payments under both capital and operating leases are shown in the table below. As discussed in Note 8 to the Consolidated Financial Statements, DPL sold its ownership interests in Peach Bottom and Salem and the related nuclear fuel on December 29, 2000. Prior to the sales, DPL leased its share of nuclear fuel at Peach Bottom and Salem. The

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FERC FORM NO. 1 (ED. 12-88)	D 400 4F	- 1
FERC FORM NO. 1 (ED. 12-00)	Page 123.15	- 1
		_ 1

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

decreases in the amounts shown below for interest and amortization of capital leases were primarily due to termination of DPL's nuclear fuel leases.

	2001		2000		1999
	(D	olla	rs in Thousa	ınds)	
Interest on capital leases	\$ 151	\$	1,406	\$	1,161
Amortization of capital leases	111		10,702		10,730
Operating leases	8,638		11,712		10,063
	\$ 8,900	\$	23,820	\$	21,954

#### NOTE 17. PENSION AND OTHER POSTRETIREMENT BENEFITS

The employees of DPL and other Conectiv subsidiaries are provided pension benefits and other postretirement benefits under Conectiv benefit plans. The amounts shown below are for the benefit plans of Conectiv and include amounts for all covered employees of the Conectiv subsidiaries which elect to participate in the benefit plans.

# Assumptions

	2001	2000	1999
Discount rates used to determine projected benefit obligation as of December 31	7.25 %	7.50 %	7.75 %
Expected long-term rates of return on assets	9.50 %	9.50 %	9.00 %
Rates of increase in compensation levels	4.50 %	4.50 %	4.50 %
Health-care cost trend rate on covered charges	10.00 %	8.00 %	6.50 %

The health-care cost trend rate, or the expected rate of increase in health-care costs, is assumed to gradually decrease to 5.0% by 2007. Increasing the health-care cost trend rates of future years by one percentage point would increase the accumulated postretirement benefit obligation by \$10.3 million and would increase annual aggregate service and interest costs by \$0.8 million. Decreasing the health-care cost trend rates of future years by one percentage point would decrease the accumulated postretirement benefit obligation by \$10.3 million and would decrease annual aggregate service and interest costs by \$0.9 million.

The following schedules reconcile the beginning and ending balances of the pension and other postretirement benefit obligations and related plan assets for Conectiv. Other postretirement benefits include medical benefits for retirees and their spouses and retiree life insurance.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission		Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		_

# Change in Conectiv's Benefit Obligation

	Pen	sion Benefits	Other Postreti	rement Benefits
	2001	2000	2001	2000
		(Dollar	s in Thousands)	
Benefit obligation at beginning of year	\$ 694,621	\$ 673,095	\$ 201,493	\$ 194,031
Service cost	20,338	18,388	4,381	3,908
Interest cost	53,154	51,856	17,121	14,513
Plan participants' contributions			543	511
Plan amendments	3,775	4,359	<del></del>	
Actuarial loss	38,102	12,689	57,346	5,500
Benefits paid	(55,023)	(66,438)	(17,047)	(16,970)
Other	<del></del>	672	_	<del></del>
Benefit obligation at end of year	\$ 754,967	\$ 694,621	\$ 263,837	\$ 201,493

# Change in Conectiv's Plan Assets

		Pensio	n Ben	efits		Other Postretir	ement Be	enefits
		2001		2000		2001		2000
				(Dollars i	n Th	ousands)		
Fair value of assets at beginning of year	\$	948,043	\$	1,017,844	\$	119,724	\$	120,072
Actual return on plan assets		(31,628)		(3,363)		(2,356)		166
Employer contributions						16,196		15,945
Plan participants' contributions		_		_		543		511
Benefits paid		(55,023)		(66,438)		(17,047)		(16,970)
Fair value of assets at end of year	\$ _	861,392	\$ _	948,043	\$	117,060	\$	119,724

# Reconciliation of Funded Status of Conectiv's Plans

		Pension	Bene	fits		Other Postretire	ment Be	enefits
		2001		2000		2001		2000
				(Dollars	in T	housands)		
Funded status at end of year	\$	106,425	\$	253,422	\$	(146,777)	\$	(81,769)
Unrecognized net actuarial (gain) loss		(24,781)		(181,008)		22,438		(46,246)
Unrecognized prior service cost		17,727		7,794		99		149
Unrecognized net transition (asset) obligation		(7,480)		(10,245)		34,404		37,531
Net amount recognized at end of year	\$ _	91,891	\$ _	69,963	\$	(89,836)	\$	(90,335)
Portion applicable to DPL	\$_	182,610	\$_	163,992	\$	9,571	\$	10,343

Based on fair values as of December 31, 2001, the pension plan assets were comprised of publicly traded equity securities (\$559.9 million or 65%) and fixed income obligations (\$301.5 million or 35%). Based on fair values as of December 31, 2001, the other

FFRC FORM NO. 1 (FD. 12-88)						
	١	NO 1/ED 12-88\	INA P	FOE	FPC	6

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
NOTE	ES TO FINANCIAL STATEMENTS (Continued)		

postretirement benefit plan assets included equity securities (\$77.7 million or 66%) and fixed income obligations (\$39.4 million or 34%).

#### Components of Conectiv's Net Periodic Benefit Cost

			Pen	sion Benefits				Other I	ostr	etirement B	enef	its
		2001		2000		1999		2001		2000		1999
					(	Dollars in Th	ousa	ands)				
Service cost	\$	20,338	\$	18,388	\$	20,288	\$	4,381	\$	3,908	\$	5,282
Interest cost		53,154		51,856		51,442		17,121		14,513		13,839
Expected return on assets		(88,346)		(90,037)		(83,999)		(8,981)		(8,645)		(6,769)
Amortization of:												
Transition obligation (asset)		(2,764)		(2,764)		(2,764)		3,128		3,128		3,128
Prior service cost		1,189		694		406		49		49		49
Actuarial (gain)		(5,499)		(13,767)		(4,248)		****		(3,060)		(1,059)
Total net periodic benefit cost	\$ _	(21,928)	\$ ]	(35,630)	\$ _	(18,875)	\$	15,698	\$ ]	9,893	\$	14,470
Portion of net periodic benefit cost applicable to DPL	\$ _	(18,618)	\$	(43,839)	\$ -	(31,663)	\$	5,451	\$	5,567	\$	5,893
DPL portion of net periodic benefit cost included in results of operations	\$ _	(18,618)	\$	(43,839)	\$ _	(31,663)	\$	5,451	\$	5,567	\$	5,893

Conectiv also maintains 401(k) savings plans for covered employees. Conectiv contributes Conectiv common stock to the plan, at varying levels up to \$0.50 of common stock for each dollar of up to the first 6% of pay contributed by the employee. The amount expensed for DPL's share of the 401(k) savings plan was \$1.0 million in 2001, \$1.2 million in 2000, and \$1.4 million in 1999.

# NOTE 18. COMMITMENTS AND CONTINGENCIES

#### Commitments

DPL's expected capital expenditures are estimated to be approximately \$76 million in 2002.

See Note 2 to the Consolidated Financial Statements for information concerning DPL's contract to purchase power from CESI and Note 16 to the Consolidated Financial Statements for information about commitments related to leases.

#### **Environmental Matters**

DPL is subject to regulation with respect to the environmental effect of its operations, including air and water quality control, solid and hazardous waste disposal, and limitation on land use by various federal, regional, state, and local authorities. Federal and state statutes authorize governmental agencies to compel responsible parties to clean up certain abandoned or uncontrolled hazardous waste sites. Costs may be incurred to clean up facilities found to be contaminated due to past disposal practices. DPL's liability for clean-up costs is affected by the activities of these governmental agencies and private land-owners, the nature of past disposal practices, the activities of others (including whether they are able to contribute to clean-up costs), and the scientific and other complexities involved in resolving clean up-related issues (including whether DPL or a corporate predecessor is responsible for conditions on a particular parcel).

(FERC FORM NO. 1 (ED. 12-88)	FERC	FORM	NO. 1	ÆD.	12-88)
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	1.1	Dec 31, 2001
NOT	ES TO FINANCIAL STATEMENTS (Continued)		

DPL is currently a potentially responsible party at three federal superfund sites. At one of these sites, DPL has resolved its liability for clean up costs through a de minimis settlement with the government. At this site, DPL may be liable for a claim by the state or federal government for natural resource damages. DPL also is alleged to be a third-party contributor at three other federal superfund sites. In addition, DPL has two former coal gasification sites in Delaware and one former coal gasification site in Maryland, each of which is a state superfund site. Also, the Delaware Department of Natural Resources and Environmental Control (DNREC) notified DPL in 1998 that it is a potentially responsible party liable for clean-up of the Wilmington Public Works Yard as a former owner of the property. DPL's current liabilities include \$14.5 million as of December 31, 2001 (\$8.8 million as of December 31, 2000) for clean-up and other potential costs related to these sites. The accrued liability as of December 31, 2001 includes \$11.0 million for remediation and other costs associated with environmental contamination that resulted from an oil release at the Indian River power plant (which was sold on June 22, 2001) and reflects the terms of a related consent agreement reached with the Delaware Department of Natural Resources and Environmental Control during 2001. DPL does not expect such future costs to have a material effect on DPL's financial position or results of operations.

#### Other

On November 26, 2001, the FERC published a notice establishing a generic refund effective date of January 26, 2002 relative to collections by all utilities pursuant to their market-based rates (MBR). DPL cannot determine with certainty whether the intent of FERC is to make all MBR collections subject to refund as of January 26, 2002. There has been no allegation that DPL has misused its MBR authority, and any possible refund liability would not affect 2001 revenues.

#### NOTE 19. BUSINESS SEGMENTS

Conectiv's organizational structure and management reporting information is aligned with Conectiv's business segments, irrespective of the subsidiary, or subsidiaries, through which a business is conducted. Businesses are managed based on lines of business, not legal entity. Business segment information is not produced, or reported, on a subsidiary by subsidiary basis. Thus, as a Conectiv subsidiary, no business segment information (as defined by SFAS No. 131, "Disclosures about Segments of an Enterprise and Related Information") is available for DPL on a stand-alone basis.

Changes in business activities subsequent to the restructuring of DPL's electric utility business in 1999 have resulted in electricity transmission and distribution representing a greater proportion of DPL's business. As discussed in Note 8 to the Consolidated Financial Statements, DPL completed the divestiture of its electric generating plants on June 22, 2001. After June 22, 2001, DPL supplied the load requirements of its default electric service customers entirely with purchased power.

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001					
NOTES TO FINANCIAL STATEMENTS (Continued)								

# NOTE 20. QUARTERLY FINANCIAL INFORMATION (unaudited)

The quarterly data presented below reflect all adjustments necessary in the opinion of management for a fair presentation of the interim results. Quarterly data normally vary seasonally because of temperature variations, differences between summer and winter rates and the scheduled downtime and maintenance of electric generating units.

					2001			
	_	First	Second		Third		Fourth	
		Quarter	Quarter		Quarter		Quarter	Total
			(I	Dolla	rs in Thousan	ds)		
Operating Revenues	\$	368,922	\$ 536,934	\$	350,123	\$	277,111 \$	1,533,090
Operating Income		81,605	266,305		17,162		29,926	394,998
Income Before Extraordinary Item		38,933	147,334		4,577		12,565	203,409
Extraordinary Item *			_		(2,790)			(2,790)
Net Income		38,933	147,334		1,787		12,565	200,619
Earnings Applicable to Common Stock		37,633	146,151		935		12,156	196,875

<sup>\*</sup> For information concerning the extraordinary item recorded in the third quarter of 2001, see Note 6 to the Consolidated Financial Statements.

In the first quarter of 2001, operating income and income before extraordinary item increased by \$16.3 million and \$9.8 million, respectively due to DPL's termination of its membership in a mutual insurance company, as discussed in Note 9 to the Consolidated Financial Statements.

In the second quarter of 2001, a gain on the sale of electric generating plants increased operating income and income before extraordinary item by \$221.2 million and \$129.4 million, respectively, as discussed in Note 8 to the Consolidated Financial Statements.

				2000		
	_	First Quarter	Second Quarter (Dol	Third Quarter lars in Thousands)	Fourth Quarter	Total
Operating Revenues	\$	705,949 \$	636,114 \$	386,553 \$	385,674 \$	2,114,290
Operating Income		94,611	60,376	71,142	74,593	300,722
Net Income		47,193	25,312	30,183	39,128	141,816
Earnings Applicable to Common Stock		46,004	24,062	28,932	37,873	136,871

As discussed in Note 8 to the Consolidated Financial Statements, in the fourth quarter of 2000, a gain on the sale of the ownership interests of DPL in nuclear electric generating plants increased operating income by \$16.6 million and net income by \$12.8 million. Fourth quarter 2000 operating revenues shown above have been increased by \$16,612 from the previously reported amount due to reclassification of the pre-tax gain on the sale of DPL's interests in nuclear electric generating plants to operating revenues from operating expenses to conform with the presentation of the 2001 gain on sale of electric generating plants.

	e of Respondent This Report Is: (1) An Original (2) A Resubmissior	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	SUMMARY OF UTILITY PLANT AN FOR DEPRECIATION. AMORT	ID ACCUMULATED PROVISIONS	
Line	Classification	Total	Electric
No.	(a)	(b)	(c)
1	Utility Plant		ne a ma di anno a ma de Calamana de Calama
2	In Service	en indication number of contract with which we have the	
	Plant in Service (Classified)	1,964,852,127	1,559,675,60
	Property Under Capital Leases	871,814	871,81
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,965,723,941	1,560,547,42
9	Leased to Others		
10	Held for Future Use	669,391	652,40
11	Construction Work in Progress	76,718,227	69,875,52
12	Acquisition Adjustments	50,046,281	50,046,28
13	Total Utility Plant (8 thru 12)	2,093,157,840	1,681,121,62
14	Accum Prov for Depr, Amort, & Depl	777,359,088	617,597,02
15	Net Utility Plant (13 less 14)	1,315,798,752	1,063,524,60
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	737,085,983	591,768,12
19	Amort & Depl of Producing Nat Gas Land/Land Right		entropy and the state of the st
20	Amort of Underground Storage Land/Land Rights		india an an anadiminina a
21	Amort of Other Utility Plant	28,233,006	13,788,79
22	Total In Service (18 thru 21)	765,318,989	605,556,92
23	Leased to Others		The same of the sa
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		· · · · · · · · · · · · · · · · · · ·
27	Held for Future Use		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)	<del></del>	
31	Abandonment of Leases (Natural Gas)		The second secon
	Amort of Plant Acquisition Adj	12,040,099	12,040,09
	Total Accum Prov (equals 14) (22,26,30,31,32)	777,359,088	617,597,02

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Delmarva Power & Light Cor	mpany	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001	Ì
	SUMMARY	OF UTILITY PLANT AND ACC			
		DEPRECIATION. AMORTIZATI			-
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
					No.
(d)	(e)	(f)	(g)	(h)	
\$2. Card 19.	The second secon	and a second of the second of the second of the second of the second of the second of the second of	V - KAN K - MAN - KANAN - WAS ARRAN MAN AND AND AND AND AND AND AND AND AND A	the same and a second of the s	1
292,278,593				112,897,925	3
202,210,000		<del></del>		112,037,323	4
				<del></del>	5
				·	6
					7
292,278,593				112,897,925	l 'I
		<del> </del>			9
16,989	<del></del>			····	10
4,830,647				2,012,059	
					12
297,126,229				114,909,984	1 1
99,164,705				60,597,362	
197,961,524				54,312,622	15
The second secon		an and any tax account to the second of the	The state of the s	The second secon	16
					17
97,016,339				48,301,519	18
		The second of th	The state of the s	• Control Consumeration (Consumeration) and Consumeration (Consumeration)	19
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2,148,366				12,295,843	( (
99,164,705				60,597,362	1 1
				VII	23
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	and the second of the second o	The last provide the special section of the section			26
	Control of the second				27
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	and the second s	The second biological and a second se	The second fundament is in Theorem of the second second of the second se	A methodological and the proposed of the second second second second second second second second second second	30
					31 32
99,164,705				60,597,362	
33,104,703				00,037,002	33

<u> </u>				
	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31 2001
Deln	narva Power & Light Company	(2) A Resubmission	11	Dec. 31, 2001
	ELECTR	IC PLANT IN SERVICE (Account	t 101, 102, 103 and 106)	<del></del>
1. R	eport below the original cost of electric plant in se	ervice according to the prescribed	l accounts.	
	addition to Account 101, Electric Plant in Service			Plant Purchased or Sold;
	unt 103, Experimental Electric Plant Unclassified;			
	clude in column (c) or (d), as appropriate, correcti			
	nclose in parentheses credit adjustments of plant lassify Account 106 according to prescribed according to prescribed according to prescribed according to the control of	•		column (c) Also to be included
	tumn (c) are entries for reversals of tentative distri			
	retirements which have not been classified to prin			=
	ments, on an estimated basis, with appropriate co	<del>_</del>		
	sals of tentative distributions of prior year of uncla lumns (c) and (d), including the reversals of the pr			
III CO		nor years ternative account distri		
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents		3	,027
4	(303) Miscellaneous Intangible Plant		13,678	,090 2,848,635
5	TOTAL Intangible Plant (Enter Total of lines 2, 3	, and 4)	13,681	,117 2,848,635
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights		4,572	i 1
_ 9	(311) Structures and Improvements		84,772	,740
10	(312) Boiler Plant Equipment		342,013	,077 1,049,335
11	<u> `</u>			
12	<u> </u>		119,009	
	(315) Accessory Electric Equipment		32,122	
	(316) Misc. Power Plant Equipment		29,213	
	TOTAL Steam Production Plant (Enter Total of li	nes 8 thru 14)	611,704	,028 1,049,335
	B. Nuclear Production Plant			<u> </u>
	(320) Land and Land Rights			
	(321) Structures and Improvements		294	,127
	(322) Reactor Plant Equipment			
	(323) Turbogenerator Units (324) Accessory Electric Equipment			
	(325) Misc. Power Plant Equipment			
	TOTAL Nuclear Production Plant (Enter Total of I	lines 17 thru 22)	294	127
	C. Hydraulic Production Plant	17 414 227	257	, 121
	(330) Land and Land Rights	<del></del>		
	(331) Structures and Improvements			
	(332) Reservoirs, Dams, and Waterways			
	(333) Water Wheels, Turbines, and Generators			
_ 1	(334) Accessory Electric Equipment		<del></del>	<del></del>
	(335) Misc. Power PLant Equipment			
	(336) Roads, Railroads, and Bridges		<del></del>	
	TOTAL Hydraulic Production Plant (Enter Total or	f lines 25 thru 31)	<del></del>	
33	D. Other Production Plant	<u> </u>		
34	(340) Land and Land Rights			,982
35	(341) Structures and Improvements		87,	,683
36	(342) Fuel Holders, Products, and Accessories			,344
37	(343) Prime Movers		1,094,	782
	(344) Generators		3,579,	,418
39	(345) Accessory Electric Equipment		49	,410

Name of Respondent			Report Is		Date of Report	Year of Repo	
Delmarva Power & Light Company	y	(1) (2)	An C	esubmission	(Mo, Da, Yr) / /	Dec. 31, _2	001
	ELECTRIC PLA	NT IN	SERVIC	E (Account 101, 102, 1	03 and 106) (Continued)		
instructions and the texts of Accou	nts 101 and 106 will	avoid s	erious c	missions of the reporte	d amount of respondent	s plant actually in ser	vice at end of
6. Show in column (f) reclassificat		-					-
classifications arising from distribu provision for depreciation, acquisiti							
account classifications.	ion dajaounona, oio.	,		o (1) oy a oo			(1) 10 () 1111
7. For Account 399, state the natu					ial in amount submit a su	pplementary stateme	ent showing
subaccount classification of such page 8. For each amount comprising the					property purchased or so	ld name of vendor o	r nurchase
and date of transaction. If propose							
of such filing.							
Retirements	Adjustn	nents		Transfer	s B:	alance at	Line
(d)	(e)	)		(f)	En	d of Year (g)	No.
							1
							2
						3,027	3
144,145						16,382,580	4
144,145	to a majority (17) and (17) in the control of the c			William State of the Control of the	and the state of t	16,385,607	5
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4.570.050							7
4,572,059 84,217,579						555,161	8
343,062,412				<del> </del>		333,707	10
343,002,412				<del> </del>			11
119,009,796	· · · · · · · · · · · · · · · · · · ·			<del>                                     </del>			12
32,122,998							13
29,213,358				<del> </del>		····	14
612,198,202						555,161	15
nada nama ang 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at 1880 at	and the state of t			A CONTRACT OF THE PROPERTY OF	e la sal des de l'art. El time ettere desautembre des le deservice de la company	The many for the Manager of the Control	16
			'				17
294,127							18
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294,127							23 24
ye ye ye ye ye ye ye ye ye ye ye ye ye y	<u> </u>						25
							26
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	·						28
				<u> </u>			29
				<del> </del>			30
	<del></del>						31
				<del> </del>			32
							33
						26,982	34
87,683							35
78,344							36
1,094,782							37
3,579,418			·- <u>·</u>				38
49,410				ļ			39
						]	

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Dein	narva Power & Light Company	(2) A Resubmission	11	
		C PLANT IN SERVICE (Account 10		
ne	Accoun		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
40	(346) Misc. Power Plant Equipment			856
41	TOTAL Other Prod. Plant (Enter Total of lin		4,934,	\
	TOTAL Prod. Plant (Enter Total of lines 15	, 23, 32, and 41)	616,932,	630 1,049,33
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights		43,289,	
45	l'		10,439,	
46	(353) Station Equipment		186,751,	
47	(354) Towers and Fixtures		71,573,	
	(355) Poles and Fixtures		59,801,	
49	(356) Overhead Conductors and Devices	· · · · · · · · · · · · · · · · · · ·	66,197,	
50			`	332
51	(358) Underground Conductors and Device	S	6,273,	
52	1 1 1		753,	
53	1	lines 44 thru 52)	445,139,	621 33,442,2
54	4. DISTRIBUTION PLANT	<del></del>		640
55	·		9,921,	
56			13,388,	
57	(362) Station Equipment		130,662,	387 1,906,0
58			02.470	524 4 206 6
59	· '		93,172,	
60	(365) Overhead Conductors and Devices		112,645,	
61	(366) Underground Conduit		15,262,	_
62		S	176,480,	
63			179,090, 118,535,	
64	(369) Services		57,978	
65	r		25,899	
66	· '		25,099,	309 639,4
67	(372) Leased Property on Customer Premis	Ses	39,795	749 1,411,6
	(373) Street Lighting and Signal Systems	oo EE thru 69)	972,832	
	TOTAL Distribution Plant (Enter Total of lin	es 55 tiru 66)	972,032	195 30,309,4
	5. GENERAL PLANT		1,554	107
	(389) Land and Land Rights		20,854	
	(390) Structures and Improvements (391) Office Furniture and Equipment		15,668	
	<u></u>		1,325	
74	(393) Stores Equipment		952	
	(394) Tools, Shop and Garage Equipment		10,050	
	(395) Laboratory Equipment		1,744	<u></u>
	(396) Power Operated Equipment			110
	(397) Communication Equipment		19,720	
	(398) Miscellaneous Equipment		213	
	SUBTOTAL (Enter Total of lines 71 thru 80	<u> </u>	72,149	
82	(399) Other Tangible Property	<i>'</i>		580
83	TOTAL General Plant (Enter Total of lines 8	31 and 82)	72,208	
	TOTAL (Accounts 101 and 106)	- · - · · · · · · · · · · · · · · · · ·	2,120,794	
	(102) Electric Plant Purchased (See Instr. 8	3)	2,720,704	
	(Less) (102) Electric Plant Sold (See Instr.			<del></del>
	(103) Experimental Plant Unclassified	<del>-,</del>		
	TOTAL Electric Plant in Service (Enter Total	of lines 84 thru 87)	2,120,794	155 69,430,0
	TO THE ELECTION PARTY IN COLUMN LETTER TOLE		2,120,704	33,430,0

ime of Respondent elmarva Power & Light Company	This Report Is (1) An C (2) A Re	inginal Date of R (Mo, Da, submission / /	eport Year of Report Yr) Dec. 31, 200	1
ELE(	CTRIC PLANT IN SERVIC	E (Account 101, 102, 103 and 106) (C	Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No
17,856				
4,907,493			26,982	4
617,399,822			582,143	4
			7.8	4
13,027		-197	43,275,922	4
393,973			11,999,500	4
6,648,764		8,193	205,637,227	4
			71,573,324	
		-1	64,448,455	4
	·····		67,513,563	4
			59,332	
	· · · · · · · · · · · · · · · · · · ·		6,273,680	
			753,117	
7,055,764	and the state of t	7,995	471,534,120	
				5
4,378		14,722	10,174,987	5
903		100 000	13,606,921	
19,882		189,606	132,738,193	5
				5
331,305		-8,495	94,129,366	
389,519		-1	113,686,418	6
170 000		-1	15,438,469	6
172,962		-86	180,823,700	ε
1,356,535		-2,016	188,495,261	6
72,262		10,397	122,688,956	6
040 770		-97,900	61,171,726	6
219,779			26,518,969	- (
404 004			44.045.400	- (
161,904	<u>-</u>	400 800	41,045,498	
2,729,429	enterente de la companya de la companya de la companya de la companya de la companya de la companya de la comp	106,226	1,000,518,464	- 6
54.460		44.704	1.405.007	
54,169		-14,721	1,485,297	
1,189,102		272 444	19,665,951 17,160,611	
251,088 1,276,819		372,114 16,096		
1,270,619		10,090	156,511 952,795	
			10,367,553	
			1,744,712	
64,110			1,744,712	
			19,720,342	
	·····		213,737	
2,835,288		373,489	71,467,509	
2,000,200		070,400	59,580	
2,835,288		373,489	71,527,089	
630,164,448		487,710	1,560,547,423	
300,101,110		407,710	1,000,047,420	
630,164,448		487,710	1,560,547,423	
		401,710	1,000,047,420	

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delm	narva Power & Light Company	(1) X An Original (2) A Resubmission	11	Dec. 31, 2001
4		CONSTRUCTION OVERHEADS - EL		
	in column (a) to kinds of overheads according to the titles us pitalized should be shown as separate items. 2. On Page			
	ad apportionments are made, but rather should explain on F	=		, , , , , , , , , , , , , , , , , , , ,
	nich are directly charged to construction. 4. Enter on this pa			
	ed to a blanket work order and then prorated to construction			
Line		otion of overhead		Total amount charged for the year
No.	Engineering & Cup /Admin & Constal Coloring	(a)	Danosta	(b) 10,606,555
1	Engineering & Sup./Admin. & General Salaries,	Payroll Tax, Pensions, Insurance and	Beneins	10,606,555
2				
3				
4				
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14				
15	Note: AFUDC is charged directly to specific job	s not proroted via a blanket work order	and	
	therefore not included on this schedule.	s, not prorated via a biarret work order	, and	
16	therefore not included on this schedule.			
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			<del></del>	
46	TOTAL			10,606,555

Delmarva Pov		(1)	port Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
	ver & Light Company	(1)	A Resubmission	/ /	Dec. 31, 2001
	GE	NERAL DESCRIPT	TON OF CONSTRUC	TION OVERHEAD PROCEDUR	E
general proce are applied to overhead is o 2. Show belo Plant instruct 3. Where a r	edure for determining the a	nmount capitalized ction, (e) basis of ed. vance for funds us I funds is used, sh	<ul> <li>(c) the method of differentiation in rate</li> <li>sed during construction</li> <li>iow the appropriate</li> </ul>	distribution to construction jo es for different types of cons tion rates, in accordance wit tax effect adjustment to the	
<ol> <li>Hourly ates inclu unctions.</li> </ol>	and Supervision(E&S) a standard rates are deve de salaries, benefits,	eloped by cost lost time, and	center for emplo l other costs req	yees with similar funct uired for the employee	to perform required
&S or A&G 3) Each mo	pool using the standard onth the dollars accumul	d rate.	-		hours are charged to an e projects with current
onth expen	ditures.				
	COMPUT	ATION OF ALLOW	ANCE FOR FUNDS L	SED DURING CONSTRUCTION	ON RATES
For line	COMPUT			<del></del>	
rate earn	1(5), column (d) below, enter the	ne rate granted in the years.	e last rate proceeding.	If such is not available, use th	
rate earn	1(5), column (d) below, enter the led during the preceding three starts of Formula (Derived from act	ne rate granted in the years. tual book balances	e last rate proceeding. and actual cost rates):	If such is not available, use th	ne average
rate earn	1(5), column (d) below, enter the during the preceding three states of Formula (Derived from act Line Title No.	ne rate granted in the years.  tual book balances	e last rate proceeding. and actual cost rates):	If such is not available, use the Capitalization Ratio(Percent)	Cost Rate Percentage
rate earn	ts of Formula (Derived from act	ne rate granted in the years.  tual book balances and the American (the second	e last rate proceeding. and actual cost rates):	If such is not available, use the	ne average  Cost Rate
rate earn	ts of Formula (Derived from act Line No. (a)  Average Short-Term Deb	ne rate granted in the years.  tual book balances a Ame (to be & S	e last rate proceeding. and actual cost rates):	If such is not available, use the Capitalization Ratio(Percent)	Cost Rate Percentage
rate earn	1(5), column (d) below, enter the during the preceding three states of Formula (Derived from act Line No. (a)  1 Average Short-Term Deb Computation of Allowance	ne rate granted in the years.  tual book balances a Ame (to be & S	e last rate proceeding. and actual cost rates):	If such is not available, use the Capitalization Ratio(Percent)	Cost Rate Percentage (d)
rate earn	ts of Formula (Derived from act Line No. (a)  Average Short-Term Deb Computation of Allowance	ne rate granted in the years.  tual book balances and tual book balances and tual book balances and tual book balances are tual book balances and tual book balances are tual book balances and tual book balances are tual book bala	e last rate proceeding. and actual cost rates): ount o)	If such is not available, use the Capitalization Ratio(Percent)	Cost Rate Percentage (d)
rate earn	1(5), column (d) below, enter the ded during the preceding three state of Formula (Derived from act Line Title No. (a)  1 Average Short-Term Deb Computation of Allowance Short-term Interest  3 Long-Term Debt	ne rate granted in the years.  tual book balances and tual book balances and tual book balances are text.	e last rate proceeding. and actual cost rates): bunt b) 1,009,483,000	If such is not available, use the Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d) s d 7.76
rate earn	1(5), column (d) below, enter the ded during the preceding three states of Formula (Derived from actual Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock	e rate granted in the years.  tual book balances and tual book balan	e last rate proceeding. and actual cost rates): punt b) 1,009,483,000 159,702,000	Capitalization Ratio(Percent) (c) 61.57	Cost Rate Percentage (d)  s d 7.76 p 6.44
rate earn	1(5), column (d) below, enter the ded during the preceding three state of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity	ne rate granted in the years.  tual book balances and tual book balances and tual book balances are text.	e last rate proceeding. and actual cost rates): bunt b) 1,009,483,000 159,702,000 470,481,000	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69	Cost Rate Percentage (d) s d 7.76
rate earn	1(5), column (d) below, enter the deduring the preceding three states of Formula (Derived from actual Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization	e rate granted in the years.  tual book balances and tual book balan	e last rate proceeding. and actual cost rates): punt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000	Capitalization Ratio(Percent) (c) 61.57	Cost Rate Percentage (d)  s d 7.76 p 6.44
rate earn	1(5), column (d) below, enter the deduring the preceding three state of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Wo	e rate granted in the years.  tual book balances and tual book balan	e last rate proceeding. and actual cost rates): bunt b) 1,009,483,000 159,702,000 470,481,000	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69	Cost Rate Percentage (d)  s d 7.76 p 6.44
rate earn	1(5), column (d) below, enter the deduring the preceding three states of Formula (Derived from actual Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization	e rate granted in the years.  tual book balances and tual book balan	e last rate proceeding. and actual cost rates): punt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44
rate earn	1(5), column (d) below, enter the deduring the preceding three state of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Wo	e rate granted in the years.  tual book balances and tual book balan	e last rate proceeding. and actual cost rates): punt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44
rate earn	1(5), column (d) below, enter the deduring the preceding three states of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance	tual book balances and the second sec	e last rate proceeding. and actual cost rates): punt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44
rate earn	1(5), column (d) below, enter the deduring the preceding three states of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance	tual book balances and the second sec	e last rate proceeding. and actual cost rates): punt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44 c 11.50
rate earn	1(5), column (d) below, enter the ded during the preceding three states of Formula (Derived from action of Formula (Derived from action of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance states of the Funds of Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance states of the Funds of the Progress Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance States of the Progress Balanc	tual book balances at tual book balances at	1,009,483,000 159,702,000 470,481,000 1,639,666,000 73,900,907	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44 c 11.50
Gross Ra	1 (5), column (d) below, enter the ded during the preceding three states of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance  te for Borrowed Funds  [1 - Sample Procedure Progress Procedure Progress Procedure Progress Procedure Progress Procedure Progress Procedure Pr	tual book balances at tual book balances at	1,009,483,000 159,702,000 470,481,000 1,639,666,000 73,900,907	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44 c 11.50
rate earn Component Gross Rate Rate for Component Weighted	1(5), column (d) below, enter the ded during the preceding three states of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance  te for Borrowed Funds  [1 - S/W] [p(P/D+P+C)]  Average Rate Actually Use	tual book balances at tual book balances at	e last rate proceeding. and actual cost rates): bunt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000 73,900,907	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44 c 11.50
Gross Rate for Component	1(5), column (d) below, enter the ded during the preceding three states of Formula (Derived from action of Formula (Derived from action of Allowance)  1 Average Short-Term Deb Computation of Allowance)  2 Short-term Interest  3 Long-Term Debt  4 Preferred Stock  5 Common Equity  6 Total Capitalization  7 Average Construction Word Progress Balance  te for Borrowed Funds  [1 - Sample Progress Progress States Actually Use or Borrowed Funds -	tual book balances at tual book balances at	e last rate proceeding.  and actual cost rates):  punt  1,009,483,000  159,702,000  470,481,000  1,639,666,000  73,900,907	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44 c 11.50
. Gross Rai . Rate for C	1(5), column (d) below, enter the ded during the preceding three states of Formula (Derived from act Line No.  1 Average Short-Term Deb Computation of Allowance 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Word Progress Balance  te for Borrowed Funds  [1 - S/W] [p(P/D+P+C)]  Average Rate Actually Use	tual book balances at tual book balances at	e last rate proceeding. and actual cost rates): bunt b)  1,009,483,000 159,702,000 470,481,000 1,639,666,000 73,900,907	Capitalization Ratio(Percent) (c) 61.57 9.74 28.69 100.00 100%	Cost Rate Percentage (d)  s d 7.76 p 6.44 c 11.50

	ne of Respondent marva Power & Light Company	This Report Is: (1) An Original (2) A Resubmiss	ion (Mo, Da	a, Yr) Dec	·
			TON OF ELECTRIC UTILI	TY PLANT (Account 108	3)
2. E elect 3. T such and cost class	Explain in a footnote any important adjustment explain in a footnote any difference between extric plant in service, pages 204-207, column the provisions of Account 108 in the Uniform plant is removed from service. If the responsion of the plant retired. In addition, include all estimations.  Show separately interest credits under a single-	n the amount for book on 19d), excluding retirement in System of accounts re- condent has a significant al classifications, make costs included in retirer	ents of non-depreciable equire that retirements of amount of plant retired preliminary closing ent ment work in progress a	property. of depreciable plant be at year end which ha ries to tentatively fund t year end in the appl	e recorded when as not been recorded ctionalize the book
	Se	ection A. Balances and (	Changes During Year		
Line	ttem	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others
No.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	917,013,697	917,013,697		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	58,175,794	58,175,794		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	<del></del>			
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	58,175,794	58,175,794		
10	Net Charges for Plant Retired:	The state of the s			The state of the s
11	Book Cost of Plant Retired	382,647,188	382,647,188		
12	Cost of Removal	4,812,339	4,812,339		
13	Salvage (Credit)	3,769,740	3,769,740		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	383,689,787	383,689,787		
15	Other Debit or Cr. Items (Describe):	268,421	268,421		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	591,768,125			
		Balances at End of Yea	r According to Function	al Classification	
	Steam Production				
	Nuclear Production				
	Hydraulic Production-Conventional				
	Hydraulic Production-Pumped Storage				
	Other Production				
	Transmission	191,096,344	191,096,344		
	Distribution	379,617,381	379,617,381		
	General	21,054,400			
26	TOTAL (Enter Total of lines 18 thru 25)	591,768,125	591,768,125		

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 219 Line No.: 15 Column: c
Reserve transfers, including transfers from Account 106.

			-			
	e of Respondent narva Power & Light Company	This Report Is:	Date of Re (Mo, Da, Y		Year of Re	
Dem	• , •	(2) A Resubmission	11		Dec. 31,	2001
2. Procolunt (a) In (b) In curre date, 3. Re	eport below investments in Accounts 123.1, invest covide a subheading for each company and List thens (e),(f),(g) and (h) vestment in Securities - List and describe each sevestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. eport separately the equity in undistributed subsidiant 418.1.	ere under the information called for curity owned. For bonds give also nts of loans or investment advance whether the advance is a note or	or below. Sub - TOT o principal amount, o es which are subject open account. List	AL by company date of issue, m t to repayment, t each note givi	naturity and but which and	interest rate. are not subject to ssuance, maturity
Line No.	Description of Inve	estment	Date Acquired	Date Of Maturity		of investment at nning of Year
1	(a) Delmarva Power Financing I		(b) 01/01/96	(c) ,	<del> </del> -	(d)
2	- Common Stock				-	2,165,000
3	- Paid in Capital				<del></del>	<del></del>
4	- Undistributed Earnings			· . <del></del>	<del>                                     </del>	
5			<del>                                     </del>		<del>                                     </del>	<del></del>
6	SUBTOTAL			<del></del>	<del>                                     </del>	2,165,000
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7 1						
42	Total Cost of Account 123.1 \$	2,165,000	<del> </del>	TOTAL	<del> </del>	2,165,000

			·				
Name of Respondent	(1	nis Report Is ) X An O		Date of Re (Mo, Da, Y		Year of Report	
Delmarva Power & Light Company	(2		submission	11	<i>′</i>	Dec. 31, 20	01
	INVESTMENTS IN	AIDISBUS I	RY COMPANIES (Acco	ount 123.1) (Co	ontinued)		
4. For any securities, notes, or accou	unts that were pledged	d designate s	such securities, notes,	or accounts in a	footnote, ar	nd state the name	of pledgee
and purpose of the pledge.  5. If Commission approval was requi	red for any advance n	nade or seci	rity acquired decimat	e such fact in a	footnote and	Laive name of Cor	amission
date of authorization, and case or do		naue or secu	anty acquired, designat	e such fact in a	loothole and	give name or cor	iiiiissioii,
6. Report column (f) interest and divi		nvestments,	including such revenue	es form securitie	es disposed o	of during the year.	
7. In column (h) report for each inves							
the other amount at which carried in t in column (f).	he books of account i	f difference f	from cost) and the selli	ng price thereof	, not includin	g interest adjustm	ent includible
8. Report on Line 42, column (a) the	TOTAL cost of Accou	ınt 123.1					
Equity in Subsidiary	Revenues for Y		Amount of investr	mentat	Gain or Los	s from investment	Line
Earnings of Year	(f)	<i></i>	End of Year			sposed of	Line No.
(e)	(1)		(g)			(h)	1
<del></del>				2,165,000			2
		<del></del>		2,105,000			3
	<del></del>						4
	_ <del></del>			0.405.000			5
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				2,165,000			42

Non	of Recognition	This	Poport Is:	Date of Penant	Voor of Bone						
Name of Respondent  Delmarva Power & Light Company  (1) (2)		(1)	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report						
			A Resubmission	11	Dec. 31, 2001						
	MATERIALS AND SUPPLIES										
1. Fc	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
estim	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.										
	ve an explanation of important inventory adjustmer			• •	• •						
	us accounts (operating expenses, clearing accounts	s, plan	t, etc.) affected debited or credit	led. Show separately debit of	r credits to stores expense						
	ng, if applicable.		0.1	D-1							
Line No.	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which						
140.	(a)		(b)	(c)	Use Material (d)						
1	Fuel Stock (Account 151)		10,199,346	(-)	(4)						
2	Fuel Stock Expenses Undistributed (Account 152)		89,663								
	Residuals and Extracted Products (Account 153)				1						
4	Plant Materials and Operating Supplies (Account	154)									
5	Assigned to - Construction (Estimated)	$-\dagger$									
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)		6,388,205	6,229,22	23						
8	Transmission Plant (Estimated)										
9	Distribution Plant (Estimated)		15,853,315	6,385,36	7						
	Assigned to - Other										
	TOTAL Account 154 (Enter Total of lines 5 thru 10	)	22,241,520	12,614,59	00						
	Merchandise (Account 155)										
	Other Materials and Supplies (Account 156)										
14	Nuclear Materials Held for Sale (Account 157) (No	t T									
	applic to Gas Util)		4 070 700	 							
	Stores Expense Undistributed (Account 163)		1,670,790	1,021,78	9						
16											
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Shee	t)	34,201,319	13,636,37	9						
		[									

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	e of Respondent	This Report Is: (1) An Original	Date of (Mo, Da	l, Yr)	r of Report 21 2001
Deli	narva Power & Light Company	(2) A Resubmissio	n //	Dec	31, 2001
		Allowances (Accounts	158.1 and 158.2)		
2. F 3. F Instr 4. F	Report below the particulars (details) called Report all acquisitions of allowances at cost Report allowances in accordance with a west outlier to the Uniform System of Act Report the allowances transactions by the particular to the Act and the A	it. eighted average cost alloca counts. period they are first eligible	ation method and othe	year's allowances in	columns (b)-(c),
	vances for the three succeeding years in c ceeding years in columns (j)-(k).	columns (a)-(i), starting wit	n the following year, a	nd allowances for the	remaining
	Report on line 4 the Environmental Protecti	on Agency (EPA) issued a	allowances. Report wi	thheld portions Lines	36-40.
Line	Allowances Inventory		nt Year		002
No.	(Account 158.1)	No.	Amt.	No.	Amt.
1	(a) Balance-Beginning of Year	(b)	(c) -1,818,130	(d) 56.00	(e) -70,067
		10,140.00			
3		* / **			
4	`	141.00			
5	Returned by EPA				
6					
7					
8 9	Purchases/Transfers:				
10					
11					
12					
13					
14					
15	Total				
16				A complete and a second of the control of the contr	
17	Relinquished During Year:				
18	Charges to Account 509 Other:	-18,140.00	101,401		
19 20	Other.				
21	Cost of Sales/Transfers:			-	
22		35,024.00	-1,919,531	56.00	-70,067
23					
24					
25					
26					
27	\Taba\	07.004.00	4 040 534	50.00	-70,067
29	Total  Balance-End of Year	35,024.00	-1,919,531	56.00	-70,007
30	Bulance End of Toda		,		
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)	-			
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)			er en en en en en en en en en en en en en	to the second
	Balance-Beginning of Year Add: Withheld by EPA				
	Deduct: Returned by EPA				
	Cost of Sales	389.50			
40		-389.50		····	
41					
	Sales:				
1	Net Sales Proceeds (Assoc. Co.)				
	Net Sales Proceeds (Other)	389.50			
45	Gains	389.50	68,170		
46	Losses	1			

Nomo at Danas	dont		This Based Is		Data at D	ort V	r of Board	
Name of Respond	& Light Company		This Report Is:	•	Date of Rep (Mo, Da, Yr)	oπ Yea Dec	r of Report 31 2001	
		Alloy	(2) A Res	ubmission	(Continued)			
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the r et costs and ben	s returned by the digains/losses in the sof vendors/ithe Uniform System of purchase efits of hedging	e EPA. Report of resulting from the transferors of allostem of Accounts ters/ transferees transactions on	on Line 39 the Ele EPA's sale or sowances acquires). of allowances days a separate line	PA's sales of the valuation of the with eand identify associated and identify associated and identify associated as from allowance stromagnetics.	held allowances. ciated companies utify associated co ransfers and sale	s (See "associate	
20	003		2004	2004 Future Years			als	Line
Nō.	Amt.	No.	j j		Amt.	No.	Amt. (m)	No.
(f) 28,680.00	(g) -274,060	(h) 763,917.00	(i) 198,124	(i)	(k)	809,396.00	-1,964,133	1
	·				A company of the state of the same of			2
						141.00		3
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e in the second in the								17
						-18,140.00	101,401	18
	n na kata na sa	1.2.1						19 20
	and the second							21
28,680.00	-274,060	763,917.00	198,124			827,677.00	-2,065,534	22
		-						23 24
								25
								26
28,680.00	-274,060	763,917.00	198,124			827,677.00	-2,065,534	27 28
20,000.00	3274,000	703,317.00	730,124			627,077.00	-2,000,004	29
	والمنظور والأواقي المدادات الأواقاة				· A · · · · · · · · · · · · · · · · · ·			30
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	the same of the same of			-628.50	en exercisión y	-628.50		36
				778.00		778.00		37
				000 50				38 39
				389.50 -240.00		779.00 -629.50		40
	road and and any	er 1 er 1 er 1		2,0.00				41
						. :		42
				389.50	43,178	779.00	111,348	43 44
				389.50			111,348	45
								46

	e of Respondent narva Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	(Mo, [	30 Ve)	ar of Report 2. 31, 2001
		OTHER REGULATORY ASSETS (A			
actio 2. Fe 3. M	eport below the particulars (details) called ns of regulatory agencies (and not includator regulatory assets being amortized, show linor items (5% of the Balance at End of Yeasses.	ble in other accounts) v period of amortization in colum	ın (a)		
Line	Description and Purpose of	Debits	T	CREDITS	Balance at
No.	Other Regulatory Assets		Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)
1					
2					
3					
4					
5	SFAS 109 Regulatory Asset				
6	Electric	4,761,094	254/282	10,503,449	98,952,899
7	Gas		254/282		4,134,676
8					
9	COPCO Acquistion Costs	1,649,534	407	3,981,095	20,251,161
10					
11	Demand Side Managment Programs	956,811	Various	1,976,222	1,379,497
12					
13	Deferred Fuel Costs	15,569,426	557/813	17,948,645	20,094,794
14					
15	Recoverable Stranded Costs				
16	Delaware		435407	10,231,867	7,673,901
17	Maryland		435	4,545,917	6,818,876
18					
19					
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42					·
43					
44	TOTAL	22,936,865	and the same	49,187,195	159,305,804

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 23		40 0.1	
ICABAMINA DAMA' Y	אות ממנוני לינ	'76 1'01	umnia
Notificative rate. 43	iz Lille Nu	10 001	umm. a

Delaware Stranded Costs

Amortization period is over 3 years commencing 10/99.

	e of Respondent narva Power & Light Company		n Original	(Mo,		Year of Report Dec. 31, 2001
<b>D</b> 0		1 ' ' 1 1	Resubmission	11	İ	
			OUS DEFFERED DEB			
	eport below the particulars (details				• ,	
	or any deferred debit being amorti linor item (1% of the Balance at Er				200 whichover is le	na) may be grouped by
class	•	id of real for Account	t 100 of afficults les	ss uiaii 400,	JUU, WINCHEVELIS IE	ss) may be grouped by
Class						
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year	}	Account Charged	Amount	End of Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Supplemental Life Insur Prog	3,109,197	40,771		2,280,6	
2	Property Sales Expense	159,246	306,452		282,2	25 183,473
3	Suspense Accounts	844,618	61,055,997		61,148,2	76 752,339
4	Prepaid Pension Costs	163,991,640	18,618,184			182,609,824
5	Power Plant Assets Sales Exp	8,207,228	10,621,992	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19,147,9	
6	Deferred Deregulation Costs Prepaid OPEB	495,017	E 000 240		E 040'0	495,017
<del></del> /8	Miscellaneous	10,343,064 6,853,466	5,068,312 22,465,605		5,840,2 29,317,6	
<del></del> 9	Misc. Work in Progress	-75,623	125,958	- <del></del>	29,317,0 51,6	
10	SERP-Intangible Assets	-212,276	514,922		30,0	
11	OLIV mangisto / Cock	2.2,2.7			00,0	2,2,0,2
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45		+	+			<del> </del>
46		1				
		<del> </del>				
47	Misc. Work in Progress					
	Deferred Regulatory Comm.					
48	Expenses (See pages 350 - 351)	1	[			
49	TOTAL	193,715,577		unicional de la constitución de la constitución de la constitución de la constitución de la constitución de la		194,435,150

	e of Respondent narva Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	on	Date of Report (Mo, Da, Yr) 05/10/2002	Year of Dec. 31,	
		ACCUMULATED DEFERRED IN				
		<del></del>				
	eport the information called for below t Other (Specify), include deferrals re			ior deletred income ta	xes.	
No.	Description and	d Location		Balance of Begining of Year (b)	B	alance at End of Year (c)
1	Electric		1			
2	Electric Operations and Other			110,4	17,282	173,214,825
3	Electric FASB 109			-8,9	36,692	-12,072,947
4						
5						
6						
7	Other					
8	TOTAL Electric (Enter Total of lines 2 the	ru 7)			30,590	161,141,878
9	Gas					
10	Gas Operations and Other	· · ·			95,100	-22,940,347
11	Gas FASB 109			15,7	94,812	15,779,849
12						
13						
14	04			_ <del>_</del>		··
15	Other	45			20.000	7.460.40
	TOTAL Gas (Enter Total of lines 10 thru	15		-2,9	00,288	-7,160,49
17	Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 ar	nd 47)		00 5	30,302	452 094 29
10	TOTAL (Acct 190) (Total of lines 6, 16 al			96,5	30,302	153,981,380
		Notes	· · · · · · · · · · · · · · · · · · ·			
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Name of Respondent Delmarva Power & Light Company		This Report Is:  (1) X An Original (Mo, E)  (2) A Resubmission / /  CAPITAL STOCKS (Account 201 and 204)		a Vėl	ar of Report cc. 31, 2001	
serie requi comp	deport below the particulars (details) called for so of any general class. Show separate total irement outlined in column (a) is available from title) may be reported in column (a) prontries in column (b) should represent the number of the second	or concerning common is for common and pref om the SEC 10-K Repo vided the fiscal years f	and preferred stock a erred stock. If informa ort Form filing, a specific or both the 10-K repor	ation to meet the stock fic reference to report it and this report are c	k exchange reporting form (i.e., year and ompatible.	
_ine No.	Class and Series of Stock a Name of Stock Series	ind	Number of shares Authorized by Charter	Par or Stated Value per share	Call Price at End of Year	
- 1	(a)	<del></del>	(b) 1,000,000	(c)	(d)	
	Common Stock		1,000,000	2.23		
3	Total Common		1,000,000			
4			4 800 000	400.00		
	Preferred Stock (1) 4.00% Series		1,800,000	100.00	105.00	
	3.70% Series				104.00	
	4.28% Series				104.00	
9	4.56% Series				105.00	
10	4.20% Series				103.00	
	5.00% Series				104.00	
	6.75% Series (2)				100.00	
	7.75% Cumulative Preferred Stock		3,000,000	25.00	25.00	
15	Preferred Stock		10,000,000	1.00		
!	Total Preferred		14,800,000			
17					_	
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Name of Respondent Delmarva Power & Ligh	it Company	This Report Is: (1) An Origin (2) A Resub	nal (Mo mission /	1	Year of Report Dec. 31, 2001	
		CAPITAL STOCKS (	Account 201 and 204) (Cor	ntinued)		
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	etails) concerning share een issued. of each class of preferred if any capital stock which ils) in column (a) of any me of pledgee and purp	d stock should show th has been nominall nominally issued cap	the dividend rate and w	hether the dividends	are cumulative or ear.	
	, -	———————	HELD BY RE	SPONDENT	<del></del>	Line
(Total amount outstar	PER BALANCE SHEET inding without reduction d by respondent)	AS REACQUIRED	STOCK (Account 217)		ND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	1
1,000	2,250	(3)	<del></del>		<del>                                     </del>	1
<u> </u>						2
1,000	2,250					3
						4
						5
19,874	1,987,400					6
39,866	3,986,600		<del> </del>	<u> </u>		7
28,460	2,846,000					8
19,571 25,404	1,957,100					10
48,523	2,540,400 4,852,300				<del></del>	11
35,000	3,500,000		<del></del>		<del> </del>	12
316,500	7,912,500		<del>                                     </del>		1	13
		<del> </del>	<del></del>	<del> </del>	<del> </del>	14
			<del></del>			15
533,198	29,582,300					16
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			<del>                                     </del>	1		39
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					<del> </del>	41
						42
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

# Schedule Page: 250 Line No.: 5 Column: a (1) All Preferred Stock is Cummulative

Schedule Page: 250 Line No.: 12 Column: a

(2) Not redeemable until 2003

Schedule Page: 250 Line No.: 13 Column: a

(3) Not redeemable until 2002

	e of Respondent narva Power & Light Company	This F (1) (2)	Report Is An C	s: Priginal Psubmission	Date of Report (Mo, Da, Yr)		ear of Report lec. 31, 2001
	CAPITAL STOCK SUBSCRIE	BED, CAP	TAL ST	OCK LIABILITY FOR	CONVERSION PREMIO 202 and 205, 203 and 20		
1. Si	now for each of the above accounts the amounts					30, 207, 2	12)
2. Fo	or Account 202, Common stock Subscribed, and					n price an	nd the balance due on each
	at the end of year.						
	escribe in a footnote the agreement and transac ersion, or Account 206, Preferred Stock Liability				existed under Account 20	3, Comm	on Stock Liability for
	or Premium on Account 207, Capital Stock, design				ts representing the exces	ss of cons	sideration received over
state	d values of stocks without par value.						
Line	Name of Account and (a)		on of Itel	n	Number of st (b)	nares	Amount (c)
No.	Premium on Capital Stock - Account 207				(6)		(0)
	Common Stock	<del></del> -				1,000	537,612,396
3	<u> </u>					1,000	
	Preferred Stock - Cumulative - Account 207						
5	4.00% Series					19,874	56,025
6	3.70% Series					39,866	60,596
7	4.28% Series	<del></del> -				28,460	20,488
8	4.56% Series					19,571	33,466
	4.20% Series					25,404	10,238
	5.00% Series					48,523	10,627
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44							
45				<del></del>			
	TOTAL						
46	TOTAL				1	182,698	537,803,836

Nam	e of Respondent		This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delr	narva Power & Light Co	mpany	(2)	A Resubmission	(IVIO, Da, 11)	Dec. 31, 2001
			I ' '	L_I AID-IN CAPITAL (Accounts 2	08-211, inc.)	<del></del>
subh colur chan (a) D (b) R amou (c) G of ye (d) M	eading for each account inns for any account if dege. onations Received from eduction in Par or State unts reported under this ain on Resale or Cancel ar with a designation of liscellaneous Paid-in Ca	t and show a total for eemed necessary. E Stockholders (Accou d value of Capital Sto caption including ide: llation of Reacquired the nature of each cr pital (Account 211)-C	the account xplain change unt 208)-Stateck (Account ntification with Capital Stocedit and deb Classify amounts.	es made in any account during e amount and give brief explated 209): State amount and give the class and series of stock (Account 210): Report balati it identified by the class and series	ts for reconciliation with balang the year and give the accommation of the origin and purpose brief explanation of the capack to which related.  Since at beginning of year, creating of stock to which related.	ance sheet, Page 112. Add more ounting entries effecting such cose of each donation.  Sital change which gave rise to edits, debits, and balance at end
Line No.			Item (a)	······		Amount (b)
1						
2				······································		
3	CLASS/SERIES	BEG. BALANCE	(DR/CR)	DESCRIPTION		
4	l					
	Account 210				<del></del>	
6		0.004.072	220 624		<del></del>	4 000 450
	Preferred	2,321,073	-330,631			1,990,452
9	Adjustable Rate					
10	rato					
11	Common Stock	318	0			318
	\$2.25 Par					
13						
14	Subtotal	- <del></del>				1,990,770
15						
16	Account 211					
17						
	Subsidiary transfer	240 004 200		<del></del>		246 204 200
L	to Conectiv Subtotal	-316,281,368	0			-316,281,368 -316,281,368
20	Subtotal					-310,261,300
22						
23						
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25				<del></del>		
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39						
40	TOTAL					-314,290,598

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Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Delm	narva Power & Light Company	(Mo, Da, Yr) / /	Dec. 31,	
		DISCOUNT ON CAPITAL STOCK (Acc	count 213)	
2. If	eport the balance at end of the year of dis any change occurred during the year in the culars (details) of the change. State the re	he balance with respect to any class	s or series of stock, attac	h a statement giving
Line	Class	s and Series of Stock		Balance at End of Year
No.		(a)		(b)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			

Delm	any change occurr	at end of the year of	(2) A I CAPITAL STO discount on capita the balance in re	Original Resubmission OCK EXPENSE (Account al stock for each class	and series of capital series of stock, attack	a statement giving particulars
Line	]		ass and Series of S			Balance at End of Year
No.	CLASS/SERIES	DEC DALANCE	(a) CHANGE			(b)
	CLASS/SERIES Common Stock	9,924,450	0			9,924,450
3	Common Stock	9,924,450	U			9,924,450
	Preferred Stock					
5	4.28% Series	12,681	0			12,681
6	4.56% Series	12,039	0			12,039
7	4.20% Series	11,607	0			11,607
8	5.00% Series	24,160	0			24,160
9	7.75% Series	81,160	0			81,160
10	6.75% Series	42,559	0			42,559
11	Adjustable Rate	330,621	-330,621			
12	Action Rate	793,077	-793,077			
13						
		of the Notes to Conso		atements for details		
	regarding the redem	ption of preferred stock				
16						
17		<del> </del>				
18				· · · · · · · · · · · · · · · · · · ·		
19						
20						· · · · · · · · · · · · · · · · · · ·
21						
22	TOTAL					10,108,656
Щ.					<del></del>	<u>`</u>

Nam	e of Respondent	This R	leport Is:	Date of Report	Year of Report		
Deln	narva Power & Light Company	(1) [ (2) [	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001		
<u> </u>	<u> </u>	i L	RM DEBT (Account 221, 222,				
<u> </u>							
	leport by balance sheet account the particular				s 221, Bonds, 222,		
	equired Bonds, 223, Advances from Associate						
1	n column (a), for new issues, give Commissio				a a decimination of the bonds		
	<ol> <li>For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</li> <li>For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate</li> </ol>						
	demand notes as such. Include in column (a) names of associated companies from which advances were received.						
	or receivers, certificates, show in column (a)		·				
issue		4.0			. 00011 001211001100 11010		
	n column (b) show the principal amount of bo	nds or	other long-term debt origina	ally issued.			
	column (c) show the expense, premium or o				term debt originally issued.		
8. F	or column (c) the total expenses should be li	sted fire	st for each issuance, then t	he amount of premium (i	n parentheses) or discount.		
Indic	ate the premium or discount with a notation,	such a	s (P) or (D). The expenses	, premium or discount sh	nould not be netted.		
	urnish in a footnote particulars (details) regai						
1	es redeemed during the year. Also, give in a	footno	te the date of the Commiss	ion's authorization of trea	atment other than as		
spec	ified by the Uniform System of Accounts.						
	•						
1							
Line	Class and Series of Obligati			Principal Amou	· ·		
No.	(For new issue, give commission Author	orization	numbers and dates)	Of Debt issued			
	(a)			(b)	(c)		
1	1st Mortgage and Collateral Trust Bonds (Acct. 2	21)					
2	Variable Rate Demand Exempt Facilities Bonds -	1987	· · · · · · · · · · · · · · · · · · ·	8,000	,000 315,360		
3	Variable Rate Demand Exempt Facilities Bonds -	1988		18,000	,000 270,107		
4	7.30% Gas Facilities Revenue Bonds (Series 199	91 A)		20,000	,000 593,907		
	7.15% Pollution Control Refund Rev. Bonds (Seri	-	B)	34,500			
	7.15% Pollution Control Refund Rev. Bonds (Seri			4,500			
	7.15% Electric Facilities Refund Rev. Bonds (Ser			1,000			
	8 1/2 % Series			50,000			
L	6.85% Exempt Facilities Revenue Bonds (Series	10024)	<del></del>	15,000	`		
	6.75% Exempt Facilities Revenue Bonds (Series	-		31,000			
t	6.95% Series	19920)					
1				30,000	·		
	8.15% Series			66,000			
	6.05% Exempt Gas Facilities Revenue Bonds (19	93)		15,000			
	5.90% Pollution Control Bonds			18,200	_1		
	6.40% Series			90,000			
	5.5% Pollution Control Refund Revenue Bonds (S		<u> </u>	15,000	· 1		
17	5.65% Pollution Control Refund Revenue Bonds (	(Series 2	2000D)	16,240	1		
18	Variable Rate Demand Exempt Facilities Bonds -	1993		15,500	,000 275,796		
	Variable Rate Demand Exempt Facilities Bonds -			30,000			
	Variable Rate Demand Exempt Facilities Bonds -			33,330	,000 334,028		
21	Variable Rate Demand Exempt Facilities Bonds -	2000A	· · · · · · · · · · · · · · · · · · ·	11,150	,000 576,741		
22	Variable Rate Demand Exempt Facilities Bonds -	2000B	·	27,750	,000 828,916		
23	Variable Rate Demand Exempt Facilities Bonds -	2001A		20,000	,000 668,432		
24	Variable Rate Demand Exempt Facilities Bonds -	2001B	······································	4,500	,000 172,172		
25	7.71% Series - 1995			100,000	1		
26	6.95% Series - 1995			25,800			
27							
28			<del></del>				
29							
	SUBTOTAL			700,470	000 11 000 121		
	Pollution Control Notes (Acct. 224)			700,470	,000 11,989,431		
	<u></u>	20040		0.4 800	000		
32	4.90% Pollution Control Refunding Rev. Bonds - 2	LUUIC		34,500	,000 1,031,460		
33	TOTAL			1,010,635	5,000 17,322,060		
لتبا				1,010,033	,555,060		

Name of Respo	ondent		This Report Is:		Date of Report	Year of Report	-
•	er & Light Compa	nv	(1) X An Orig		(Mo, Da, Yr)	Dec. 31, 2001	
		•	`	bmission	/ /		
					3 and 224) (Continued)	<u> </u>	
			licable to issues w			ladda Assault 100 Desm	
on Debt - Cre	=	edits other than c	iedited to Account	428, Amortization	and Expense, or credit	ted to Account 429, Prem	ium
		atory (details) for	Accounts 223 and	1 224 of net chang	es during the year. Wit	th respect to long-term	
						ount, and (c) principle rep	aid
during year. (	Give Commissio	n authorization n	umbers and dates.		, ,		
		dged any of its lo	ng-term debt secu	rities give particula	ars (details) in a footnot	e including name of pledo	gee
and purpose of		. 1				0	
	oongent nas any such securities		ecunties which ha	ve been nominally	rissued and are nomina	ally outstanding at end of	
			vear on any obliq	ations retired or re	eacquired before end of	year, include such intere	est
						Account 427, interest on	
			Debt to Associated		.,	·	
16. Give parti	iculars (details)	concerning any lo	ng-term debt auth	orized by a regula	tory commission but no	ot yet issued.	
		AMODELY	ATION BEDIOD		tstanding		II :
Nominal Date	Date of		ATION PERIOD	(Total amount	outstanding without ramounts held by	Interest for Year	Line No.
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	res	pondent)	Amount (i)	1.0.
(u)	(6)	- (7	(9)	<del></del>	(11)		1
100187	100117	100188	100117	<del> </del>	8,000,000	217,520	·
100188	100117	071589	100117		18,000,000	489,420	
070191		070191	070121	<del> </del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	730,000	L
070191		070191	070118			1,233,375	i
070191		070191	060121			160,875	
080291		080291	080111		1,000,000	71,500	
020492	020122	020492	020122		27.500.000	3,453,125	
050692	050122	050692	050122	<del> </del>	15,000,000	1,027,500	l
050692	050119	050692	050119	<del> </del>	31,000,000	2,092,500	
100692	100102	100692	100102	<del> </del>	30,000,000	2,085,000	i
100692	100115	100692	100115		32,000,000	4,305,917	1
060193	060132	060193	060132	<del> </del>	15,000,000	907,500	13
060193	060121	060193	060121		18,200,000	1,073,800	14
070193	070103	070193	070103		85,000,000	5,626,667	15
070100	070125	070100	070125		15,000,000	412,500	16
070100	070128	070100	070128	<del></del>	16,240,000	458,780	17
101493	100128	101493	100128	<u> </u>	15,500,000	424,545	18
101094	100129	101094	100129	<u> </u>	30,000,000	815,700	19
070199	070124	070199	070124	<u> </u>	33,330,000	940,047	20
070100	070130	070100	070130	<u> </u>	11,150,000	342,528	21
070100	070130	070100	070130		27,750,000	868,853	22
051101	050131	051101	050131		20,000,000	305,200	23
051101	050131	051101	050131		4,500,000	66,990	24
060895	060125	060895	060125		100,000,000	7,710,000	25
060895	060108	060895	060108		19,814,400	1,447,256	26
							27
							28
				<u> </u>			29
					573,984,400	37,267,098	30
· · · · · · · · · · · · · · · · · · ·							31
051101	050126	051101	050126		34,500,000	986,125	32
	I		1				1

822,649,400

65,292,513

33

	e of Respondent	This Report Is: (1) X An Original	(Mo Da Vr)	Year of Report Dec. 31 2001
Deln	narva Power & Light Company	(2) A Resubmission	11	Dec. 31, 2001
	<del></del>	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
Read 2. Ir 3. Fe 4. Fe 6. Ir 7. Ir 8. Fe Indic 9. F issue	teport by balance sheet account the particular cquired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, include or advances from Associated Companies, reand notes as such. Include in column (a) not or receivers, certificates, show in column (a) ed.  In column (b) show the principal amount of both column (c) show the expense, premium or or column (c) the total expenses should be leate the premium or discount with a notation, urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a stified by the Uniform System of Accounts.	ated Companies, and 224, Other lone on authorization numbers and dates de in column (a) the name of the issue port separately advances on notes arms of associated companies from the name of the court and date of onds or other long-term debt original discount with respect to the amount isted first for each issuance, then the such as (P) or (D). The expenses arding the treatment of unamortized	g-Term Debt. s. suing company as well as a company as well as a company as well as a company as well as a company as well as a company and advances on open accompany. It is sued. It is bonds or other long-termine amount of premium (in particular premium or discount should debt expense, premium or company.	description of the bonds. bunts. Designate ved. ch certificates were debt originally issued. rentheses) or discount. I not be netted. discount associated with
Line	Class and Series of Obligat	tion, Coupon Rate	Principal Amount	Total expense,
No.	(For new issue, give commission Author		Of Debt issued	Premium or Discount
	(a)		(b)	(c)
1				
2	Medium Term Notes		203,500,000	1,847,800
3				
4	Subtotal (Acct. 224)		238,000,000	2,879,260
5				
6	Advances from Associated Companies (Acct. 22	(3)		
7	8.125% Junior Subordinated Debentures, Series		72,165,000	2,453,369
8	<u> </u>			
	Subtotal (Acct. 223)		72,165,000	2,453,369
10				
11				
12				
13				
14				
15				
16 17				
18				
19				
20				<u> </u>
21				
22				· · · · · · · · · · · · · · · · · · ·
23				
24			<del></del>	
25				
26				
27				·
28				
29				
30				
31				
32				
33	TOTAL		1,010,635,000	17,322,060

Name of Respo	ndent		This F	Report Is:		Date of Report	Year of Report	
·	er & Light Compan	<b>v</b>	(1)	An Origin (אל		(Mo, Da, Yr)	Dec. 31, 2001	
	· · · · · · · · · · · · · · · · · · ·		(2)	A Resubr		/ /	<u> </u>	
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.  13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.								
Nominal Date	Date of	AMORTIZA	TION PE	RIOD	(Total amount	tstanding outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	D	ate To (g)	reduction for res	r amounts held by pondent) (h)	Amount (i)	No.
(4)	(6)	(0)		(9)		(1)		1
						142,000,000	21,175,884	2
						470 500 000	00 400 000	3
						176,500,000	22,162,009	4 5
<u> </u>								6
103096	090136	103096	090136			72,165,000	5,863,406	
								8
						72,165,000	5,863,406	i
								10
								11
								12
								14
								15
								16
								17
								18
		·						19
								20 21
								22
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							<u> </u>	24
					···			25
								26
								27
								28
·						·		29 30
								30
			<del></del>					32
						822,649,400	65,292,513	33

Name of Respondent		This Report is:	Date of Report	Year of Report
		(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company		(2) A Resubmission	11	Dec 31, 2001
	F(	OOTNOTE DATA		
	ımn: e			
1991-2021				
<b>3</b>	ımn: e			
1991-2018				
Schedule Page: 256 Line No.: 6 Col	ımn: e			
1991-2021				
Schedule Page: 256 Line No.: 7 Col	ımn: e			
1991-2011				
Schedule Page: 256 Line No.: 8 Col	ımn: c			
8 1/2% Series 247,	500 (D)	522,824		
Schedule Page: 256 Line No.: 11 Co	lumn: c			
	00 (D)	251,830		
Schedule Page: 256 Line No.: 12 Co	lumn: c			
8.15% Series 22,4	40 (D)	678,210		
Schedule Page: 256.1 Line No.: 2 Co	lumn: a			
See page 109 for commission auth	orization	# and dates.	· ·	
Schedule Page: 256.1 Line No.: 2 Co	lumn: c			
Amount represents expense. In a				
have discounts in the amount of		05		
Schedule Page: 256.1 Line No.: 2 Co	lumn: d			

Line No.: 2

Various

Various

Schedule Page: 256.1

Schedule Page: 256.1 Line No.: 7 Column: a

The issuance was approved by the Delaware Public Service
Commission in Docket No. 96-178, Order No. 4295, and by the
Virginia State Corporation Commission in Case No. PUF960009.

Column: e

ł .	ania Power & Light Company (1) X An Original (Mo, Da, Yr) Dec	r of Report
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME	·
1 Re	eport the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accrus	
comp the year 2. If the separ members 3. A	utation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M ear. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconcile he utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable neate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State per, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meet powe instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a form	-1 of the tax return for ling amount. et income as if a names of group group members. s the requirements of
Line	Particulars (Details)	Amount
No.	(a)	(b)
2	Net Income for the Year (Page 117)	198,401,225
3		
4	Taxable Income Not Reported on Books	
5	See Schedule; Page 450	235,766
6	COPCO Amortization	2,217,911
7		
8	D. J. C D. J. M. D. J. M. D. J. M. D. J. J. M. D. J. J. J. J. J. J. J. J. J. J. J. J. J.	
L	Deductions Recorded on Books Not Deducted for Return See Schedule; Page 450	418,629,242
	Federal Income Taxes	109,954,376
12	1 dadra medine taxes	100,007,010
13		
14	Income Recorded on Books Not Included in Return	
15	See Schedule; Page 450	740,557
16		-
17		
18	Deductions on Return Not Charged Against Book Income	
	See Schedule: Page 450	279,254,089
21		
22		
23		
24		
25		
26		440 442 074
	Federal Tax Net Income Show Computation of Tax:	449,443,874
29	Only Confederation of Tax.	
1	Federal Tax Rate	35
31		
32		157,305,356
33		
34		
35 36		
37		
38		
39		
40		
41		
42		
43		
L FERC	FORM NO. 1 (ED. 12-96) Page 261	

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	11_	Dec 31, 2001			
FOOTNOTE DATA						

# Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS:

PAGE 261, LINE 5, COLUMN B

MERRILL CREEK RENT

235,766 -----235,766

#### Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED ON RETURN: PAGE 261, LINE 10, COLUMN B

SPOUSAL TRAVEL	231
MEALS AND ENTERTAINMENT	22,355
CLUB DUES	39,854
DEMAND SIDE MANAGEMENT EXPENSES	69,675
COPCO CARRYING CHARGE	78,699
MISCELLANEOUS ADJUSTMENT	96,247
SERP	281,229
CLAIMS RESERVE	408,751
DEFERRED COMPENSATION	539,763
SAVINGS AND THRIFT GUARANTEE	742,889
MD DSM DEFERRED INTEREST	949,735
RESERVE FOR UNCOLLECTIBLE ACCOUNTS	985,031
MARK TO MARKET SECTION 475 ADJUSTMENT	1,158,628
DEFERRED FUEL	3,696,763
CIAC	4,605,936
OPEB EXPENSES	5,451,468
STRANDED COST RECOVERY	14,777,786
TAX GAIN ON SALE OF FOSSILS	384,724,202
	418,629,242
	========

### Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN: PAGE 261, LINE 15, COLUMN B

•

AFUDC EQUITY

740,557 -----740,557

# Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME: PAGE 261, LINE 20, COLUMN B

REG DEPRECIATION ADDBACK	(44,679,826)
AFUDC DEBT/EQUITY DEPRECIATION	(43,315,121)
SALEM REPAIR (NET) 283	(11,818,991)
NUCLEAR FUEL - ADDBACK	(10, 108, 933)
CAP O/H OPEB ADDBACK	(3,968,683)
REPAIR ALLOWANCE ADDBACK	(3, 157, 740)
CAP INT ADDBACK 190	(2,559,481)
LEASED VEHICLE AMORT ADDBACK	(2,513,949)
MIPRS 283	(2.169.561)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delmarva Power & Light Company	(2) A Resubmission	1 ' ' '	Dec 31, 2001
	FOOTNOTE DATA	-	
SOFTWARE AMORIZATION ADDBAC	K		
COPCO ACQUISITION			
COPCO DEFERRED FUEL & DEFER	RED REVENUE 283		
PEACH BOTTOM HARDWARE 283			
COPCO EXPANSION COST			
CNG FACILITIES - ADDBACK			)
ECS AMORT ADDBACK			
CIAC DEDUCT 190			
CBD DEPRECIATION DEDUCT 283			
POLLUTION CONTROL			
REPAIR ALLOWANACE DEDUCTION		1,267,056	
AFUDC DEBT - ADDBACK			
COPCO DEFERRED FUEL & DEFER	RED REVENUE 283		
COPCO ACQUISITION			
POLLUTION CONTROL AMORT ADD	BACK		
REMOVAL COST		4,146,161	
SOFTWARE AMORT DEDUCT		•	
NUCLEAR FUEL DEDUCT			
CAP INT DEDUCT 190			
REG PROP DEPRECIATION DEDUC	r		
PURCHASED CAPACITY			
DEPRECIATION			
HEALTH CLAIMS RESERVE			
ENVIRONMENTAL EXPENSE			
DEFERRED COMPENSATION - DIR			
DEFERRED FUEL INTEREST EXPE	NSE		
MERRILL CREEK EXCESS CAPACI	ΓY		
BELOW MARKET SALES CONTRACT:	S		
STATE DEFERRED TAX			
REACQUIRED DEBT			
ABOVE MARKET ENERGY SUPPLY	CONTRACTS		
PENSION CREDIT			
BOOK GIAN ON SALE OF FOSSIL	S	221,224,020	

279,254,089 \_\_\_\_

<del></del>				T. D		1
	e of Respondent	(1)	Report Is:	Date of Report (Mo, Da, Yr)	i	кероπ 2001
Delr	narva Power & Light Company	(2)	A Resubmission	05/10/2002	Dec. 31,	
		TAXES AC	CRUED, PREPAID AND	CHARGED DURING YE	AR	
1. G	ive particulars (details) of the co	mbined prepaid and accr	ued tax accounts and sho	w the total taxes charged	to operations and ot	ner accounts during
the y	ear. Do not include gasoline an	d other sales taxes which	have been charged to the	e accounts to which the to	axed material was cha	arged. If the actual
	timated amounts of such taxes a			-		
l	clude on this page, taxes paid d					
	r the amounts in both columns (on Include in column (d) taxes charge		· -	-		to tayon account
	nounts credited to proportions of					
	accrued and prepaid tax accoun		o to out y ou, u (o)	and para and one general		
4. Li	st the aggregate of each kind of	tax in such manner that t	the total tax for each State	and subdivision can rea	dily be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	(Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1	Federal Income Taxes	6,318,797		151,578,769	88,214,957	
2	Other Income Taxes	52,517				
3	Delaware Income Taxes	·	4,044,609	28,574,792	21,238,992	
4	Other Delaware Taxes	49,412,445	-62,819,606	16,235,551	16,342,968	
5	Maryland Income Taxes		1,206,400	6,505,428	121,947	_
6		24,894,095		14,206,006	12,443,005	
7	Payroll Taxes Payable		155,484		-1,941	
	Virginia Incorne Taxes			841,546	75,000	
	Other Virginia Taxes	1,386,462		418,000	285,952	
10	Pennsylvania Income Taxes		831,449	2,749,202	1,320,000	
11		4,750,784		475,358	1,360,800	
12			745,871	1,059,789		
	Other New Jersey Taxes	734,293				
14		505	<u> </u>	3,000		
	West Virginia Income Taxes		1,538			
	Other West Virginia Taxes	503		2,000	5,857	
	New York Income Taxes	9,072				
18		276,508		140,000		
	Local Delaware Taxes	-62,819,606	!:	1,063,500	921,138	
	Local Maryland Taxes		17,092,548	1,362,864	953,796	
21	·		1,001,845		497,402	
22	1		2,408,481			
	Local Virginia Taxes	·	1,298,329		0.400	
	Other D.C. Taxes		949		3,468	
25	L					<del></del>
26	Taxes Paid During the Year	<i>x</i>				
28		<u> </u>				
29	Final Accounts:					<del> </del>
	Other Taxes - Operations			111,245	444 045	
	Gross Receipts Tax			1,973,080	111,245 1,973,080	
	Sales and Use Tax			1,973,080	l	
				. 14,107	14,167	· · · · · · · · · · · · · · · · · · ·
33					<u> </u>	
35						
	FICA/Medicare			4,598,577	4,598,577	
	Federal Unemployment			58,224	58,224	
	State Unemployment			189,615	189,615	
39	Cuite Oriempioyment			109'6012	109,615	
40						
						-
41	TOTAL	25,016,375	21,104,989	232,160,713	150,728,249	

Name of Respondent		(1) An Origina		Mo, Da, Yr)	real of Keport	ł
Delmarva Power & Light	Company	(1) An Origina (2) X A Resubm		5/10/2002	Dec. 31, 2001	
	TAXES A	CCRUED, PREPAID AND	1			
5. If any tax (exclude Fed		ixes)- covers more then or			for each tax year,	
by parentheses.	of the accrued and prepa	id tax accounts in column				nents
transmittal of such taxes	to the taxing authority.	t to deferred income taxes were distributed. Report in				
pertaining to electric oper	ations. Report in column	(I) the amounts charged to	Accounts 408.1 and	109.1 pertaining to other u	tility departments and	
		Iso shown in column (I) the				
9. For any tax apportions	ed to more than one dulity	department or account, s	ale ili a loodiole die bi	isis (necessity) of apportion	ning such tax.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED	·····	. <del></del> 1	Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Items	Adjustments to Ret. Earnings (Account 439)	Other	No.
`Account 236) (g)	(h)	(i)	(Account 409.3) (j)	(k)	(1)	
69,682,609		140,553,927			11,024,842	1
52,517						2
3,291,191		25,648,488			2,926,304	3
112,124,634	-105,979,480	6,974,554			9,260,997	4
5,177,081		6,505,428		<u> </u>		5
26,657,096		14,206,006		<u> </u>		6
	153,543					7
766,546	<u> </u>	841,546				8
1,518,510		418,000				9
597,753		2,749,202				10
3,865,342		475,358				11
313,918		1,059,789				12
734,293					0.000	13
3,505	4 520			<del></del>	3,000	14
	1,538				-0.000	15
0.072	3,354				2,000	16 17
9,072 416,500				<del>                                     </del>	140,000	18
-105,979,480	117,814,336	1,063,500			140,000	19
-105,979,460	16,683,480	1,362,864		,		20
	1,499,247	1,002,004	<del></del>	<del> </del>		21
	2,408,481	· · · · · · · · · · · · · · · · · · ·		<del> </del>	<u> </u>	22
	1,298,329			<u> </u>	<u> </u>	23
* ***	4,417					24
	.,					25
						26
			<del></del>			27
						28
<del></del>						29
	<del></del> -	111,245				30
	-	1,973,080				31
		14,167				32
						33
						34
····			· · · · · · · · · · · · · · · · · · ·		-	35
		4,598,577	<u> </u>		<del> </del>	36
		58,224				37
		189,615				38
						39
						40
119,231,087	33,887,245	208,803,570			23,357,143	41

Nam	ne of Respondent		This Repo	rt Is:	Date of Re	eport Year o	f Report
ı	marva Power & Light Co	mpany	(1) X A	n Original Resubmission	(Mo, Da, \) / /	(r) Dec. 3	
		ACCUMUL	ATED DEFER	RED INVESTMENT TAX	CCREDITS (Acc	ount 255)	
non the	utility operations. Exp average period over v	applicable to Account blain by footnote any c which the tax credits at	orrection adj	ustments to the accou	unt balance sho	own in column (g).Inc	
Line		Balance at Beginning of Year		rred for Year	Current	ocations to Year's Income	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	(g)
1	Electric Utility					(7	
	3%						
	4%	69,191			411	10,977	· · · · · · · · · · · · · · · · · · ·
l	7%	937,934			411	81,907	
	10%	18,021,715			411	5,740,830	
6		10,021,710			+	3,7 40,000	
7	L						
ł .	TOTAL	19,028,840				5,833,714	
1	Other (List separately	19,020,040				3,033,714	
9	and show 3%, 4%, 7%,	W					
	10% and TOTAL)						
10			····				
11	10%	1,476,501			411	167,497	
12							
13	TOTAL	1,476,501	· · · ·			167,497	
14	Account 255	20,505,341				6,001,211	
15							
16	<del></del>			<u> </u>			<del></del>
17	<u> </u>			<del> </del>			·····
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Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delmarva Power & Ligi	ht Company	This Report Is: (1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	ACCUMULA	TED DEFERRED INVESTMENT TAX C		ued)
			1125110 (11000111200) (0011111	
Balance at End of Year	Average Period of Allocation to Income (i)	ADJU	ISTMENT EXPLANATION	Line
(h)	to Income			No.
(1)				
58,214		<u> </u>		
856,027				4
12,280,885				
				6
42 405 406				
13,195,126				3
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		<del></del>	······································	10
1,309,004				11
				12
1,309,004				13
14,504,130				14
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	<u> </u>			18
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	e of Respondent narva Power & Light Cornpany	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/10/2002	Year of Report Dec. 31, 2001
subje	eport the information called for below concer ect to accelerated amortization or other (Specify),include deferrals relating to		nting for deferred income ta	
Line No.	Account	Balance at Beginning of Year	Amounts Debited	IGES DURING YEAR  Amounts Credited
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Account 282			
2	Electric	227,816,9	20 46,6	35,818 1,762,698
3	Gas	-25,424,4	81 1:	27,499 3,306,979
4	Non Operations	5,348,7	99 2,2	21,531 84,940
	TOTAL (Enter Total of lines 2 thru 4)	207,741,2	<b>i</b>	84,848 5,154,617
6	FASB 109	98,358,2	69 6,5	28,301 7,234,920
7	<u> </u>			
8	<u>'</u>			
	TOTAL Account 282 (Enter Total of lines 5 thru	306,099,5	55,5	13,149 12,389,537
	Classification of TOTAL Federal Income Tax	242 240 0	02)	00 / 05   XX 577 / VE
	State Income Tax	243,219,9 62,879,5		23,405 11,774,447 89,744 615,090
i	Local Income Tax	02,079,0	9,30	013,090
		NOTES		
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	\$			
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Name of Responde Delmarva Power &		(1) (2)		sion	Date of Report (Mo, Da, Yr) 05/10/2002	Year of Report Dec. 31, 2001	
AC	CCUMULATED DEFE	RRED INCOME TA	XES - OTHER PR	OPERTY (Accour	nt 282) (Continued)		
3. Use footnotes							
Amounts Debited	Amounts Credited	ADJUSTMENTS  Debits		Cr	edits	Balance at End of Year	Line No.
to Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
13.00	The state of the s						1
						272,690,040	2
						-28,603,961	11
						7,485,390	, ,
						251,571,469	1 1
						97,651,650	
	·						7
						349,223,119	8
			nie generalis mannen man zu zu zu zu zu zu zu zu zu zu zu zu zu				10
1 11						277,568,941	
`						71,654,178	1 1
				-			13
		NOTES (S		<u> </u>	<u>.</u>		1
		NOTES (Co	onunuea)				
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	ne of Respondent narva Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/10/2002	Year of Report Dec. 31, 2001
<del></del>	ACCUMUL	TED DEFFERED INCOME TAXES -		
reco	Report the information called for below concer orded in Account 283. For other (Specify),include deferrals relating to	ning the respondent's accounting f		relating to amounts
Line No.	Account	Balance at Beginning of Year (b)	CHANGES  Amounts Debited to Account 410.1 (c)	DURING YEAR  Amounts Credited to Account 411.1
7	(a) Account 283	(6)	(C)	(d)
	Electric		and the Marian was a second of the second of	· · · · · · · · · · · · · · · · · · ·
	Electric Operations	136,464,111	4,738,3	349 43,569,446
- 4	Electric Non Operations	-253,898	<u> </u>	\
- 5		-230,000	223,	2,014,010
6				
<del></del>			· · · · · · · · · · · · · · · · · · ·	
		·		
8				
	TOTAL Electric (Total of lines 3 thru 8)	136,210,213	4,963,7	737 45,643,964
	Gas			
11	Gas Operations	13,815,637	3,087,1	107 335,159
12	Gas Non Operations	-23,312		
13				
14				
15				
16				<del></del>
. 17	TOTAL Gas (Total of lines 11 thru 16)	13,792,325	3,087,	107 335,159
18	SFAS 109	-14,886,559		178,136
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 1	8) 135,115,979	8,050,8	844 46,157,259
20	Classification of TOTAL			
21	Federal Income Tax	106,114,482	6,432,7	758 37,014,255
	State Income Tax	29,001,497		
	Local Income Tax			
	) ————————————————————————————————————			
		NOTES		
	•			
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Name of Responde Delmarva Power &	Light Company		(2)   X A I	Original Resubmissio	1	Date of Re (Mo, Da, You 05/10/2002	r) !	Year of Report Dec. 31, 2001	
Provide in the     Use footnotes	space below explan				(ES - OTHER (			ems listed under Othe	er.
CHANGES D	URING YEAR		<del></del>	ADJUST	MENTS		<del></del>		· ·
Amounts Debited to Account 410.2 (e)		Account Credited (g)		mount (h)		l l	nount (j)	Balance at End of Year (k)	Line No.
		7 - 7 , 5 - 7 , 7 1 - 1 - 1 - 1 - 1			***	<u> </u>			1
The state of		, · ·	الله المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة المعاددة			<u> </u>	***	07 632 044	3
								97,633,014 -2,103,028	
								-2,100,020	5
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						- <del> </del>			7
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								95,529,986	l
A. Frank.	ta ta takan sa ara							40,507,505	10
·			<del></del>					16,567,585	1
								-23,312	13
									14
									15
					<del> </del>				16
				<del></del>				16,544,273	17
								-15,064,695	1
		-						97,009,564	1
Balding States	and respond to the				mark to the		the facilities of the first		20
								75,532,985	1
							·	21,476,579	23
		NOTE	S (Continued)	<u>,</u>	<u> </u>				<u> </u>
						•			
			*						
		•							

	e of Respondent narva Power & Light Company		Original	Date of I (Mo, Da	V+1	ar of Report c. 31, 2001
Dell			Resubmission	/ /		
				LITIES (Account 254)		1.0
	Reporting below the particulars (Details) called ons of regulatory agencies (and not includable			gulatory liabilities whi	ch are created throu	igh the rate-making
	for regulatory agencies (and not includable for regulatory Liabilities being amortized show			n column (a)		
	linor items (5% of the Balance at End of Year				00. whichever is Les	ss) may be grouped
	lasses.				2,	, , , , , , , , , , , , , , , , , , ,
ine	Description and Purpose of			DEBITS		Balance at
No.	Other Regulatory Liabilities	-	Account	Amount	Credits	End of Year
	(a)	1	Credited (b)	(c)	(d)	(e)
1	EPA Emission Allowance Auction		(5/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
2	Receipts by Plant			1,021,846	485,020	
3						
4	EPA Emission Allowance Auction					
5	Receipts, Joint-Owned Units		254111-112	144,446	17,169	
6						
7	SFAS 109 Regulatory Liability					
8			254900	999,888	L	
9	Gas		254910	00 455 475	14,864	909,250
	Gas Derivatives FAS 133		254400 254202	23,155,475	16,591,321	-6,564,153
11			254202			
12 13			254201	1,589,118	7,274,733	14,530,180
14	Livioninental die Liability		204201	1,000,110	7,274,700	14,000,100
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44	TOTAL			00.040.770	04.070.70	
41	LIVIAL	1		26.910.773	24,676,521	45.351.779

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ı	e of Respondent narva Power & Light Company	(1)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	1	Year of Report Dec. 31, 2001
		ELECT	RIC OPERATING REVENUE	S (Account 400)	4	
2. R where -aver 3. If	eport below operating revenues for eace eport number of customers, columns (for e separate meter readings are added frage number of customers means the a increases or decreases from previous assistencies in a footnote.	) and (g), or or billing proverage of	in the basis of meters, in a urposes, one customer sho twelve figures at the close	iddition to the number of flould be counted for each of of each month.	at rate group	of meters added. The
Line	Title o	f Account		OPER	ATIN	G REVENUES
No.		(a)		Amount for Year (b)		Amount for Previous Year (c)
1	Sales of Electricity					
2	(440) Residential Sales			395,26	6,167	392,616,57
3	(442) Commercial and Industrial Sales					
4	Small (or Comm.) (See Instr. 4)			335,87	1,850	312,518,849
5	Large (or Ind.) (See Instr. 4)			151,78	5,328	125,704,020
6	(444) Public Street and Highway Lighting			8,61	4,088	6,682,877
7	(445) Other Sales to Public Authorities		<del></del>			
8	(446) Sales to Railroads and Railways					
9	(448) Interdepartmental Sales			2	7,972	73,43
10	TOTAL Sales to Ultimate Consumers	<del></del>		891,56	5,405	837,595,754
11	(447) Sales for Resale			193,78	4,390	242,361,273
	TOTAL Sales of Electricity			1,085,34		1,079,957,02
	(Less) (449.1) Provision for Rate Refunds					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	TOTAL Revenues Net of Prov. for Refunds	<del></del>		1,085,34	9 795	1,079,957,02
	Other Operating Revenues	·	<del></del>	1,000,04	5,700	1,010,001,02
	(450) Forfeited Discounts			4 33	1,608	-19,394
	(451) Miscellaneous Service Revenues				0,955	100,14
	(453) Sales of Water and Water Power			21	0,533	100,14
	<u> </u>			4.76	4.000	4 200 54
	(454) Rent from Electric Property (455) Interdepartmental Rents			4,70	1,262	4,262,54
20	· · · · · · · · · · · · · · · · · · ·					20 450 20
21	(456) Other Electric Revenues		<del></del>	25,31	6,306	23,459,98
22						
23						
24						
25		<u> </u>				
	TOTAL Other Operating Revenues			34,68		27,803,27
27	TOTAL Electric Operating Revenues			1,120,02	9,926	1,107,760,30
	FORM NO. 1 (ED. 12-96)		Page 300			

Page 300

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Delmarva Power & Light Company		(1) An Original (2) A Resubmission	on (Mo, Da, Yr)	Dec. 31, 2001	
	Е	1 ' ' 1 1	REVENUES (Account 400)		
4. Commercial and industrial Sal Large or Industrial) regularly used (See Account 442 of the Uniform 5. See pages 108-109, Importan 6. For Lines 2,4,5,and 6, see Pages 1. Include unmetered sales. Pro	d by the respond System of Acco t Changes Duringe ge 304 for amou	dent if such basis of cla bunts. Explain basis of ng Year, for important r unts relating to unbilled	assification is not generally great classification in a footnote.) new territory added and importal revenue by accounts.	ater than 1000 Kw of deman	d.
MEGAWA	ATT HOURS SOLI	D	AVG.NO. CUSTO	MERS PER MONTH	Line
Amount for Year		Previous Year	Number for Year	Number for Previous Year	No.
(d)	(6	Commence of the second control of the second	<b>(f)</b>	(g)	
4,690,527		4,494,712	420,007	412,394	2
					3
4,789,622		4,924,247	55,090	57,193	4
3,802,647		3,671,398	637	671	5
55,378		44,341	638	657	6
					7
					8
931		13,137,146	1 476 272	170.016	10
13,339,105 3,381,875		6,092,532	476,373	470,916 12	
16,720,980		19,229,678	476,382	470,928	<u> </u>
75,725,650					13
16,720,980		19,229,678	476,382	470,928	14
Line 12, column (b) includes \$	-7,899,085	of unbilled revenues.			<u> </u>
Line 12, column (d) includes	-99,625	MWH relating to unbille	ed revenues		

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001				
	FOOTNOTE DATA						

## Schedule Page: 300 Line No.: 10 Column: b

< Page 300 Line 10 Column b >

ELECTRIC OPERATING REVENUES (ACCOUNT 400) UNMETERED SALES\* INCLUDED ON PAGES 300-301

	OPERATIN	G REVENUES
Account	Amount for Year	Inc (Dec) from Last Year
440 Residential Sales 442 Commercial/Industrial	890,683	37,437
Small	2,029,296	189,736
Large 144 Public Street & Highway Lighting	69,903 8,712,423	(4,226) 2,014,204
Total Unmetered Sales	11,702,305	2,237,151
	KILOWA	TT-HOURS
	Amount	Inc (Dec)

	Account	Amount for Year	Inc (Dec) from Last Year
440 442	Residential Sales Commercial/Industrial	6,524,584	74,540
112	Small Large	14,368,221 634,307	406,677 (69,260)
444	Public Street & Hightway Lighting	55,850,500	11,605,553
	Total Unmetered Sales	77,377,612	12,017,510

#### AVERAGE # OF CUSTOMERS Number Inc (Dec) for from for irom Year Last Year Account 440 Residential Sales 7,164 (47) 442 Commercial/Industrial 4,025 82 Small Large 100 2 444 Public Street & Highway Lighting (19) 638 Total Unmetered Sales 11,927

Page 300-301 Footnote.1

<sup>\*</sup>All lighting sales.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	ŕ
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 11 Column: c

Prior year dollars were reduced by \$239,002,944 to conform to current year reporting. Relcass due to PJM sales being netted with purchases.

Schedule Page: 300 Line No.: 11 Column: e

Prior year sales were reduced by 1,333,021 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

wam	e of Respondent	This Report Is: (1) X An Original	Date of (Mo, Da	Vr\	f Report
Deln	narva Power & Light Company	(2) A Resubmissi	, , ,	Dec. 3	1, 2001
		AND AMORTIZATION OF (Except amortization of ag		int 403, 404, 405)	·
1 F	teport in Section A for the year the amounts	· _ ·		(b) Amortization of Lim	ited-Term Electric
	t (Account 404); and (c) Amortization of Oth			(-)	
2. F	eport in Section 8 the rates used to compu	te amortization charges	for electric plant (Acco		
	empute charges and whether any changes l				
	Report all available information called for in			year 1971, reporting a	nnually only
	nges to columns (c) through (g) from the consist composite depreciation accounting for to			ly in column (a) each n	lant subaccount
	ount or functional classification, as appropria				
	ided in any sub-account used.	2.0, 10 1111011 4 1410 10 4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		., p = 0. p.=
In co	olumn (b) report all depreciable plant balanc				
	ving composite total. Indicate at the bottom	of section C the manne	er in which column bala	nces are obtained. If a	verage balances,
	the method of averaging used.	e. e. l.d. e		and a superior	12 to 42 continue
	columns (c), (d), and (e) report available infe				n Listea in column
۱۵۱	likalant madalih, atudiaa ara arabarad ta ac	ciet in actimating averag	no conjica Livoc, chow	in column (f) the tune m	
	If plant mortality studies are prepared to as				nortality curve
sele	If plant mortality studies are prepared to as cted as most appropriate for the account an posite depreciation accounting is used, repo	id in column (g), if availa	able, the weighted aver	age remaining life of su	nortality curve Irviving plant. If
sele com	cted as most appropriate for the account an	id in column (g), if availa ort available information	able, the weighted aver called for in columns (	age remaining life of su b) through (g) on this b	nortality curve Irviving plant. If asis.
sele com 4. If	cted as most appropriate for the account an posite depreciation accounting is used, repo	id in column (g), if availa ort available information ng the year in addition t	able, the weighted aver called for in columns ( to depreciation provided	age remaining life of su b) through (g) on this b d by application of repo	nortality curve Irviving plant. If asis.
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sele com 4. If	cted as most appropriate for the account an posite depreciation accounting is used, repo provisions for depreciation were made duri	id in column (g), if availa ort available information ng the year in addition t	able, the weighted aver called for in columns ( to depreciation provided	age remaining life of su b) through (g) on this b d by application of repo	nortality curve Irviving plant. If asis.
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selecom 4. If the b	cted as most appropriate for the account an posite depreciation accounting is used, repo provisions for depreciation were made duri pottom of section C the amounts and nature	nd in column (g), if available information ing the year in addition to of the provisions and the provisions and the provisions and the provisions and the provisions and A	able, the weighted aver called for in columns ( to depreciation provided the plant items to which mortization Charges	age remaining life of sub) through (g) on this bod by application of reporelated.  Amortization of Other Electric	nortality curve irviving plant. If asis. rted rates, state at Total
ine	cted as most appropriate for the account an posite depreciation accounting is used, reported in the provisions for depreciation were made during the provision of section C the amounts and nature  A. Summer Functional Classification  (a)	nd in column (g), if available information ing the year in addition to of the provisions and the provisions and the provisions and the provisions and A Depreciation and A Depreciation Expense	able, the weighted aver called for in columns ( to depreciation provided the plant items to which the plant items to which the plant items to which the plant items to which	age remaining life of sub) through (g) on this bod by application of reporelated.  Amortization of Other Electric Plant (Acc 405) (d)	nortality curve priviving plant. If asis. rted rates, state at  Total (e)
selecom 4. If the b	cted as most appropriate for the account an posite depreciation accounting is used, report provisions for depreciation were made during the action of section C the amounts and nature  A. Summer Functional Classification	nd in column (g), if available information ing the year in addition of the provisions and the provisions and the provisions and the provisions and A Depreciation Expense (Account 403)	able, the weighted aver called for in columns (to depreciation provide ne plant items to which mortization Charges  Amortization of Limited Term Electric Plant (Acc 404)	age remaining life of sub) through (g) on this bid by application of reporelated.  Amortization of Other Electric Plant (Acc 405) (d)  2,853,416	Total  (e)  2,853,416
selecom 4. If the t	cted as most appropriate for the account an posite depreciation accounting is used, reported in the provisions for depreciation were made during the provision of section C the amounts and nature  A. Summer Functional Classification  (a)	nd in column (g), if available information ing the year in addition to of the provisions and the provisions and the provisions and the provisions and A Depreciation Expense (Account 403)	able, the weighted aver called for in columns (to depreciation provide ne plant items to which mortization Charges  Amortization of Limited Term Electric Plant (Acc 404)	age remaining life of sub) through (g) on this bod by application of reporelated.  Amortization of Other Electric Plant (Acc 405) (d)	nortality curve irviving plant. If asis. rted rates, state at Total
selecom 4. If the t	cted as most appropriate for the account an posite depreciation accounting is used, representations for depreciation were made during the provisions for depreciation were made during the provision of section C the amounts and nature  A. Summary Functional Classification  (a)  Intangible Plant	nd in column (g), if available information ing the year in addition of the provisions and the provisions and the provisions and the provisions and A Depreciation Expense (Account 403)	able, the weighted aver called for in columns (to depreciation provide ne plant items to which mortization Charges  Amortization of Limited Term Electric Plant (Acc 404)	age remaining life of sub) through (g) on this bid by application of reporelated.  Amortization of Other Electric Plant (Acc 405) (d)  2,853,416	Total  (e)  2,853,416
sele com 4. Iffine the the the the the the the the the th	cted as most appropriate for the account an posite depreciation accounting is used, representations for depreciation were made during the provisions for depreciation were made during the provisions of section C the amounts and nature  A. Summary Functional Classification  (a)  Intangible Plant  Steam Product Plant	nd in column (g), if available information ing the year in addition of the provisions and the provisions and the provisions and the provisions and A Depreciation Expense (Account 403)	able, the weighted aver called for in columns (to depreciation provide ne plant items to which mortization Charges  Amortization of Limited Term Electric Plant (Acc 404)	age remaining life of sub) through (g) on this bid by application of reporelated.  Amortization of Other Electric Plant (Acc 405) (d)  2,853,416	Total  (e)  2,853,416

B. Basis for Amortization Charges

57.257

10,716,559

31,659,480

3,866,422

5,886,322

64,062,116

57.257

10,726,984

31,659,480

3,866,422

7,559,559

68,604,111

10,425

1,673,237

4,541,995

The amortization of the Electric Intangible Plant Computer Software System is computed monthly at an annual rate of 20%. The basis for the computation is \$16,382,579 as of 12/31/01, which reflects an increase of \$2,704,490 from the preceeding year report.

The amortization of Electric Transmission Limited Term Rights of Way is computed monthly at an annual rate of 4%. The basis for the computation is \$6,695,983 as of 12/31/01. (Note that this basis was previously reflected on a net basis.)

The amortization of Common Intangible Plant Computer Software Systems (excluding the SAP System) is computed monthly at an annual rate of 20%. The basis for the computation is\$3,566,997. The amortization of the SAP System is computed monthly at an annual rate of 10%. The basis for the computation is \$17,457,635.

The amortization of Steam and nuclear Production Plant related to Merrill Creek Leasehold improvements is computed monthly at an annual rate of 2.42%. The basis for the computation is \$555,161 which reflects a decrease of \$294,127 from the preceding year report.

Other Production Plant Transmission Plant

8 Distribution Plant

General Plant 10 Common Plant-Electric

9

11 TOTAL

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	ne of Respondent	Li	This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr	oort	Year of R	eport 2001
Delr	marva Power & Light Com		(1) An Original (2) A Resubmis	ssion	11		Dec. 31,	2001
		DEPRECIATIO	N AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Co	ntinued)		
	C	C. Factors Used in Estimat	ting Depreciation Ch	arges		_		
Line	Account No.	Depredable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Mortali Curve		Average Remaining
No.		(In Thousands)	Life	(Percent)	(Percent)	Type		Life
12	(a) 311	(b)	(c)	(d) -10.00	(e) 2.75	(f)		(g) 40.0
	312			-10.00	4.01	<u> </u>		27.0
	314			-10.00	4.38			25.0
	315			-10.00	3.65			30.0
	316		<u> </u>	-10.00	4,43			25.0
	Steam Production							
	340.2				4.00	<u>.                                    </u>	<del></del>	25.0
	341				3.45			29.0
	342				3.12			32.0
	343				3.79		-	26.0
	344	<del>                                     </del>			1.82		-	55.0
23	345				3.69			27.0
24	346				3.28	<u> </u>	<del></del>	30.0
25	Other Production							
26	350.2	30,776	65.00		1.54	R3		
27	352	11,999	55.00	-10.00	2.00	S5		
28	353	205,637	50.00	-5.00	2.10	R2		
29	354	71,573	55.00	-25.00	2.27	R3		
30	355	64,448	38.00	-40.00	3.68	S-0.5		
31	356	67,514	50.00	-30.00	2.60	S1		
32	357	59	40.00		2.50	R4		
33	358	6,274	40.00		2.50	R3		
34	359	753	50.00		2.00	R3		
35	Transmission	459,033						
36	360.2	5,789	51.00		1.96	R1		
37	361	13,607	55.00		1.82	R3		
38	362	132,738	47.00	-10.00	2.34	L-0.5		
39	364	93,645	41.00	l l	3.78	R1		
	365	113,251	44.00	-40.00	3.18			
	366	15,438	60.00	-55.00	2.58			
	367	180,824	45.00	-25.00		L-0.5		
	368	188,495	32.00		3.13			
	369.1	16,805	45.00		3.33			
	369.2	105,884	34.00	-30.00	3.82			
	370	61,172	35.00	-10.00	3.14			
	371.2	12,889	20.00	-10.00	5.50			
	371.3	13,630	15.00		6.67	_		
	373	41,045	23.00	-15.00	5.00	L1		
50	Distribution	995,212						

Name of Respondent		This Report Is:		Date of Report Year of (Mo, Da, Yr)		· · ·		
Dein	narva Power & Light Compar		(1) An Original (2) A Resubmis	sion	(Mo, Da, Yr) Dec. 31, 2			2001
		DEPRECIATIO	ON AND AMORTIZAT	ON OF ELEC	TRIC PLANT (Coi	ntinued)		
	C. F	actors Used in Estima	ating Depreciation Cha	rges			<del></del>	
Line	Account No.	Depreclable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Mortalli Curve		Average Remaining
No.	(a)	(In Thousands) (b)	Life	(Percent)	(Percent)	Type (f)		Life
12	390.3	19,666	(c) 35.00	-15.00	(e) 3.29	L-1.5		(g)
	391.1	1,782	19.00	5.00	5.00			
14	391.2	4,321	19.00	5.00	5.00	L2		
15	391.3	10,799	5.00		20.00	R3		
16	391.4	259	5.00		20.00	R3		
17	393.1	270	40.00		2.50	R4		
18	393.2	683	40.00		2.50	R4		
19	394.1	3,834	36.00		2.78	L1		
20	394.2	6,534	36.00		2.78	L1		
21	395.1	671	36.00		2.78	S1		
22	395.2	1,074	36.00		2.78	S1		
23	397.1	14,400	20.00	5.00	4.75	L2		
24	397.2	5,320	20.00	5.00	4.75	L2		
25	398.2	214	30.00		3.33	L-0.5		
26	399	60			2.84			
27	General	69,887						
28	390.3	35,870	35.00	-15.00	3.29	L-1.5		
29	391.1	2,210	19.00	5.00	5.00	L2		
30	391.2	15,163	19.00	5.00	5.00	L2		
31	391.3	13,455	5.00		20.00			
	391.4	2,551	5.00		20.00	R3		
	393.1	117	40.00		2.50			
	393.2	116	40.00		2.50			
	394.1	1,376	36.00		2.78			
	394.2	566			2.78			
	397.1	4,438	20.00	5.00	4.75			
	397.2	13,468	20.00	5.00	4.75			
	398.2	162	30.00		3.33	L-0.5		
	Common	89,492						
41								
42								
43								
44								
45								
46								
47								
48 49								
50								
50								

Delmarva Power & Light Company   C2	y deducting the	(Mo, Da, Yr)	Year of Repor
Schedule Page: 336   Line No.: 12   Column: b	A Resubmission DATA  by deducting the	value of non-d	epreciable
Schedule Page: 336 Line No.: 12 Column: b  < Page 337.2 Column b >  Depreciable Plant Base (Column b 0 is obtained assets from Electric Plant Balances on an annual Schedule Page: 336 Line No.: 18 Column: a 340.2 Other Production Land Rights  Schedule Page: 336 Line No.: 26 Column: a 350.2 Trassmission Land Rights  Schedule Page: 336 Line No.: 36 Column: a 360.2 Distribution land Rights  Schedule Page: 336 Line No.: 44 Column: a 369.1 Overhead Services  Schedule Page: 336 Line No.: 45 Column: a 369.2 Underground Services  Schedule Page: 336 Line No.: 45 Column: a 371.2 private Area Lighting  Schedule Page: 336 Line No.: 48 Column: a 371.3 Remote Meter Devices  Schedule Page: 336.1 Line No.: 12 Column: a 390.3 Structures and Improvements - Other  Schedule Page: 336.1 Line No.: 14 Column: a 390.1 Structures and Improvements  Schedule Page: 336.1 Line No.: 14 Column: a 391.2 Office Furniture and Equipment Under \$5,000 column: a 391.3 Computer Equipment \$5,000 and over.  Schedule Page: 336.1 Line No.: 16 Column: a 391.4 Computer Equipment \$5,000 and over.  Schedule Page: 336.1 Line No.: 17 Column: a 393.1 Stores Equipment \$5,000 and over  Schedule Page: 336.1 Line No.: 18 Column: a 393.2 Stores Equipment Under \$5,000  Schedule Page: 336.1 Line No.: 18 Column: a 393.2 Stores Equipment Under \$5,000  Schedule Page: 336.1 Line No.: 19 Column: a 394.1 Tools, Shop, & garage Equipment \$5,000 and Schedule Page: 336.1 Line No.: 19 Column: a 394.1 Tools, Shop, & garage Equipment \$5,000 and Schedule Page: 336.1 Line No.: 19 Column: a	DATA  by deducting the	value of non-d	epreciable
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Schedule Page: 336.1 Line No.: 20 Column: a	^		
	Over	<del></del>	
394.2 Tools, Shop, / Garage Equipment Under \$5,			
	00	<del> </del>	
Schedule Page: 336.1 Line No.: 21 Column: a	00		
395.1 Lab Equipment \$5,000 and Over	00		
Schedule Page: 336.1 Line No.: 22 Column: a	00		
395.2 Lab Equipment Under \$5,000	00		
Schedule Page: 336.1 Line No.: 23 Column: a	00		
397.1 Communications Equipment \$5,000 and Over	00		
Schedule Page: 336.1 Line No.: 24 Column: a	00		
397.2 Communications Equipment Under \$5,000	00		

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 336.1 Line No.: 25 Column: a
398.1 Miscellaneous Equipment \$5,000 and over

Page 450

		riginal (Mo, Da, Yr)	Year of Report Dec. 31, 2001
neiu	marva Power & Light Company (2) X A Re	submission 05/10/2002	
	PARTICULARS CONCERNING CERTAIN I		
-	ort the information specified below, in the order given, for the respe-	-	= -
	account and a total for the account. Additional columns may be a b) Miscellaneous Amortization (Account 425): Describe the nature		
amor	rtization charges for the year, and the period of amortization.		·
	b) Miscellaneous Income Deductions: Report the nature, payee, an		
	ations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditure: Uniform System of Accounts. Amounts of less than 5% of each ac		
	ses within the above accounts.		
-	c) Interest on Debt to Associated Companies (Account 430) For		
	ate the amount and interest rate respectively for (a) advances on rether debt, and total interest. Explain the nature of other debt on wi		es payable, (d) accounts payable, and
	d) Other Interest Expense (Account 431) - Report particulars (deta		r other interest charges incurred
durin	ng the year.		
Line	T Item		Amount
No.	(a)		(b)
1			53,139
2	I	· · · · · · · · · · · · · · · · · · ·	53,139
3	<u> </u>		10.504
4			-19,581
5			-19,581
6	Civic. Political & Related Activities (426.4)		10,707
8	<u> </u>		10,707
9			10,707
	Other Deductions (426.5)		120,047
11			120,047
12	<u> </u>		
13	Interest on Debt to Associated Companies (430)		5,863,406
14	Total 430		5,863,406
15			
16	Other Interest Expense (431)		
17	1		642,746
	Deferred Fuel Interest		-1,322,675
19		·	-1,368,324
20			247,933
21			-1,800,320
22	<u> </u>		<u> </u>
24	1		
25	I		
26	I		
27	1	<del></del>	
28			
29		· — · · · · · · · · · · · · · · · · · ·	
30			
31			
32			
33	<u> </u>		
34	.		
35	I		
36	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
37	<u> </u>		
38 39	1		
40	<u></u>		
41	1	· · · · · · · · · · · · · · · · · · ·	

Nam	e of Respondent This	Report Is:	Date of Report		f Report
Deln	narva Power & Light Company (1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 3	1, 2001
	1	TORY COMMISSION EXPE	1 ' '		
1. R	Report particulars (details) of regulatory commission			or incurred in pre	vious vears. if
bein	g amortized) relating to format cases before a regu	ilatory body, or cases in w	hich such a body w	as a party.	
	eport in columns (b) and (c), only the current year	s expenses that are not de	eferred and the curr	ent year's amorti	zation of amounts
defe	rred in previous years.				
Line	Description (Funish and of social states as product the	Assessed by Regulatory	Expenses of	Total Expense for	in Account
No.	(Furnish name of regulatory commission or body the docket or case number and a description of the case)	Commission	Utility	Current Year (b) + (c)	182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
	DE COST ACCOUNTING MANUAL		1,606	1,606	
	DE FUEL COST DOCKETS	TO 0 40	20,097	20,097	
	DE ELECTRIC RESTRUCTURING CASES	58,346	4.000	58,346	
	DE OUTAGE INVESTIGATION	9,833	1,222	11,055	
_	DE ELECTRIC MERGER  DE CUSTOMER CARE RESTORATION		37,395	37,395	
	DE RC SYSTEMS DEVELOPMENT & TESTING				
	DE RATE X FILING				
	DE DOT/STATE TRANSPORTATION		515	515	
	DE RATE CASE	180		180	
	DE RELIABILITY	18,643	155,480	174,123	
12					
	MD FUEL FILINGS		2,401	2,401	
14	MD COST ACCOUNTING MANUAL		63,031	63,031	
15	MD RESTRUCTURING				
16	MD OUTAGE INVESTIGATION		282	282	
17	MD RC SYSTEMS DEVELOPMENT & TESTING				<del></del>
18	MD PROMOTIONAL PRACTICES		18,276	18,276	
19	MD RATE X FILING		4,084	4,084	
20	MD ELECTRIC RATE CASE				
21	MD DOT/STATE TRANSPORTATION				
22					-
	VA COST ACCOUNTING MANUAL		185	185	
	VA ELECTRIC RESTRUCTURING				
	VA ELECTRIC RATE CASE				
	VA AIF		866	866	
	VA RATE X FILING		7,158	7,158	
28			70,000	70.000	
	FERC TRANSMISSION FILING		78,099 26,509	78,099	
31	EASTON MEDIATION		26,509	26,509	
	MISCELLANEOUS ELECTRIC	112,245	260,671	372,916	· · · · · · · · · · · · · · · · · · ·
33	WIIOGELD WEGGE ELECTRIC	112,010	200,071	- 0,2,510	
	ACCOUNT MISCLASSIFICATION - ELECTRIC		22,114	22,114	
35					
36					
37	REGULATORY ASSESSMENT	2,060,441		2,060,441	
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,259,688	699.991	2,959,679	<del></del>

Name of Respond	dent & Light Company	(1)	Report Is: X An Original	(1)	ate of Report Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Delitiatva Fower	& Light Company	(2)	A Resubmission RY COMMISSION EX		finued)	Dec. 31,	
4. List in colum		es incurred in prior ye penses incurred duri	ears which are bein	g amortized.	List in column (a)	the period of amortizati ant, or other accounts.	
EXI	PENSES INCURRED	DURING YEAR		,	MORTIZED DURIN	G YEAR	· <u>-</u>
CU Department	JRRENTLY CHARGED	O TO Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.
Electric	928	1,606					1
Electric	928	20,097					2
Electric	928	58,346					3
Electric Electric	928 928	11,055 37,395		ļ—			5
Electric	928	31,393	<del></del>				6
Electric	928		·	-			7
Electric	928						8
Electric	928	515					9
Electric	928	180					10
Electric	928	174,123					11
Electric	928	2,401					13
Electric	928	63,031					14
Electric	928			<del> </del>			15
Electric	928	282					16
Electric	928						17
Electric	928	18,276					18
Electric	928	4,084					19
Electric	928						20 21
Electric	928				· · · · · · · · · · · · · · · · · · ·		22
Electric	928	185		<del> </del>	<del></del>		23
Electric	928				<u></u>		24
Electric	928						25
Electric	928	866					26
Electric	928	7,158					27
=1==1=1=1		70,000			<del></del>		28
Electric Electric	928 928	78,099 26,509					29 30
	920	20,309	· · · · · · · · · · · · · · · · · · ·				31
Electric	928	372,916					32
							33
Electric	928	22,114					34
							35
		2.000.444			<del></del>		36
		2,060,441					38
					<del></del>		39
				<del></del>			40
<del></del>							41
							42
							43
							44
							45
		2,959,679					46
		2,000,019				1	40

Name of	Respondent	This Report		Date of F		ear of Report
Delmarva	Power & Light Company		Original Resubmission	(Mo, Da,	,	ec. 31,
		COMMON UTI	LITY PLANT AND	EXPENSES		
1 Describ	e the property carried in the utility's acco				uch plant at end of	vear classified by
accounts a the respect 2. Furnish provisions, explanation 3. Give for provided by	is provided by Plant Instruction 13, Comitive departments using the common utility the accumulated provisions for deprecial and amounts allocated to utility department of basis of allocation and factors used, if the year the expenses of operation, may the Uniform System of Accounts. Shower related. Explain the basis of allocation	mon Utility Plant, of the syplant and explain the street and amortization and amortization the Committenance, rents, deposite allocation of sufficients.	the Uniform Systen the basis of allocation at end of year, shown utility plant to preciation, and amough expenses to the	n of Accounts. Also on used, giving the nowing the amounts which such accum prization for comm e departments usin	o show the allocati allocation factors s and classification ulated provisions r on utility plant clas	on of such plant costs to as of such accumulated elate, including astified by accounts as
4. Give da	te of approval by the Commission for us	_			o order of the Com	mission or other
authorizatio	on.					
		Balance				Balance
		Begining				End
Acct.	Description	Of Year	Additions	Retirements	Transfers	Of Year
301	Organization	736,500				736,500
303	Intangibles	21,024,631				21,024,631
389	Land & Land Rights	2,200,869		555,543		1,645,326
390	Structures & Improvements	49,108,086	4,207	13,053,184	(189,606)	
. 391	Office Furniture & Equip	34,366,253	868,937	1,589,322	(267,214)	· · ·
393	Stores Equipment	233,206				233,206
394 397	Tools, Shop & Garage Equip Communication Equip	1,941,787 17,905,808				1,941,787
398	Miscellaneous Equip	162,509				17,905,808 162,509
396	MISCELLANEOUS Equip	102,303				102,309
Tota	1	127,679,649	873,144	15,198,049	(456,820)	112,897,924
Comm	on Utility Plant Continued					
Acct		Electric	Gas			
301	Owneriantian	COA DAE	F1 EEE			
301	Organization Intangibles	684,945 19,552,907	51,555 1,471,724			
	Land & Land Rights	1,530,153	115,173			
	Structures & Improvements	33,358,638	2,510,865			
	Office Furniture & Equip	31,042,148	2,336,506			
	Stores Equipment	216,882	16,324			
394		1,805,862	135,925			
397		16,652,401	1,253,407			
398	Miscellaneous Equipment	151,133	11,376			
Tota	1	104,995,069	7,902,855			
ACCUMUI	LATED PROVISION FOR DEPRECIATION	ON OF COMMON UT	ILITY PLANT			
		Total Com	mon	Electric	Gas	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delmarva Power & Light Company	(1) 🛣 An Original (2) 🔲 A Resubmission	/ /	Dec. 31,
	COMMON UTILITY PLANT AND	EXPENSES	
1. Describe the property carried in the utility's accountance accounts as provided by Plant Instruction 13, Common the respective departments using the common utility provisions, and amounts allocated to utility department explanation of basis of allocation and factors used.  3. Give for the year the expenses of operation, maint provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation 4. Give date of approval by the Commission for use of authorization.	n Utility Plant, of the Uniform System plant and explain the basis of allocati in and amortization at end of year, shats using the Common utility plant to enance, rents, depreciation, and amount he allocation of such expenses to the used and give the factors of allocation	n of Accounts. Also show the on used, giving the allocation nowing the amounts and class which such accumulated proportization for common utility per departments using the common.	e allocation of such plant costs to a factors. sifications of such accumulated visions relate, including slant classified by accounts as mon utility plant to which such
Balance At Beginning of year	51,257,907	46,172,063 5	,085,844
Depreciation provision For the Year Charged to: 403 Depreciation Expense Electric & Gas  Net charges For Plant Retired: Book Charges For Plant Retired	6,329,378 9,069,120	5,886,322 8,434,282	443,056 634,838
Cost of removal, Net of Salvage	9,069,120	0,434,202	034,030
cost of Temoval, Net of Salvage	G	•	v
Other Debit or Credit Items			
Describe: ( Transfers)	(216,647)	(201, 482)	(15,165)
Balance at End of Year	48,301,518	43,422,621	4,878,897
Accumulated Provision for Depreciation Departments of the respondant. The prosequence of accounts on the book Depreciation of Common utility Plant is Electric and Gas property bears to the	ctice of the respondant is s; however, for reporting p s allocated to utility depa	to segregate Common Courposes, Accumulated artments on the basis	Itility Plant as a Provision for of the ratio that

	e of Respondent narva Power & Light Company				Year of Report Dec. 31, 2001
Re	port below the information called for concerning	ng the disposition of electi	ic ene	ergy generated, purchased, exchanged	d and wheeled during the year.
Line No.	Item	MegaWatt Hours	Line No.	ltem	MegaWatt Hours
	(a)	(b)		(a)	(b)
1	SOURCES OF ENERGY			DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):			Sales to Ultimate Consumers (Includ	ing 13,339,105
3	Steam	1,706,042		Interdepartmental Sales)	
4	Nuclear		23	Requirements Sales for Resale (See	123,011
5	Hydro-Conventional			instruction 4, page 311.)	
6	Hydro-Pumped Storage			Non-Requirements Sales for Resale	(See 3,258,864
7	Other	1,071		instruction 4, page 311.)	
8	Less Energy for Pumping			Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3	1,707,113	26	Energy Used by the Company (Election	ric 931
	through 8)			Dept Only, Excluding Station Use)	
10	Purchases	8,905,326		Total Energy Losses	790,099
11	Power Exchanges:			TOTAL (Enter Total of Lines 22 Thro	ugh 17,512,010
12	Received	6,045,956		27) (MUST EQUAL LINE 20)	
13	Delivered	265,364			
14	Net Exchanges (Line 12 minus line 13)	5,780,592			
15	Transmission For Other (Wheeling)				
16	Received	1,118,979			
17	Delivered				
18	Net Transmission for Other (Line 16 minus	1,118,979			
	line 17)				
	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18	17,512,010		·	
	and 19)				
		]			
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Nam	e of Respondent		This Report Is:	Date of Report	Year of Report					
Deln	narva Power & Li	ight Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,	2001				
			MONTHLY PEAKS AN	D OUTPUT						
2. R 3. R energ maki 4. R the d	If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.  Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any nergy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in the nearly losses incurred (or estimated) in the Non-Requirements Sales for Resale.  Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)  Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	E OF SYSTEM:									
Line			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK					
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour				
	(a)	(b)	(c)	(d)	(e)	(f)				
29	January	1,906,615	556,692	2,900	3	0800				
30	February	1,553,673	438,910	2,898	22	1900				
31	March	1,625,000	441,784	2,758	6	0800				
32	April	1,465,105	435,801	2,391	3	0800				
33	May	1,575,517	550,533	2,499	4	1700				
34	June	1,800,325	580,844	3,388	29	1600				
35	July	1,416,637	103,762	3,393	25	1700				
36	August	1,527,674	94,308	3,610	9	1500				
37	September	1,156,236	37,787	2,954	10	1600				
38	October	1,119,507	71,614	2,295	24	2000				
39	November	1,054,128	36,559	2,316	5	1900				
40	December	1,311,593	33,282	2,605	31	1800				

3,381,876

TOTAL

17,512,010

Nam	e of Respondent	This Repo	ort Is:		ate of Report	Year of Repo	ort
	narva Power & Light Company	(1) 📉	An Original A Resubmissi		Mo, Da, Yr) / /	Dec. 31, _2	2001
				ADDED DURING Y	EAR		
1. R	leport below the information	called for concerning Tran	smission line	es added or altere	ed during the year.	It is not necess	ary to report
	or revisions of lines.						
	rovide separate subheading						
	s of competed construction	SIGNATION	•		IS PERMISSIBLE TO F	•	
Line No.	From	To	Line Length in	Type	Average Number per	Present	R STRUCTUR
1.0.		1	Miles		Miles		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	l		<u> </u>	<u> </u>			
3							
	69 KV lines	added 3.0 ckt. miles				<del></del>	
5	<u> </u>		<del> </del>		· <del> </del>	<del> </del>	
6	138 KV lines	added 17.37 ckt. miles	<del> </del>				
7				<u> </u>		1	
8	230 KV lines						
9							
10							
11						<u> </u>	
12 13							<u> </u>
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37			-		+		
38			1				
39			<del>                                     </del>			<del>                                     </del>	<del> </del>
40			1				
41						<del>                                     </del>	
42							
43							
111	TOTAL	j	1		1	I	1

				or of Report c. 31,				
Trails, in co 3. If design	olumn (I) with appre	f estimated amount opriate footnote, an om operating voltag	s are reported. d costs of Unde	Include costs of ( rground Conduit	Clearing Land and in column (m).			
CONDUCTORS			Voltage		OST		Line	
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
								1
								2
								3
					2,634,253	673,394	3,307,647	4
								5
					2,012,565	642,255	2,654,820	6
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	<del> </del>							30
	<del> </del>	1				-		31
						-		32
				<del></del>	<del> </del>			33
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								41
							<u> </u>	42
<del></del>								+ 43
	ļ .				4,646,818	1,315,649	5,962,467	44

Name of Respondent		This Report I	S:	Date of Repo		Year of Repor	
Deln	narva Power & Light Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		Dec. 31, 2001	
		l ` '   L	SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, mn (f).	r street railwa Va except the ubstations mu of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed belo s with energy for thether transmis	ow. or resale, ma ssion or distr	ribution and w	hether
Line No.	Name and Location of Substation		Character of Sub	station		OLTAGE (In M\	
140.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	Andora-Cecil, MD		Distribution-Unattd		34.00		
2	Appleton-Cecil, MD	·	Distribution-Unattd		34.00	4.00	
3	Basin Rd Sub - New Castle		Transmission-Unattd		138.00	69.00	
4	Basin Road		Distribution-Unattd	<del></del>	138.00	12.00	
5	Basin Road		Distribution-Unattd		69.00	12.00	
6	Bayshore-Cape Charles		Distribution-Unattd		25.00	4.20	
	Bayview-Bayview		Distribution-Unattd		25.00		
	Bayview-Bayview	· · · · · · · · · · · · · · · · · · ·	Distribution-Unattd		69.00	25.00	
	Bear Sub - New Castle	·	Distribution-Unattd		138.00	12.00	
10	Bear Sub - New Castle		Distribution-Unattd		69.00		
11	Bethany Sub-Bethany, DE	<del></del>	Transmission-Unattd		138.00		
12	Bethany Sub-Bethany, DE		Distribution-Unattd		69.00	12.50	
13	Bishopville, MD		Distribution-Unattd		25.00	12.50	
14	Bloomfield, St. Michaels		Distribution-Unattd		25.00	12.50	
15	Bohemia-Cecil,MD		Distribution-Unattd		34.00	4.00	
16	Bozman-Bozman, MD		Distribution-Unattd		69.00	25.00	
17	Brandywine Sub-Wilm DE		Distribution-Unattd		138.00	12.00	
18	Bridgeville Sub-Bridgeville DE		Distribution-Unattd		69.00	12.50	
19	Brookside Sub-Pencader, DE		Distribution-Unattd		34.50	12.00	
20	Calvert-Cecil,MD		Distribution-Unattd		34.00	4.00	
21	Cambridge, MD		Distribution-Unattd		69.00	12.50	
22	Carrcroft Sub-Brandywine Hd		Transmission-Unattd		138.00	69.00	
23	Carrcroft Sub-Brandywine Hd		Distribution-Unattd		138.00	34.50	
24	Cathers-Cecil, MD		Distribution-Unattd		34.00	4.00	*****
25	Cayots-Cecil, MD	······	Distribution-Unattd		34.00	4.00	
26	Cecil-Cecil, MD		Distribution-Unattd		34.00	4.00	<del></del>
27	Cecil-Cecil, MD	·	Distribution-Unattd		138.00	34.00	
28	Cecil-Cecil, MD		Distribution-Unattd		230.00	34.00	
29	Cecil Unit-Cecil,MD	·	Distribution-Unattd		34.00	4.00	
30	Cedar Neck		Distribution-Unattd		69.00	12.50	
31	Cedar Creek Sub-New Castle Hd		Transmission-Unattd		230.00	138.00	
32	Cedar Creek Sub-New Castle Hd		Distribution-Unattd		138.00	25.00	
33	Center Meeting		Distribution-Unattd		12.00	4.20	
34	Centreville		Distribution-Unattd		69.00	12.50	
35	Centreville, MD		Distribution-Unattd		69.00	12.50	
	Chapel St, New Castle Hd		Distribution-Unattd		138.00	34.50	
			Distribution-Unattd		34.50	12.00	
	Charles-Cecil, MD		Distribution-Unattd		34.00	4.00	
	Chesapeake City-Cecil, MD		Distribution-Unattd		34.00	4.00	
40	Chesapeake-Salisbury		Distribution-Unattd		25.00	4.20	
		<del></del>					<u></u>

Name of Respondent		This Repor	t Is: n Original	Date of Report (Mo, Da, Yr)	Year of Report	
Delmarva Power & Light C	ompany	(2) ⊣A	Resubmission	/ /	Dec. 31, 2001	
5 6			STATIONS (Continued)	ur.		1.5
5. Show in columns (I), increasing capacity.	(j), and (k) special 6	equipment such a	as rotary converters, re	ectifiers, condensers, (	etc. and auxiliary equipi	nent for
6. Designate substation	s or major items of	equipment lease	ed from others, jointly o	wned with others, or o	operated otherwise than	bv
reason of sole ownershi						
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account.	Specify in each	case whether lessor, c	o-owner, or other part	y is an associated comp	any.
Capacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND	SPECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equ		er of Units   Total Capacit	
(f)	(g)	(h)	(i)		(in MVa) (j) (k)	
2	1	(11)			<u> </u>	+ 1
4	2		<del></del>			2
100	1					3
20	1	- · · · · · · · · · · · · · · · · · · ·			<del></del>	4
20	1					5
2	1					6
13	1					7
10	1					8
		<del></del>	1			9
100	2					10
224	1					11
45	2					12
3	1	_				13
5	1					14
2	1				_	15
13	1					16
162 19	2					18
29			1			19
2						20
45	2					21
100						- 22
50	1					23
3	2					24
2	1		-	<del></del>		25
			1			26
80	1		1			27
90	1					28
3	2					29
37	1					30
336	1					31
28	1	·				32
2	1					33
32	2					34
9	3		1			35
84	1 1		1			37
3	2				-	38
2	1				<del></del>	39
7			2			40
				ļ		

Nam	e of Respondent	This Report Is	S:	Date of Repo	ort	Year of Repor	t			
Delr	narva Power & Light Company	(1) X An C		(Mo, Da, Yr) / /		Dec. 31, 20	001			
<u></u>		1 ` '	esubmission SUBSTATIONS	11						
<u> </u>										
2. S 3. S to fu 4. It atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in lumn (f).									
Line	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M	√a)			
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)			
1	Chestertown, MD		Distribution-Unattd		69.00	25.00				
2	Chestnut Run Sub-Christiana Hd		Distribution-Unattd		34.50	12.00				
3	Cheswold Sub-Cheswold, DE		Distribution-Unattd		25.00	12.50				
4	Cheswold Sub-Cheswold, DE		Distribution-Unattd		138.00	25.00				
L	Cheswold Sub-Cheswold, DE		Transmission-Unattd		138.00	69.00				
j.	Ches-Piy-Pocomoke		Distribution-Unattd		12.50					
1	Ches-Ply-Pocomoke		Distribution-Unattd		12.50					
8			Distribution-Unattd		69.00					
<del> </del> 9			Distribution-Unattd		138.00	34.00				
	Cecil		Distribution-Unattd		230.00					
1	Christiana Sub-Wilm DE		Distribution-Unattd	<del></del>	138.00					
	Chrysler Chrysler		Distributed-Unattd		138.00					
	Church Hill-Church Hill, MD		Distribution-Unattd		69.00					
L.	Churchmans		Distribution-Unattd		138.00	12.00	·			
L	Church-Millington, MD		Transmission-Unattd		138.00					
	Church-Millington, MD		Distribution-Unattd		69.00	25.00	<del></del>			
1	Citisteel				69.00	6.90				
			Distribution-Unattd							
L	Claymont Sub-Brandywine Hd		Transmission-Unattd		230.00	69.00				
	Clayton Sub-Clayton, DE		Distribution-Unattd		25.00		<del></del>			
<u> </u>	Clayton Sub-Clayton, DE		Distribution-Unattd		138.00					
	Colora-Cecil, MD		Distribution-Unattd		230.00	34.00				
	Cowlane-Cecit, MD		Distribution-Unattd		34.00					
	Crisfield-Crisfield, MD		Distribution-Unattd		69.00					
L	Crisfield-Crisfield, MD		Distribution-Unattd		69.00	12.50				
	Crisfield-Crisfield, MD		Distribution-Unattd		12.50	4.20				
	Crisfield-Crisfield, MD		Distribution-Unattd		25.00	12.50				
	Culver-Ocean City, MD		Distribution-Unattd		69.00	25.00				
	Darley Sub-Brandywine Hd		Distribution-Unattd		69.00	12.00				
	Darley Sub-Brandywine Hd		Distribution-Unattd		69.00	34.50	<u> </u>			
	Darlington-Harford,MD		Distribution-Unattd		34.00	4.00				
	Del City Power Sts-Red Lion		Transmission-Attned		138.00	12.00				
	Dublin-Harford, MD		Distribution-Unattd		34.00	4.00				
	DuPont Expermtl-Brandywine Hd		Distribution-Unattd		34.50	12.00				
	DuPont Sub-Seaford, DE		Distribution-Unattd		69.00	12.50				
	DuPont Sub-Seaford, DE		Distribution-Unattd		69.00	12.50				
	East New Market, MD		Distribution-Unattd		69.00	12.50				
	Easton-Easton, MD		Distribution-Unattd		138.00	25.00				
	Easton-Easton, MD		Transmission-Unattd		138.00	69.00				
	Edge Moor Plant		Distribution-Unattd		23.00	4.20				
40	Edge Moor Plant		Distribution-Attned		19.00	4.20				

Name of Daniel Back		I This Poport	To:	L Dolo of Boron	ViIDaI	
Name of Respondent Delmarva Power & Light C			Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	отрану		Resubmission	11	Dec. 01,	
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershiperiod of lease, and annual</li></ul>	is or major items of e p by the respondent.	quipment such a equipment leased For any substa	d from others, jointly out tion or equipment ope	wned with others, or op rated under lease, give	erated otherwise than be name of lessor, date ar	y nd
of co-owner or other par affected in respondent's						
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	Ú	) (k)	
48	2					1
40	2	<u> </u>				2
5	3		1			3
28	1					5
50	1					6
3	3					+ 7
45	3					8
80	2					9
90	<u>'</u>					10
168	3					
67	2					12
3	3		1			13
112	2					14
112	1		<del>-</del>			15
41	2					16
36	4					17
312	2					18
3	3		1			19
56	2					20
124	2					21
2	1					22
13	1					23
13	1					24
13	1		ļ			25 26
4	1					27
22 74	2					28
50	1					29
2	1		<del> </del>			30
282	3					31
3	2		<u> </u>			32
60	3		<del> </del>			33
45	2					34
75	2					35
6	1					36
28	1					37
168	1					38
25	1					39
50	3					40

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repor	t				
Deln	narva Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2	001				
<u> </u>		SUBSTATIONS	<u> </u>						
1	. Report below the information called for concerning substations of the respondent as of the end of the year.								
2. S 3. S to fu 4. Ir atter	Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).								
	(7)								
Line				VOLTAGE (In M	Va)				
No.	Name and Location of Substation	Character of Su	bstation						
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)				
1	Edge Moor Power Plt-Brandywine	Transmission-Unattd	138.0		(-)				
l	Edge Moor Power Plt-Brandywine	Transmission-Unattd	230.0	0 23.00	······				
	Edge Moor Power Plt-Brandywine	Transmission-Unattd	230.0	0 138.00					
	Edge Moor Power Plt-Brandywine	Transmission-Attned	69.0						
l	Edge Moor Power Plt-Brandywine	Transmission-Unattd	138.0						
	Elkneck-Cecil, MD	Distribution-Unattd	34.0						
1	Elkton-Cecil, MD	Distribution-Unattd	34.0						
ł	Faulk Rd Sub-Brandywine Hd	Distribution-Unattd	34.5	_1	<del></del>				
	Five Points	Distribution-Unattd	69.0						
	Flatland Road	Distribution-Unattd	25.0						
	Foundry-Cecil, MD	Distribution-Unattd	34.0	1					
L	Frankford	Distribution-Unattd	138.0						
	Fruitland, MD	Distribution-Unattd	69.0						
	Gallion-Harford, MD	Distribution-Unattd	34.0						
	General Motors-Christiana Hd	Distribution-Unattd	69.0						
	Gilpin-Cecil, MD	Distribution-Unattd	34.0	1					
	Glasgow	Distribution-Unattd	138.0						
_	Glasgow Sub-Pencader Hd	Distribution-Unattd	138.0	_					
	Glen-Cecil, MD	Distribution-Unattd	34.0	· (					
	Gloria St-St. Michaels	Distribution-Unattd	7.2						
	Grace Street-St. Michaels	Distribution-Unattd	69.0						
	Grace Street-St. Michaels	Distribution-Unattd	69.0	_1	·				
	Grasonville, MD	Distribution-Unattd	69.0	1 1					
	Greenbank, Cecil, MD	Distribution-Unattd	34.0		<del> </del>				
	Greenwood Sub-Greenwood, DE	Distribution-Unattd	69.0	_i					
	Hances-Cecil, MD	Distribution-Unattd	34.0						
	Harbeson Sub-Harbeson, DE	Distribution-Unattd	69.0						
	Harbeson Sub-Harbeson, DE	Distribution-Unattd	69.0						
29	Hares Corner	Distribution-Unattd	138.0	_i					
30	Harford-Harford, MD	Distribution-Unattd	34.0						
31	Harmony Sub-White Clay	Transmission-Unattd	230.0	_L					
32	Harmony Sub-White Clay	Distribution-Unattd	138.0	0 34.50					
33	Harmony Sub-White Clay	Distribution-Unattd	138.0		<del></del>				
34	Harrington Sub-Harrington, DE	Distribution-Unattd	69.0						
	Harrington Sub-Harrington (Fair)	Distribution-Unattd	25.0						
	Harris-Cecil, MD	Distribution-Unattd	34.0		<del></del>				
	Hay Road-Brandywine Hd	Transmission-Attned	69.0	<u>i                                    </u>	<u> </u>				
	Hay Road-Brandywine Hd	Transmission-Attned	138.0						
39	Hay Road-Brandywine Hd	Transmission-Attned	230.0						
40	Hay Road-Brandywine Hd	Transmission-Attned	13.8	0 4.10					

Name of Respondent		This Report	ls:	Date of Report	Year of Report	
Delmarva Power & Light Co	mpany		Original Lesubmission	(Mo, Da, Yr)	Dec. 31, 2001	
		1 ' ' 1 1	TATIONS (Continued)			
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's I	s or major items of ea by the respondent. ual rent. For any sub y, explain basis of sl	quipment leased For any substat ostation or equipmaring expenses	from others, jointly or ion or equipment oper ment operated other or other accounting t	wned with others, or o rated under lease, giv than by reason of sole between the parties, a	perated otherwise than be re name of lessor, date a cownership or lease, give and state amounts and ac	oy nd e name counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND S	SPECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		er of Units   Total Capacity	
(f)	(g)	(h)	(i)		(in MVa) (j) (k)	
212	2					1
480	1					2
336	1					3
240	3					4
208	1					5
15	3					+ 7
45	2	· · · · · · · · · · · · · · · · · · ·				8
45	2					9
						10
2	1					11
28	1					12
75	2					13
3	2					14
75	2					15
2	1					16
28	1					17
84	1					19
3	6					20
11	3					21
21	3	1				22
56	2					23
2	1					24
5	3	1				25
2	1					26
10	1					27
28	1					28
37	1	<del> </del>				29
3	2					30
134	1 2					32
112	2				<del></del>	33
56	2					34
2		<del></del>				35
2	1			<del></del>		36
134	1					37
268	2					38
221	1					39
27	5					40
ļ						-

Nam	e of Respondent	(1) XAn Original	(Mo, Da, Yr)	Year of Repor	
Deln	narva Power & Light Company	(2) A Resubmission	/ /	Dec. 31, 20	001 —
		SUBSTATIONS		<del></del>	
2. S 3. S to fu 4. Ir atter	Report below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customer abstations must be shown. of each substation, designating w	of the listed below.  It is with energy for resale, much the transmission or dist	ay be grouped	hether
Line				OLTAGE (in M)	/a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
1	(a) Hebron-Hebron, MD	(b) Distribution-Unattd	(c) 69.00	(d) 12.50	(e)
	Hillsboro-Hillsboro, MD	Distribution-Unattd	138.00		
	Hockessin Sub-Mill Cr Hd	Distribution-Unattd	138.00		
	Hockessin Sub-Willi Ci Flu	Distribution-Unattd	34.00	11	
	Hudson-Salisbury	Distribution-Unattd	25.00	1	
	Indian River Sub-Millsboro, DE	Transmission-Unattd	230.00		
		Transmission-Unattd	69.00		
	Indian River Sub-Millsboro, DE			l	
	Indian River Sub-Millsboro, DE Indian River Sub-Millsboro, MD	Transmission-Unattd	69.00 138.00	1	
	Indian River Sub-Millsboro, MD	Transmission-Unattd	138.00	l	
		Transmission-Unattd	138.00		
	Indian River Sub-Millsboro, MD Indian River Sub-Millsboro, MD	Transmission-Unattd	230.00	<u> </u>	
	Irishtown-Cecil, MD	Distribution-Unattd	34.00	l	
	Jacktown-Cambridge	Distribution-Unattd	69.00	1	
	Keeney 1HV-Pencader Hd	Transmission-Unattd	500.00	ll	
	Keeney EHV	Transmission-Unattd	230.00		
	Keeney EHV	Distribution-Unattd	230.00		
	Cecil 4KV	Distribution-Unattd	34.00	<u> </u>	
	Keeney 138kv	Distribution-Unattd	138.00		
	Kenney-Snow Hill, MD	Distribution-Unattd	69.00	1 _ 1	
	Kellam-Exmore, VA	Distribution-Unattd	69.00	L	
	Kent Sub-Dover, DE	Distribution-Unattd	69.00		
	Kent Sub-Dover, DE	Distribution-Unattd	69.00		
	Kilby	Distribution-Unattd	34.00		
	Kilby-Cecil, MD	Distribution-Unattd	34.00	if	
	Kiamensi Sub-Christiana Rd	Transmission-Unattd	138.00	<u></u>	
	Kiamensi Sub-Christiana Rd	Distribution-Unattd	138.00	L i	
28	Kiamensi Sub-Christiana Rd	Distribution-Unattd	138.00	L l	
	Kings Creek-Princess Anne, MD	Distribution-Unattd	69.00	L !	
30	Laurel Sub-Laurel, DE	Distribution-Unattd	69.00	i i	
31	Laurel Sub-Laurel Sub	Distribution-Unattd	69.00		
32	Leslie-Cecil, MD	Distribution-Unattd	34.00		
33	Liberty Grove-Cecil, MD	Distribution-Unattd	34.00		
- 1	Lincoln-Ellendale	Distribution-Unattd	25.00	1	
35	Little Falls, DE	Distribution-Unattd	34.00		<del></del>
36	Loretto-Princess Anne, MD	Transmission-Unattd	138.00	69.00	
37	Lums Pond-New Castle Hd	Distribution-Unattd	69.00		
38	Lums Pond	Distribution-Unattd	69.00		
39	Lynch-Lynch, MD	Distribution-Unattd	69.00	25.00	
40	Lynch-Lynch, MD	Distribution-Unattd	69.00	25.00	
				<u></u>	

Name of Respondent		I This Penort		Date of Henor	- Van al Daniel	
Delmarva Power & Light C	ompany	(2) AR	Original lesubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
			TATIONS (Continued)			
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's</li> </ol>	ns or major items of p by the respondent ual rent. For any si ty, explain basis of	equipment leased t. For any substat ubstation or equipi sharing expenses	from others, jointly or ion or equipment ope ment operated other t or other accounting b	wned with others, or op rated under lease, give than by reason of sole between the parties, an	perated otherwise than e name of lessor, date a ownership or lease, giv ad state amounts and ac	by and re name ccounts
Congoity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND S	PECIAL FOLIPMENT	Lina
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		r of Units   Total Capacity	Line V No.
(f)	(g)	(h)	(i)	1	j) (in MVa)	
9	3	(1)	(1)		)/ (//)	1
28	1					2
56	1					3
40	3					4
2	1	1				5
336	1					6
112	1	1				7
28	1		<u> </u>			8
208	2					10
112						11
526	1					12
3	1					13
6	1					14
1701	6	1				15
336	1	1				16
84	1					17
3	2					18
37	1					19
25	2					20
38 25	2					22
22	11					23
28	2					24
3	2					25
112	1					26
86	1					27
56	1					28
56	2					29
22	1					30
37	1					31
3	1					32
2	1					33
11		6		·		35
156	3					36
58	1					37
37	1					38
7	1				<del></del>	39
6	1					40

Nam	e of Respondent	This Report	Is:	Date of Report		Year of Report			
Delr	narva Power & Light Company		Original	(Mo, Da, Yr) / /		Dec. 31, 20	01		
		(2) A F	Resubmission	/ /		<del></del>			
			SUBSTATIONS						
	Report below the information called for concerning substations of the respondent as of the end of the year.								
	2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according								
	substations with capacities of Less than 10 M Inctional character, but the number of such s			s with energy for resa	aie, m	ay be grouped	according		
	ndicate in column (b) the functional character			hether transmission	ar diet	ribution and w	hether		
	nded or unattended. At the end of the page,								
	mn (f).								
	•								
			T			OLTAGE (In M\	/o)		
Line No.	Name and Location of Substation		Character of Sub						
INO.				Prim	-	Secondary	Tertiary		
	(a)		(b)	(c)		(d)	(e)		
_	Macton-Harford, MD		Distribution-Unattd		34.00				
2	Madison St Sub-Wilm DE		Distribution-Unattd		12.00	4.20			
3	Maridel-Ocean City, MD		Distribution-Unattd		69.00	12.50			
4	Massey Sub-Galenda, MD		Distribution-Unattd		69.00	25.00			
5	McCleans Corner-Chestertown		Distribution-Unattd		25.00	12.50			
	Mechanics-Cecil, MD		Distribution-Unattd		34.00				
L _	Mermaid Sub-New Castle Hd		Distribution-Unattd	<u></u>	34.50	l i			
			<u> </u>						
	Mermaid Sub-New Castle Hd		Distribution-Unattd		138.00				
	Middle-Cecil, MD	<u>.</u>	Distribution-Unattd		34.00				
	Middletown		Distribution-Unattd		25.00	12.00			
11	Midway Sub-Rehoboth DE		Distribution-Unattd		69.00	12.50			
12	Milford Crossroads-Mill Cr Rd		Distribution-Unattd		34.50	12.00	<del></del>		
13	Milford Sub-Milford, DE		Distribution-Unattd		38.00	25.00			
14	Milford Sub-Milford, DE		Transmission-Unattd		230.00	138.00			
15	Milford Sub-Milford, DE		Distribution-Unattd		38.00	25.00	····		
	Millsboro Sub-Millsboro, DE		Distribution-Unattd		69.00	l l			
	Millsboro Sub-Millsboro, DE		Distribution-Unattd	<del></del>	69.00				
			<u> </u>						
	Milltown Rd Sub-MillCrRd	<del>-</del>	Distribution-Unattd		34.50				
ĺ	Milltown Rd Sub-MillCrRd		Distribution-Unattd	1	38.00	1			
20	Montchanin Sub-Brandywine Hd		Distribution-Unattd		34.50	12.00			
21	Mt. Hermon-Salisbury		Distribution-Unattd		69.00				
22	Mt. Hermon		Distribution-Unattd		69.00	25.00			
23	Mt. Hermon		Distribution-Unattd	1	38.00	25.00			
24	Mt. Pleasant-New Castle Hd, DE		Distribution-Unattd		38.00	25.00			
25	Naamans Sub-Brandywine Hd		Distribution-Unattd		69.00	12.00			
	Nelson Sub-Delmar, DE		Transmission-Unattd		38.00				
	Nelson Sub-Delmar, DE		Distribution-Unattd		38.00				
	Nesbitt-Cecil, MD		Distribution-Unattd		34.00				
			Distribution-Unattd				<del></del>		
	New Castle Sub-New Castle Hd				69.00				
	Normira-Cecil, MD		Distribution-Unattd		34.00				
31	North Chestertown		Distribution-Unattd		25.00				
	Northeast-Cecil, MD		Distribution-Unattd		34.00	4.00			
33	North Wilmington Sub-Wilm, DE		Distribution-Unattd		12.00	4.20			
34	North Chestertown		Distribution-Unattd		25.00	12.50			
35	N Salisbury, MD		Distribution-Unattd		69.00	25.00			
36	N Salisbury, MD		Distribution-Unattd		69.00				
	N Seaford Sub-Seaford, DE		Transmission-Unattd		38.00		· · · · · · · · · · · · · · · · · · ·		
	N Seaford Sub-Seaford, DE		Distribution-Unattd		69.00				
i	N Seaford Sub-Seaford, DE		Distribution-Unattd						
	·····				69.00				
40	Oak Hall-Oak Hall		Distribution-Unattd	1	38.00	69.00			

Name of Respondent		1 his Report is		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Delmarva Power & Light Co	ompany 	(2) 🗖 A Re	esubmission	11	Dec. 31, 2001	
<ul><li>5. Show in columns (I), (increasing capacity.</li><li>6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's</li></ul>	s or major items of b by the respondent ual rent. For any sury, explain basis of	equipment such as equipment leased to the For any substation substation or equipments sharing expenses of	from others, jointly or on or equipment ope nent operated other t or other accounting b	wned with others, or operated under lease, given han by reason of sole between the parties, ar	perated otherwise thar e name of lessor, date ownership or lease, gi nd state amounts and a	n by and ive name accounts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Numbe	r of Units   Total Capac	ity No:
(f)	(g)	(h)	(i)		(in MVa) (j) (k)	
4	2					1
		6				2
45	2					3
5	1					4
5	1	1				5
3						1 7
42 56	2					8
3						9
10	3					10
6	1					11
42	2					12
56	<del>1</del>			<del></del>		13
336	1					14
28						15
25	1					16
28	1					17
42	2					18
56	1					19
19	2					20
47	1					21
47	1					23
47						24
67	2					25
112	1					26
45	2					27
2	1				<del></del>	28
77	3					29
3	1				<del></del>	30
5	1					31
3	1					32
13	6	2				33
4	1					34
47	1					35
47	<u></u>					36
75	1 3					37
6	11					39
112	1					40
	·					
				1	1	

Nam	e of Respondent	This Report Is:   Date	of Report	Year of Repor	<del></del>
Delr	narva Power & Light Company	(1)   X   An Original   (Mo, I	Da, Yr)	•	001
		(2) A Resubmission / /			
1 F	Report below the information called for conce		e end of the year		
2. S 3. S to fu 4. It atte	Substations which serve only one industrial of Substations with capacities of Less than 10 M inctional character, but the number of such sondicate in column (b) the functional character nded or unattended. At the end of the page, mn (f).	r street railway customer should not be liste  IVa except those serving customers with en  ubstations must be shown.  r of each substation, designating whether tra	d below. ergy for resale, m ansmission or dist	ay be grouped	hether
_ine	Name and Location of Substation	Character of Substation	V	OLTAGE (in M	√a)
No.			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1		Distribution-Unattd	69.00		
	Ocean Bay-Ocean City Ocean Bay-Ocean City	Distribution-Unattd Transmission-Unattd	69.00 138.00		
	Ocean Bay-Ocean City	Transmission-Unattd			
	Ocean City	Distribution-Unattd	138.00	l	
	Ocean City 138 St.	Distribution-Unattd	69.00	l	
	Ocean City 138 St.	Transmission-Unattd	138.00		<u> </u>
	Old Kennett	Distribution-Unattd	12.00		
	Otsego-Cecil, MD	Distribution-Unattd	34.00		<u> </u>
	Perch - Cecil, MD	Distribution-Unattd	34.00		
	Perryville-Cecil, MD	Distribution-Unattd	34.00		
	Piney Grove-Salisbury	Transmission-Unattd	138.00		
	Piney Grove-Salisbury	Transmission-Unattd	230.00		
	Pocomoke-Pocomoke, MD	Distribution-Unattd	69.00		
	Point Breeze Sub-Brandywine Rd	Distribution-Unattd	34.50		
	Porter's Bridge-Cecil, MD	Distribution-Unattd	34.00		
	Preston-Preston	Distribution-Unattd	69.00		
	Prince-Cecil, MD	Distribution-Unattd	34.00		
	Red Lion-New Castle	Transmission-Unattd	525.00		
	Red Lion-New Castle	Distribution-Unattd	138.00		
	Red Lion Sub-Pencader Hd	Transmission-Unattd	230.00		
	Rehoboth Sub-Rehoboth, DE	Transmission-Unattd	138.00	l i	
	Rehoboth Sub-Rehoboth, DE	Distribution-Unattd	69.00	12.50	
	Reybold Sub-Red Lion Hd	Transmission-Unattd	138.00	L	
	Reybold Sub-Red Lion Hd	Distribution-Unattd	138.00		
	Rising Sun-Cecil, MD	Distribution-Unattd	34.00	L 1	
	Riverside-Salisbury, MD	Distribution-Unattd	25.00	L1	
	Rock Hall-Rock Hall, MD	Distribution-Unattd	25.00		
29	Rogers Rd Sub-New Castle Hd	Distribution-Unattd	12.00		
30	Sharptown-Sharptown, MD	Distribution-Unattd	69.00		
31	Silverbrook Sub	Distribution-Unattd	138.00	34.50	
32	Silverside	Distribution-Unattd	12.00	4.20	
33	Silverside Rd Sub-Brandywine Hd	Distribution-Unattd	69.00	12.00	
34	Silverside Rd Sub-Brandywine Hd	Distribution-Unattd	69.00	34.50	<u> </u>
35	Steele-Denton, MD	Transmission-Unattd	230.00	138.00	
36	Steele-Denton, MD	Distribution-Unattd	138.00	25.00	
37	Stevensville	Distribution-Unattd	69.00	25.00	
38	Stockton-Stockton, MD	Distribution-Unattd	69.00	4.20	<del></del>
39	Sunset Lake Sub-Pencader Hd	Distribution-Unattd	69.00	12.00	
40	Sussex Sub-Georgetown, DE	Distribution-Unattd	69.00	12.50	

Name of Respondent		This Report (1) X An	īs: Original	Date of Report (Mo, Da, Yr)	Year of Report	
Delmarva Power & Light Co	ompany		Resubmission	/ /	Dec. 31, 2001	
			STATIONS (Continued)		<u> </u>	
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other par affected in respondent's</li></ul>	s or major items of e p by the respondent. ual rent. For any su ty, explain basis of s	equipment leased For any substat bstation or equip haring expenses	from others, jointly or tion or equipment ope ment operated other t or other accounting b	wned with others, or ope trated under lease, give than by reason of sole o petween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	y id name counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number of	of Units   Total Capacity	No.
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)	
34	2					1
37	1					2
224	1	<del></del>	<del>                                     </del>			3
47	1					4
75	2					5
37	1					6
47	1					7
2	1					8
2	1					9
3	2					10
3	1					11
100	2					12
336	1					13
45	2					14
42	2					15
1	1					16
7	1	<del></del>				17
1	1					18
729	3					19
28						20
336	1					21
224	1		<u> </u>			23
75	2		ļ <u>.</u>			24
112	2	<del></del>	ļ			25
4	2					26
3				<del> · · -   - · ·</del>		27
5	2					28
9	4					29
7	1			<del></del>		30
131	2					31
9	4		<del> </del>			32
67	2		<del> </del>			33
56	1	<del></del>	<u> </u>	<del></del>		34
520	2		<del> </del>			35
28	1					36
70	2					37
5	3	1				38
75	2	<del></del>				39
11	3	4				40

Nam	e of Respondent	This Report I	s:	Date of Report		Year of Report	ŧ
Delm	narva Power & Light Company	(1) X An ( (2) AR	Original esubmission	(Mo, Da, Yr)		Dec. 31, 20	001
		(2)	SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such subdicate in column (b) the functional character ided or unattended. At the end of the page, and (f).	street railwa Va except the ubstations me of each subs	ly customer should no ose serving customer ust be shown. station, designating w	ot be listed below s with energy for hether transmiss	resale, ma	ribution and w	hether
Line	Name and Location of Substation	<del></del> .	Character of Sub	station	V	OLTAGE (In M\	√a)
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	Sussex Sub-Georgetown, DE		Distribution-Unattd		69.00		(0)
	S Harrington Sub-Harrington, DE		Transmission-Unattd		138.00		
	Talleyville Sub-Brandywine Hd		Distribution-Unattd	·	34.50		<del></del>
	Talleyville	<del></del>	Distribution-Unattd		138.00	12.00	
i	Tasley-Tasley, VA		Distribution-Unattd		69.00	L	· · · · · · · · · · · · · · · · · · ·
	Tasley-Tasley, VA		Transmission-Unattd		69.00	12.50	· · · · · · · · · · · · · · · · · · ·
7			Distribution-Unattd		34.00	25.00	
8	Tenth St Sub-Wilm, DE		Distribution-Unattd		12.00	4.20	
<u>°</u>	Theodore-Cecil, MD		Distribution-Unattd		34.00		
	Todd-Hurlock, MD		Distribution-Unattd		69.00	25.00	
	Todd-Hurlock, MD		Distribution-Unattd		69.00	25.00	
11	Todd-Hurlock, MD		Distribution-Unattd		69.00	25.00	
	Townsend Sub-New Castle Hd		Distribution-Unattd		138.00		
13			Distribution-Unattd		25.00		
	Trappe-Trappe, MD		Distribution-Unattd		25.00	12.50	
	Trappe-Trappe, MD						
	Trappe-Trappe, MD		Distribution-Unattd Distribution-Unattd		69.00	12.50	
	Triumph-Cecil, MD				34.00	4.00	<del> </del>
	Tyaskin-Tyaskin, MD		Distribution-Unattd		25.00	12.50	. <del></del>
	Vienna-Vienna, MD		Transmission-Unattd		138.00		
	Vienna-Vienna, MD		Transmission-Unattd		138.00	18.00	
	Vienna-Vienna, MD-Local		Distribution-Unattd		69.00		
	Vienna-Vienna, MD		Distribution-Unattd		69.00	12.50	
	Vienna-Vienna,MD		Transmission-Unattd		230.00		
	Wallops		Distribution-Unattd		69.00		
	Walnut-Cecil, MD		Distribution-Unattd		34.00	4.00	
	Washington College-Chestertown		Distribution-Unattd		25.00	4.20	
	Wattsville-Wastville		Distribution-Unattd		69.00	12.50	
	Waverly-Salisbury, MD		Distribution-Unattd		25.00		
	West Cambridge, MD		Distribution-Unattd		69.00	12.50	
	West Sub-Christiana Hd		Distribution-Unattd		69.00	34.50	
	West Sub-Christiana Hd		Distribution-Unattd		69.00	12.00	
	West Wilmington-Wilm, DE		Distribution-Unattd		138.00		
	Whiteford-Harford, MD		Distribution-Unattd		34.00	4.00	
	Woodlawn-Cecil, MD		Distribution-Unattd		34.00	4.00	·
	Worcester-Berlin, MD		Distribution-Unattd		69.00	25.00	
	Worcester-Berlin, MD		Transmission-Unattd		138.00		
i i	Wye Mills, Wye Mills, MD		Transmission-Unattd		138.00	69.00	
- 1	Wye Mills, Wye Mills, MD		Distribution-Unattd		69.00		
	Wyoming Sub-Wyoming, DE		Distribution-Unattd		25.00	12.50	
40	Wyoming Sub-Wyoming, DE		Distribution-Unattd		25.00	12.50	

Name of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year of Report	
Delmarva Power & Light C	ompany	(2) AR	esubmission	/ / /	Dec. 31, 2001	
			TATIONS (Continued)			
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershi period of lease, and ann of co-owner or other paraffected in respondent's</li> </ol>	is or major items of e p by the respondent mual rent. For any su ty, explain basis of s	equipment leased . For any substatibstation or equipostating expenses	from others, jointly or ion or equipment ope ment operated other t or other accounting b	wned with others, or op rated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give d state amounts and acc	y nd name counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units   Total Capacity	No.
<b>(f)</b>	(g)	(h)	(i)	Ú	(In MVa)	}
37	1	<del></del>	<del>                                     </del>		<u> </u>	+-1
112	1	1				2
45	2					3
56	1					4
38	2					5
42	1					6
8	1					8
15	4	····	<del> </del>			9
28						10
11	3					11
28	<del></del>	<del></del>				12
28						13
3	1					14
4		1				15
22	1					16
2	1					17
2	3					18
224	2					19
180	1					20
3	1					21
25	1					22
448	1					23
22	1					24 25
2	1					26
21	2					27
3						28
22						29
60	2					30
112	2					31
168	2					32
2	1					33
2	1					34
40	2					35
224	1					36
100	2					37
13	1					38 39
3	3					40
3	1	1				40

Name	e of Respondent	This Report	is:	Date of Re	port	Year of Repor	<del>1</del>
Delm	narva Power & Light Company		Original tesubmission	(Mo, Da, Y	(r)	Dec. 31, 2001	
			SUBSTATIONS	, ,			<del></del>
2. S 3. S to ful 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	rning substat r street railwa IVa except th ubstations more r of each subs	ions of the responder ay customer should no ose serving customer ust be shown. station, designating w	ot be listed be is with energy whether transn	low. for resale, m nission or dist	ay be grouped	hether
Line No.	Name and Location of Substation		Character of Sub	estation	L	OLTAGE (In M	
	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
	W B Simpson-Camden, DE		Distribution-Unattd		25.00		
	W C Chipman-Camden, DE		Distribution-Unattd		25.00	12.50	
3	SUMMARY						· · · · · · · · · · · · · · · · · · ·
4	Transmission		Attended				<del></del> -
5			Unattended				
6	Distribution		Attended	<del></del>			
7			Unattended	·			
8	Total		<del> </del>		23871.00	6847.90	
9							
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Name of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2001	
Delmarva Power & Light C	ompany 	(2) AR	esubmission	11	Dec. 31, 2001	
F Ob	(i)		TATIONS (Continued)			- 16
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's</li> </ol>	is or major items of p by the respondent tual rent. For any si ty, explain basis of	equipment leased t. For any substati ubstation or equipr sharing expenses	from others, jointly or ion or equipment ope ment operated other t or other accounting b	wned with others, or operated under lease, give than by reason of sole coetween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give d state amounts and acc	y nd name counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units   Total Capacity	No.
(f)	(g)	(h)	(i)	ď	(In MVa) (k)	
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10534						5
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6618						7
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Delimarva Power & Light Company    Company   C	No.	at Damandont	T This Benefits	7 5-4					
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS  1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from oil jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held under than by reason of sole ownership by these, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specific each case whether lessor, co-owner, or other party is an associated company.  Line    Number at Beginning of Year   Number of Watt-hour   LINE TRANSFORMERS		•	This Report Is: (1) X An Origina	l (Mo	Do Vel				
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from oil jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specific each case whether lessor, co-owner, or other party is an associated company.  Line    Number of Watt-hour   Line TransFormMers	Dein	• , •	1 ' '	1					
2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from oth jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specificance case whether lessor, co-owner, or other party is an associated company.  Line  No.  (a)  Number of Watt-hour Meters (b)  Number at Beginning of Year  10 Number at Beginning of Year  2 Additions During Year  3 Purchases  3,669  6,844  3.  4 Associated with Utility Plant Acquired  5 TOTAL Additions (Enter Total of lines 3 and 4)  5 TOTAL Additions (Enter Total of lines 3 and 4)  8 Associated with Utility Plant Sold  9 TOTAL Reductions (Enter Total of lines 7 and 8)  10 Number at End of Year (Lines 1 + 5 - 9)  10 Number at End of Year (Lines 1 + 5 - 9)  11 Slock  12 Locked Meters on Customers' Premises  13 Inactive Transformers on System  4 In Customers' Use  4 88,634  123,254  6,21  15 In Company's Use									
No.         (a)         Meters (b)         Number (c)         Total capacity (in (d)           1         Number at Beginning of Year         505,754         120,480         6,00           2         Additions During Year         3,669         6,844         3           3         Purchases         3,669         6,844         3           4         Associated with Utility Plant Acquired         5         5         70TAL Additions (Enter Total of lines 3 and 4)         3,669         6,844         3           6         Reductions During Year         1,514         1         1           7         Retirements         1,514         1         1           8         Associated with Utility Plant Sold         1,514         1         1           9         TOTAL Reductions (Enter Total of lines 7 and 8)         1,514         1         1           10         Number at End of Year (Lines 1 + 5 - 9)         509,423         125,810         6,32           11         In Stock         12,461         2,315         1           12         Locked Meters on Customers' Premises         8,037         1           14         In Customers' Use         488,634         123,254         6,20           15	2. Ir 3. S jointl trans trans acco	I. Report below the information called for concerning distribution watt-hour meters and line transformers.  Include watt-hour demand distribution meters, but not external demand meters.  Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, ointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in							
(a)       (b)       (c)       (d)         1       Number at Beginning of Year       505,754       120,480       6,0i         2       Additions During Year       3         3       Purchases       3,669       6,844       3         4       Associated with Utility Plant Acquired       5       TOTAL Additions (Enter Total of lines 3 and 4)       3,669       6,844       3         6       Reductions During Year       1,514       1         7       Retirements       1,514       1         8       Associated with Utility Plant Sold       1,514       1         9       TOTAL Reductions (Enter Total of lines 7 and 8)       1,514       1         10       Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,33         11       In Stock       12,461       2,315       1         12       Locked Meters on Customers' Premises       8,037       1         13       Inactive Transformers on System       8,037       1         14       In Customers' Use       488,634       123,254       6,20         15       In Company's Use       291       241	Line	ltem		Number of Watt-hour	LINETRA	NSFORMERS			
1 Number at Beginning of Year       505,754       120,480       6,00         2 Additions During Year       3,669       6,844       3         3 Purchases       3,669       6,844       3         4 Associated with Utility Plant Acquired       3,669       6,844       3         5 TOTAL Additions (Enter Total of lines 3 and 4)       3,669       6,844       3         6 Reductions During Year       1,514       1         7 Retirements       1,514       1         8 Associated with Utility Plant Sold       1,514       1         9 TOTAL Reductions (Enter Total of lines 7 and 8)       1,514       1         10 Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,33         11 In Stock       12,461       2,315       1         12 Locked Meters on Customers' Premises       8,037       1         13 Inactive Transformers on System       8,037       1         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241	No.	(0)				Total capacity (in (MVa)			
2 Additions During Year       3,669       6,844       3,4         3 Purchases       3,669       6,844       3,669         4 Associated with Utility Plant Acquired       3,669       6,844       3,669         5 TOTAL Additions (Enter Total of lines 3 and 4)       3,669       6,844       3,669         6 Reductions During Year       1,514	1			<del></del>	<del></del>				
3 Purchases       3,669       6,844       3         4 Associated with Utility Plant Acquired       3,669       6,844       3         5 TOTAL Additions (Enter Total of lines 3 and 4)       3,669       6,844       3         6 Reductions During Year       1,514       1         7 Retirements       1,514       1         8 Associated with Utility Plant Sold       1,514       1         9 TOTAL Reductions (Enter Total of lines 7 and 8)       1,514       1         10 Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,32         11 In Stock       12,461       2,315       1         12 Locked Meters on Customers' Premises       8,037       1         13 Inactive Transformers on System       8,037       1         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241				303,73	120,400	0,030,002			
4 Associated with Utility Plant Acquired 5 TOTAL Additions (Enter Total of lines 3 and 4) 6 Reductions During Year 7 Retirements 8 Associated with Utility Plant Sold 9 TOTAL Reductions (Enter Total of lines 7 and 8) 10 Number at End of Year (Lines 1 + 5 - 9) 11 In Stock 12 Locked Meters on Customers' Premises 13 Inactive Transformers on System 14 In Customers' Use 15 In Company's Use 291 241				3 660	6844	344,056			
5 TOTAL Additions (Enter Total of lines 3 and 4)       3,669       6,844       3-         6 Reductions During Year       1,514       1,514         7 Retirements       1,514       1         8 Associated with Utility Plant Sold       1,514       1         9 TOTAL Reductions (Enter Total of lines 7 and 8)       1,514       1         10 Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,33         11 In Stock       12,461       2,315       1         12 Locked Meters on Customers' Premises       8,037       1         13 Inactive Transformers on System       8,037       1         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241				3,000	0,044	344,030			
6 Reductions During Year       1,514         7 Retirements       1,514         8 Associated with Utility Plant Sold       1,514         9 TOTAL Reductions (Enter Total of lines 7 and 8)       1,514         10 Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,32         11 In Stock       12,461       2,315       1         12 Locked Meters on Customers' Premises       8,037       1         13 Inactive Transformers on System       8,037       1         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241		<del></del>		2 660	6 944	244.056			
7 Retirements       1,514         8 Associated with Utility Plant Sold       1         9 TOTAL Reductions (Enter Total of lines 7 and 8)       1,514         10 Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,32         11 In Stock       12,461       2,315       1         12 Locked Meters on Customers' Premises       8,037       1         13 Inactive Transformers on System       8,037       1         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241				3,00	0,044	344,056			
8 Associated with Utility Plant Sold 9 TOTAL Reductions (Enter Total of lines 7 and 8) 10 Number at End of Year (Lines 1 + 5 - 9) 11 In Stock 12 Locked Meters on Customers' Premises 13 Inactive Transformers on System 14 In Customers' Use 15 In Company's Use 291 241				<u> </u>	4 514	76,110			
9 TOTAL Reductions (Enter Total of lines 7 and 8)  10 Number at End of Year (Lines 1 + 5 - 9)  11 In Stock  12 Locked Meters on Customers' Premises  13 Inactive Transformers on System  14 In Customers' Use  15 In Company's Use  16 Stock  17 Stock  18 Stock  19 Stock  10 Stock  10 Stock  11 Stock  12 Locked Meters on Customers' Premises  10 Stock  11 Stock  12 Locked Meters on Customers' Premises  13 Inactive Transformers on System  14 In Customers' Use  15 In Company's Use  16 Stock  17 Stock  18 Stock  19 Stock  10 Stock  10 Stock  11 Stock  12 Stock  12 Stock  12 Stock  13 Stock  14 Stock  15 In Company's Use  16 Stock  17 Stock  18 Stock  19 Stock  19 Stock  10 Stock  10 Stock  10 Stock  11 Stock  12 Stock  12 Stock  13 Stock  14 Stock  15 In Company's Use					1,514	76,110			
10       Number at End of Year (Lines 1 + 5 - 9)       509,423       125,810       6,32         11       In Stock       12,461       2,315       1         12       Locked Meters on Customers' Premises       8,037       1         13       Inactive Transformers on System       8,037       1         14       In Customers' Use       488,634       123,254       6,20         15       In Company's Use       291       241						70.440			
11 In Stock       12,461       2,315       1         12 Locked Meters on Customers' Premises       1       1         13 Inactive Transformers on System       8,037       1         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241		·		= = = = = = = = = = = = = = = = = = = =		76,110			
12 Locked Meters on Customers' Premises         13 Inactive Transformers on System       8,037         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241						6,324,608			
13 Inactive Transformers on System       8,037         14 In Customers' Use       488,634       123,254       6,20         15 In Company's Use       291       241			<del> </del>	12,461	2,315	116,378			
14 In Customers' Use     488,634     123,254     6,20       15 In Company's Use     291     241	12	Locked Meters on Customers' Premises							
15 In Company's Use 291 241					<u> </u>				
	14	In Customers' Use		488,634	123,254	6,205,474			
16 TOTAL End of Year (Total 11 to 15. This should equal line 10) 509,423 125,810 6,3:				291	241	2,756			
	16	TOTAL End of Year (Total 11 to 15. This should of	equal line 10)	509,423	125,810	6,324,608			

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)			
Delmarva Power & Light Company	(2) A Resubmission	11	Dec 31, 2001		
FOOTNOTE DATA					

Schedule Page: 429 Line No.: 16 Column: c

Delmarva Power & Light Company capitalizes transformers upon installation.

#### INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	
Accumulated Deserted Income Taxes	272-277
Accumulated provisions for depreciation of	212-211
common utility plant	25.6
utility plant	
utility plant (summary)	
	. 200-201
Advances from associated companies	256 257
•	
Allowances	. 228-229
	340
miscellaneous	
of nuclear fuel	
Appropriations of Retained Earnings	. 118-119
Associated Companies	
advances from	
corporations controlled by respondent	
control over respondent	
interest on debt to	. 256-257
Attestation	i
Balance sheet	
comparative	. 110-113
notes to	. 122-123
Bonds	. 256-257
Capital Stock	251
discount	254
expense	254
installments recived	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	. 120-121
Changes	
important during year	. 108-109
Construction	
overheads, electric	217
overhead procedures, general description of	
work in progress - common utility plant	356
work in progress - electric	
work in progress - other utility departments	
Control	. 200 201
corporations controlled by respondent	103
over respondent	
security holders and voting powers	
Corporation	. 100-101
controlled by	100
incorporated	
CPA, background information on	
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	. 272-273
income taxes accumulated - other property	. 274-275
income taxes accumulated - other	. 276~277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	
Distribution of salaries and wages	
Dividend appropriations	
Earnings, Retained	
Electric energy account	
Environmental protection	
expenses	431
facilities	
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	
unamortized debt	
Extraordinary property losses	
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	
Instructions for filing the FERC Form 1	
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	
small plants	
steam-electric (large)	
Hydro-electric generating plant statistics	
Identification	
Important changes during year	
Income	,
statement of, by departments	114-117
statement of, for the year (see also revenues)	
deductions, interest on debt to associated companies	
deductions, miscellaneous amortization	
deductions, other income deduction	
deductions, other interest charges	
Incorporation information	
Installments received on capital stock	

Schedule	Page No.
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	
Nuclear generating plant, statistics	
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses-electric	
expenses-electric (summary)	323
Other	
paid-in capital	
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	
miscellaneous paid-in capital	
reduction in par or stated value of capital stock	
regulatory assets	
regulatory liabilities	
Overhead, construction-electric	
Peaks, monthly, and output	401
Plant, Common utility	05.4
accumulated provision for depreciation	
acquisition adjustments	
allocated to utility departments	
completed construction not classified	
construction work in progress	
expenses	
held for future use	
in service	
Plant data	
riant data	
	336-337 401-429
	401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	
Premium on capital stock	
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	
Purchased power (including power exchanges)	
Reacquired capital stock	
Reacquired long-term debt	
Receivers' certificates	
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	
Regulatory commission expenses for year	
Research, development and demonstration activities	
Retained Earnings	
amortization reserve Federal	119
appropriated	
statement of, for the year	
unappropriated	
Revenues - electric operating	
Salaries and wages	
directors fees	105
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	
Salvage - nuclear fuel	
Schedules, this report form	
Securities	
exchange registration	250-251
holders and voting powers	
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Stock liability for conversion	
Substations	
Supplies - materials and	
Supplies materials and	441

Schedule Pa	age No.
Taxes	
accrued and prepaid 262	
charged during year 262	2-263
on income, deferred and accumulated	. 234
272	2-277
reconciliation of net income with taxable income for	. 261
Transformers, line - electric	. 429
Transmission	
lines added during year 424	4-425
lines statistics 422	2-423
of electricity for others 328	8-330
of electricity by others	. 332
Unamortized	
debt discount	6-257
debt expense	6-257
premium on debt	6-257
Unrecovered Plant and Regulatory Study Costs	. 230

Check appropriate box:

An Original Signed Form

Conformed Copy

Form Approved OMB No. 1902-0028 (Expires 3/31/2005)

Exhibit G-4



# FERC Form No. 2 ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

# **EXTERNAL DISTRIBUTION COPY**

This report is mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties, another sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Delmarva Power & Light Company

Year of Report

Dec. 31, 2001

# Information about this copy of FERC Form No. 2

Certain pages have been excluded from this copy of the FERC Form No. 2 The Company considers information on these pages to be confidential.

The excluded pages are as follows:

214

216

230

269

304-305

317-325

335

354-355



PricewaterhouseCoopers LLP
Two Commerce Square, Suite 1700
2001 Market Street
Philadelphia PA 19103-7042
Telephone (267) 330 3000
Facsimile (267) 330 3300

# Report of Independent Accountants

To the Board of Directors Delmarva Power & Light Company Wilmington, Delaware

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of income, changes in stockholder's equity and of cash flows, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form No. 1, present fairly, in all material respects, the financial position of Delmarva Power & Light Company and subsidiary companies as of December 31, 2001 and 2000, and the results of their operations and their cash flows for the year ended December 31, 2001 and net income for the year ended December 31, 2000 on the basis of accounting described in Note 1. These financial statements are the responsibility of the Company's management; our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for the opinion expressed above.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting release, which is a comprehensive basis of accounting other than generally accepted accounting principles.

This report is intended solely for the information and use of the board of directors and management of Delmarva Power & Light Company and the Federal Energy Regulatory Commission and should not be used by anyone other than these specified parties.

Premotehne Cooper LLP

PricewaterhouseCoopers LLP February 8, 2002

# ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDEN	TIFICATION	
01 Exact Legal Name of Respondent	02 Year of Report	
Delmarva Power & Light Company	Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Cod 800 KING STREET, PO BOX 231, WILMINGTON, DE 19801	(e)	<b></b>
05 Name of Contact Person	06 Title of Contact Person	
JAMES P. LAVIN	CONTROLLER	
07 Address of Contact Person (Street, City, State, Zip Code)		
800 KING STREET, PO BOX 231, WILMINGTON, DE 19801		
08 Telephone of Contact Person, Including Area Code	This Report Is:	10 Date of Report
302-429-3359	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2002
ATTE	STATION	
is a correct statement of the business and affairs of the above forth therein during the period from and including January 1	to and including December	
11 Name	12 Title	
JAMES P. LAVIN	CONTROLLER	
13 Signature	14 Date Signed <i>Si</i> がっる	
Title 18, U.S.C. 1001, makes it a crime for any personal Department of the United States any false, fictitious jurisdiction.		• • •

	marva Power & Light Company	his Report Is:    X An Original   A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	List of Schedules (Nat	<u> </u>		
	ter in column (d) the terms "none," "not applicable," or "NA" as applertain pages. Omit pages where the responses are "none," "not a	ropriate, where no info	rmation or amounts h	nave been reported
Line No.	Title of Schedule	Reference Page No. (b)	Date Revised	Remarks (d)
	(-7)	'-'	(0)	(4)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121 122		<del> </del>
10	Notes to Financial Statements	122		
11	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)	Depletion 200-201		-
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and I Gas Plant in Service	204-209		
	Gas Property and Capacity Leased from Others	212	<del></del>	<del></del>
	Gas Property and Capacity Leased non-Others	213	· <del> </del>	<del> </del>
15	Gas Plant Held for Future Use	214		
	Construction Work in Progress-Gas	216		
	General Description of Construction Overhead Procedure	218		
	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		<del></del>
22	Prepayments	230		
	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock	k, and		
	Installments Received on Capital Stock	252		
	Other Paid-in Capital	253		
	Discount on Capital Stock	254		
- 1	Capital Stock Expense	254		
	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
	Long-Term Debt	256-257		
	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Nan	ne of Respondent	This Re		Date of Report (Mo, Da, Yr)	Year of Report
Del	marva Power & Light Company		An Original	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
L		(2)	A Resubmission		200:01; 200:
<u> </u>	List of Schedules (Natura				
	ter in column (d) the terms "none," "not applicable," or "NA" as a			mation or amounts h	nave been reported
for c	certain pages. Omit pages where the responses are "none," "no	t applica	ble," or "NA."		
j					
	TH. (O.b. 11)		Reference	Data Bardand	T. Bernelle
Line	Title of Schedule		Page No.	Date Revised	Remarks
No.	(a)		(b)	(c)	(d)
	\ <b>u</b> )			(0)	(4)
38	Taxes Accrued, Prepaid, and Charged During Year		262-263		
39	Miscellaneous Current and Accrued Liabilities		268		<del> </del>
40	Other Deferred Credits		269		
41	Accumulated Deferred Income Taxes-Other Property		274-275	<del>-</del>	
42	Accumulated Deferred Income Taxes-Other	-	276-277	<del></del>	<del> </del>
43	Other Regulatory Liabilities	<del>-</del>	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			-	
44	Gas Operating Revenues		300-301		
45	Revenues from Transportation of Gas of Others Through Gathering Facilities		302-303		
46	Revenues from Transportation of Gas of Others Through Transmission Facilities	<del></del>	304-305		
47	Revenues from Storage Gas of Others		306-307		
48	Other Gas Revenues		308		
49	Gas Operation and Maintenance Expenses		317-325	-	
50	Exchange and Imbalance Transactions		328		
51	Gas Used in Utility Operations		331		
52	Transmission and Compression of Gas by Others		332		
53	Other Gas Supply Expenses		334		
54	Miscellaneous General Expenses-Gas		335		
55	Depreciation, Depletion, and Amortization of Gas Plant		336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340		
	COMMON SECTION				
57	Regulatory Commission Expenses		350-351		
58	Distribution of Salaries and Wages	·	354-355		
59	Charges for Outside Professional and Other Consultative Services		357	-	
	GAS PLANT STATISTICAL DATA			<del></del>	
60	Compressor Stations		508-509	<del>                                     </del>	
61	Gas Storage Projects		512-513	<del></del>	
	Transmission Lines		514	<del></del>	
63	Transmission System Peak Deliveries		518		
	Auxiliary Peaking Facilities		519	<del></del>	
65	Gas Account-Natural Gas		520	<del></del>	
66	System Map		522	<del> </del>	<del> </del>
	Footnote Reference		551		
68	Footnote Text		552	· - · · · · · · · · · · · · · · · · · ·	<del> </del>
69	Stockholder's Reports (check appropriate box)		<del></del>	<del></del>	
$\neg \dashv$	Four copies will be submitted		<del></del>	<del></del>	
1	No annual report to stockholders is prepared			Ì	
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Name of Respondent	This R			Date of Report	Year of Report		
Delmarva Power & Light Company		_	Original	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001		
General	(2) [		tesubmission	03/14/2002	333.31, 332.		
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.							
James P. Lavin, Controller 800 King Street, PO Box 231, Wilmington, DE 19899							
Provide the name of the State under the laws of which respondent is incorporated and d incorporated, state that fact and give the type of organization and the date organized.  Incorporated under the laws of the State of Delaware, April 22, 1909 and the					ference to such law. If not		
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  The utility was not subject to a receivership or other trust during the year.							
4. State the classes of utility and other services furnished by respondent during the year in	each State	in whic	ch the respondent	operated.			
Sale of electric energy within the State of Delaware, Maryland and Virginia. Sale of gas within the State of Delaware. Sale of steam (via contract with E. I. DuPont de Nemours)							
5. Have you engaged as the principal accountant to audit your financial statements an accountant statements?	ountant wh	o is not	the principal acco	ountant for your previous yea	r's certified financial		
(1) Yes Enter the date when such independent accountant was initial (2) X No	lly engag	ed:					

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report							
Del	Delmarva Power & Light Company  (1) All Original (2) A Resubmission 05/14/2002 Dec. 31, 2001  Control Over Respondent										
		Control Over Respondent									
or jo com 2. and 3.	Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding empany organization, report in a footnote the chain of organization.  If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, at the purpose of the trust.  In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling empany having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.										
Line No.	Company Name	Type of Control	State of Incorporation	Percent Voting Stock Owned							
. 10.	(a)	(b)	(c)	(d)							
1	Refer to the 2001 Conectiv 10-K filed on about										
2	March 15, 2002.		····								
3											
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	ne of Respondent	Th (1)	is Report Is: )	Date of Report (Mo, Da, Yr)	Year of Report
Deir	marva Power & Light Company	(2)	· · · · · · · · · · · · · · · · · · ·	05/14/2002	Dec. 31, 2001
		Corporations Contro	lled by Respondent		
resp 2. nam 3. 4.	Report below the names of all corporations, but condent at any time during the year. If control of the control was by other means than a direct holding any intermediaries involved.  If control was held jointly with one or more other in column (b) designate type of control of the report of the control of the report of the control of th	ceased prior to end ding of voting rights er interests, state the espondent as "D" for its of control.	of year, give particulars ( s, state in a footnote the r ne fact in a footnote and r for direct, an "I" for indirec	details) in a footnote manner in which cont name the other intere	rol was held, sts.
3. 4. votir agre	Indirect control is that which is exercised by the Joint control is that in which neither interest can ag control is equally divided between two holde bement or understanding between two or more Juiform System of Accounts, regardless of the	e interposition of an n effectively control rs, or each party ho parties who togethe	n intermediary that exerci- l or direct action without to olds a veto power over the er have control within the	he consent of the oth e other. Joint control	may exist by mutual
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Votin Stock Owned (d)	<b>Ŭ</b>
1	Delmarva Power Financing I	D	Statutory Busines	s Trust 1	00 Not used
2				(	
3					
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Nos	ne of Respondent		This	Report Is:	Dot	of Repo	<del> </del>	Voor of Bonort
	marva Power & Light Company			X An Original	(Mo	, Da, Yr)		Year of Report
			(2)	A Resubmissi	on 0:	5/14/2002	!	Dec. 31, 2001
			Holders and Vo	. ———				
or control and foot the year show 2. voting 3. of control associated associat	Give the names and addresses of the 10 ompilation of list of stockholders of the restate the number of votes that each coul note the known particulars of the trust (work trust. If the company did not close the star, or if since it compiled the previous list of work such 10 security holders as of the close work and the highest. Show in column of the security other than stock carries working rights and give other important details tingent; if contingent, describe the conting of the stock of the contingent of the contingent of the contingent of the stock of the options of the stock of the date of the latest closing of the stock of prior to end of year, and, in a footnote, state	spondent, prior d cast on that de hether voting truck book or did of stockholders, e of the year. Ann (a) the titles coting rights, explaining rights, explaining the gency. Special privilege riefly in a footnowarrants, or right ets owned by the year of which are out.  2. State the	to the end of tate if a meetin ust, etc.), durat not compile a some other clarrange the nar of officers and lain in a supply voting rights outstanding the respondent, ghts. Specify is entitled to utstanding in the etotal number of a series of the country of the country of the etotal number of the eto.	the year, had the general head of trust, and list of stockhold ass of security head of the secundirectors includemental statem of such security. In the end of the including price the amount of spurchase. This	e highest very any such high principal filters within has becomparity holders led in such ent how surfustees or the year for securities instruction general pure latest general pure any such securities instruction general pure latest general pure any such securities instruction general pure latest general	oting ponolders on one year evested in the collist of 10 ch secuether vote manage others to n dates, ties or as is inapublic when all	wers in the ld in trust of benefit of prior to with voting the call in grights and others and others the operation of the call in grights.	ne respondent, it, give in a ciary interests in the end of the ing rights, then oting power, y holders. me vested with a are actual or the determination se securities of er material y officer, director, to convertible
DOOF	k prior to end of year, and, in a footnote, state the purpose of such closing:		-	ar for election of of such votes cas		tne	su	cn meeting:
			I		OTING SEC	URITIES		<del></del>
			4. Numbe	er of votes as of (			•	
				1	1			
ine No.	Name (Title) and Address of Security Holder		Total Vote			Preferre		Other
 5	(a) TOTAL votes of all voting securities		(b)	(0	,	(d	<u>,                                      </u>	(e) 0
î	TOTAL number of security holders							+1
7	TOTAL votes of security holders listed below							
8	TO THE TOTAL OF SECURITY HOLDS IN INCOME SECURITY							
9	All 1,000 shares of Delmarva Power & Light							
0	were held by its parent company, Conectiv @							
1	12/31/01.							
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4					<del></del>			
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Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001					
FOOTNOTE DATA								

## Schedule Page: 107 Line No.: 5 Column: e

Holders of shares of the Cumulative Preferred Stock are not accorded voting rights except that, if and when dividends on the Cumulative Preferred Stock are in default for four full quarters, Preferred Stockholders are entitled to elect the smallest number of directors necessary to constitute a majority of the full board, while the common stockholders would be entitled to elect the remaining directors. The Company is also required to secure approval of holders of Peferred Stock prior to effecting certain other transactions. The events requiring approval and the percentage of shares necessary in each case are set forth in the Company's Certificate of Incorporation as amended, effective March 1, 1998.

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001					
Important Changes During the Year								

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

```
Item 1 - Refer to Note 7 in the Notes to Financial Statements on page 122. Item 2 - Refer to Note 1 in the Notes to Financial Statements on page 122. Item 3 - Refer to Note 8 in the Notes to Financial Statements on page 122. Item 4 - Refer to Note 16 in the Notes to Financial Statements on page 122. Item 5 - N/A

Item 6 - Refer to Note 14 in the Notes to Financial Statements on page 122. Item 7 - N/A

Item 8 - N/A

Item 9 - N/A

Item 9 - N/A
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Nam	e of Respondent	This Re	port Is: ]An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delr	narva Power & Light Company	(2)	A Resubmission	05/14/2002	Dec. 31, 2001
	Comparative Balance Si	neet (Ass	ets and Other Debit	s)	
Line No.	Title of Account (a)		Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT		(5)	(0)	(0)
2	Utility Plant (101-106, 114)		200-201	2,016,439,613	2,578,145,999
3	Construction Work in Progress (107)		200-201	76,718,227	80,102,546
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,093,157,840	2,658,248,545
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			777,359,088	1,095,970,109
6	Net Utility Plant (Total of line 4 less 5)			1,315,798,752	1,562,278,436
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	.,,,,,,,,,
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)		0	
9	Nuclear Fuel (Total of line 7 less 8)			0	
10	Net Utility Plant (Total of lines 6 and 9)	•		1,315,798,752	1,562,278,436
11	Utility Plant Adjustments (116)		122	0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
12	Gas Stored-Base Gas (117.1)		220	0	
13	System Balancing Gas (117.2)		220	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	
15	Gas Owned to System Gas (117.4)		220	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			5,231,056	5,462,767
18	(Less) Accum. Provision for Depreciation and Amortization (122)			2,056,764	2,034,945
19	Investments in Associated Companies (123)		222-223	0	
20	Investments in Subsidiary Companies (123.1)		224-225	2,165,000	2,165,000
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances	<del></del>		0	C
23	Other Investments (124)		222-223	0	797,548
24	Special Funds (125 thru 128)			4,213,625	5,023,328
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24	4)		9,552,917	11,413,698
26	CURRENT AND ACCRUED ASSETS				
27	Cash (131)			4,425,118	2,104,529
28	Special Deposits (132-134)			ō	
29	Working Funds (135)			3,898,255	4,158,419
30	Temporary Cash Investments (136)		222-223	0	C
31	Notes Receivable (141)			978,886	580,000
32	Customer Accounts Receivable (142)			133,584,332	192,144,006
33	Other Accounts Receivable (143)			30,879,658	59,441,470
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			17,270,190	16,285,160
35	Notes Receivable from Associated Companies (145)			0	O
36	Accounts Receivable from Associated Companies (146)	<del></del>		0	0
37	Fuel Stock (151)			0	10,199,346
38	Fuel Stock Expenses Undistributed (152)			0	89,663
39	Residuals (Elec) and Extracted Products (Gas) (153)			0	0
40	Plant Materials and Operating Supplies (154)			12,614,590	22,241,520
41	Merchandise (155)			0	0
42	Other Materials and Supplies (156)			0	0
43	Nuclear Materials Held for Sale (157)			0	0

	ne of Respondent marva Power & Light Company		eport Is: X] An Original T] A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Comparative Balance Sheet (A	ssets a	nd Other Debits)(cor	ntinued)	· · · · · · · · · · · · · · · · · · ·
Line No.	Title of Account (a)		Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
44	Allowances (158.1 and 158.2)			0	( 1,964,133)
45	(Less) Noncurrent Portion of Allowances			0	0
46	Stores Expense Undistributed (163)			1,021,789	1,670,790
47	Gas Stored Underground-Current (164.1)		220	15,086,976	10,661,644
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	4.3)	220	1,266,064	890,234
49	Prepayments (165)		230	35,154,098	22,209,360
50	Advances for Gas (166 thru 167)		-	0	0
51	Interest and Dividends Receivable (171)			482,747	546,058
52	Rents Receivable (172)			2,732,096	2,018,097
53	Accrued Utility Revenues (173)			36,899,858	45,561,710
54	Miscellaneous Current and Accrued Assets (174)			0	0 0
55	TOTAL Current and Accrued Assets (Total of lines 27 thru 54)			261,754,277	356,267,553
56	DEFERRED DEBITS			20.11.01,211	000,201,000
57	Unamortized Debt Expense (181)			10,083,975	10,624,274
58	Extraordinary Property Losses (182.1)		230	0	10,024,214
59	Unrecovered Plant and Regulatory Study Costs (182.2)		230		2,919,175
60	Other Regulatory Assets (182.3)		232	159,305,804	185,556,134
61	Preliminary Survey and Investigation Charges (Electric)(183)		232	77,935	33,446
62	Preliminary Survey and Investigation Charges (Clastic) (183.1 and 183.2	·		0	35,440
63	Clearing Accounts (184)	.,		( 1,303,293)	( 1,890,536)
64	Temporary Facilities (185)			( 1,303,293)	( 1,890,330)
65	Miscellaneous Deferred Debits (186)		233	194,435,150	193,715,577
66	Deferred Losses from Disposition of Utility Plant (187)		233	194,435,150	0
	Research, Development, and Demonstration Expend. (188)		<u> </u>	0	
67	Unamortized Loss on Reacquired Debt (189)			19,878,876	8,247,082
68	Accumulated Deferred Income Taxes (190)		234-235	153,981,380	
69			234-235		98,530,302
70	Unrecovered Purchased Gas Costs (191)			0	
71 72	TOTAL Deferred Debits (Total of lines 57 thru 70)  TOTAL Assets and Other Debits (Total of lines 10-15,25,55,and 71		<u> </u>	536,459,827 2,123,565,773	497,735,454 2,427,695,141
				·	

	ne of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Deli	narva Power & Light Company	(2)		A Resubmission	05/14/2002	Dec. 31, 2001
	Comparative Balance Sh	eet (Liab	ilit	es and Other Cred	dits)	
Line No.	Title of Account (a)			Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL		$\dashv$			
2	Common Stock Issued (201)		┪	250-251	2,250	2,250
3	Preferred Stock Issued (204)		7	250-251	29,582,300	89,702,300
4	Capital Stock Subscribed (202, 205)		7	252	0	0
5	Stock Liability for Conversion (203, 206)		7	252	0	0
6	Premium on Capital Stock (207)		+	252	537,803,836	537,803,836
7	Other Paid-In Capital (208-211)		$\dashv$	253	( 314,290,598)	( 313,959,976)
8	Installments Received on Capital Stock (212)		7	252	0	0
9	(Less) Discount on Capital Stock (213)		7	254	0	0
10	(Less) Capital Stock Expense (214)		$\top$	254	10,108,656	11,232,354
11	Retained Earnings (215, 215.1, 216)		$\dashv$	118-119	359,349,122	254,562,260
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		1	118-119	( 2,177,779)	( 2,177,779)
13	(Less) Reacquired Capital Stock (217)		+	250-251	0	0
14	TOTAL Proprietary Capital (Total of lines 2 thru 13)		+		600,160,475	554,700,537
15	LONG TERM DEBT		$\dagger$	-		· · · · · · · · · · · · · · · · · · ·
16	Bonds (221)		$\top$	256-257	573,984,400	671,687,200
17	(Less) Reacquired Bonds (222)		十	256-257	0	0
18	Advances from Associated Companies (223)		$\dagger$	256-257	72,165,000	72,165,000
19	Other Long-Term Debt (224)		$\top$	256-257	176,500,000	349,750,000
20	Unamortized Premium on Long-Term Debt (225)		T	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		$^{\dagger}$	258-259	492,888	1,330,224
22	(Less) Current Portion of Long-Term Debt		†		0	0
23	TOTAL Long-Term Debt (Total of lines 16 thru 22)		T		822,156,512	1,092,271,976
24	OTHER NONCURRENT LIABILITIES		1			
25	Obligations Under Capital Leases-Noncurrent (227)		T		741,799	871,815
26	Accumulated Provision for Property Insurance (228.1)		$\dagger$		0	0
27	Accumulated Provision for Injuries and Damages (228.2)		T		0	0
28	Accumulated Provision for Pensions and Benefits (228.3)		$\top$		0	0
29	Accumulated Miscellaneous Operating Provisions (228.4)		$\dagger$		0	0
30	Accumulated Provision for Rate Refunds (229)		$\top$		0	0
31	TOTAL Other Noncurrent Liabilities (Total of lines 25 thru 30)		Ť		741,799	871,815

	e of Respondent narva Power & Light Company		X	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report  Dec. 31, 2001
	Comparative Balance Sheet (Lia	bilities	s ar	d Other Credits)(c	ontinued)	
Line <b>N</b> o.	Title of Account (a)			Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
32	CURRENT AND ACCRUED LIABILITIES					
33	Current Portion of Long-Term Debt				0	0
34	Notes Payable (231)				0	0
35	Accounts Payable (232)				63,109,349	172,588,888
36	Notes Payable to Associated Companies (233)				( 166,553,056)	( 88,340,676)
37	Accounts Payable to Associated Companies (234)		$\dashv$		29,813,415	( 21,915,418)
38	Customer Deposits (235)				5,345,889	4,497,293
39	Taxes Accrued (236)		$\dashv$	262-263	119,231,087	25,016,375
40	Interest Accrued (237)		$\dashv$		11,092,499	19,405,571
41	Dividends Declared (238)		$\dashv$		15,138,601	6,462,808
42	Matured Long-Term Debt (239)		$\dashv$		0	0,102,000
43	Matured Interest (240)				0	
44	Tax Collections Payable (241)	··	$\dashv$		189,417	2,209,347
45	Miscellaneous Current and Accrued Liabilities (242)			268	114,791,827	134,474,305
46	Obligations Under Capital Leases-Current (243)				130,015	110,941
47	TOTAL Current and Accrued Liabilities (Total of lines 33 thru 46)		-		192,289,043	254,509,434
48	DEFERRED CREDITS		$\dashv$		192,203,043	204,503,434
49	Customer Advances for Construction (252)		4		1,094,173	1,678,616
50	Accumulated Deferred Investment Tax Credits (255)				14,504,173	20,505,341
	Deferred Gains from Disposition of Utility Plant (256)		_		14,304,130	20,505,541
51		·	4	269	1,035,179	14,355,905
52	Other Deferred Credits (253)		_			
53	Other Regulatory Liabilities (254)			278	45,351,779	47,586,031
54	Unamortized Gain on Reacquired Debt (257)			260	446,232,684	
55	Accumulated Deferred Income Taxes (281-283)	-	_			441,215,486
56 57	TOTAL Deferred Credits (Total of lines 49 thru 55)  TOTAL Liabilities and Other Credits (Total of lines 14,23,31,47,and	<u></u>	_		508,217,945	525,341,379 2,427,695,141

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Delmarva Power & Light Company		(1) X An Original	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Statement of	(2) A Resubmission	03/14/2002	
				1 (22)
	Report amounts for accounts 412 and 413, Revenue and Exponents and Exponents and Exponents. Spread the amount			
	mns (c) and (d) totals.	(0) 0 0 0 1 11100 2 1114 2 4 40 0	ippropriato: motado ti	.ooo amounto m
2.	Report amounts in discount 414, Other Utility Operating Incom			
3.	Report data for lines 7, 9, and 10 for Natural Gas companies u	using accounts 404.1, 404.2	2, 404.3, 407.1, and 4	07.2.
ine	Title of Account	Reference	Total Current Year	Total Previous Year
No.		Page Number	(in dollars)	(in dollars)
	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,350,391,590	1,320,957,841
3	Operating Expenses			
4	Operation Expenses (401)	317-325	1,003,927,274	867,280,176
5	Maintenance Expenses (402)	317-325	48,789,792	78,539,087
6	Depreciation Expense (403)	336-338	73,637,720	93,393,587
7	Amortization and Depletion of Utility Plant (404-405)	336-338	4,817,080	3,841,213
8	Amortization of Utility Plant Acu. Adjustment (406)	336-338	1,251,336	1,251,336
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0
10	Amortization of Conversion Expenses (407.2)		0	0
11	Regulatory Debits (407.3)		19,080,294	16,807,333
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other than Income Taxes (408.1)	262-263	36,135,890	37,256,335
14	Income Taxes-Federal (409.1)	262-263	141,836,990	( 5,592,009)
15	Income Taxes-Other (409.1)	262-263	37,269,456	( 28,230)
16	Provision of Deferred Income Taxes (410.1)	234-235	( 137,519,730)	68,341,392
17	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	0
18	Investment Tax Credit Adjustment-Net (411.4)		( 1,589,581)	( 2,392,814)
19	(Less) Gains from Disposition of Utility Plant (411.6)		0	0
20	Losses from Disposition of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		1,227,636,521	1,158,697,406
24	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page	116, line 2 <b>5</b> )	122,755,069	162,260,435
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- 1				
1				

Name	e of Respondent			his Report Is:	Date of Report	Year of Report
	narva Power & Light Cor	mpany	(	1) X An Original 2) A Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, <u>2001</u>
			Statement of Inc	come for the Year		
5. I	f the columns are insi		dditional utility depa	om those reported in pri rtments, supply the appi nental statement.		lines 2 to 23, and
Line No.	Elec. Utility Current Year (in dollars) (e)	Elec. Utility Previous Year (in dollars) (f)	Gas Utility Current Year (in dollars) (g)	Gas Utility Previous Year (in dollars) (h)	Other Utility Current Year (in dollars) (i)	Other Utility Previous Year (in dollars) (j)
2	1,120,029,926	1,107,760,304	230,361,66	213,197,537	0	0
3	311 100 070		100 100 10	470 000 040		
4	811,438,872	688,184,133	192,488,40		0	0
5	44,207,235	74,762,796	4,582,55		0	0
6	64,062,116 4,541,995	83,992,323	9,575,60		0	0
7		3,523,447	275,08		0	0
8	1,251,336	1,251,336		0 0	0	0
9 10	0	0		0 0		0
11	19,080,294	16,807,333		0 0		0
12	13,000,234	0		0 0	0	0
13	31,445,188	33,711,270	4,690,70		0	0
14	140,553,927	4,256,691	1,283,06		0	0
15	36,804,455	2,405,532	465,00	1	0	0
16	( 140,805,917)	50,126,440	3,286,18	1	0	0
17	0	0		0 0	0	0
18	( 1,478,310)	( 2,225,317)	( 111,271	( 167,497)	0	0
19	0	0		0 0	0	0
20	0	0		0 0	0	0
21	0	0		0 0	0	0
22	0	0		0 0	0	0
23	1,011,101,191	956,795,984	216,535,33	0 201,901,422	0	0
24	108,928,735	150,964,320	13,826,33	4 11,296,115	0	0

Nam	e of Respondent	This Re	oort Is:	Date of Report	Year of Report
	narva Power & Light Company		An Original	(Mo, Da, Yr)	•
Dell		(2)	A Resubmission	05/14/2002	Dec. 31, 2001
	Statement of Incom	e for the	Year(continued)		
Line	Title of Account		Reference	Total	Total
No.			Page Number	Current Year	Previous Year
	(a)		(b)	(in dollars) (c)	(in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)	<del></del>	(5)	122,755,069	162,260,435
26	OTHER INCOME AND DEDUCTIONS				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues form Merchandising, Jobbing and Contract Work (415)			3,533,794	3,001,207
30	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			4,758,799	3,832,869
31	Revenues from Nonutility Operations (417)	<del></del>		4,184,035	454,557,572
32	(Less) Expenses of Nonutility Operations (417.1)			( 9,044,498)	386,234,902
33				( 0,044,400)	000,204,002
	Nonoperating Rental Income		119	0	
34	Equity in Earnings of Subsidiary Companies (418.1)		119	12,502,956	7,364,304
35	Interest and Dividend Income (419)			1 1	
36	Allowance for Other Funds Used During Construction (419.1)			740,557	795,425
37	Miscellaneous Nonoperating Income (421)			3,264,068	2,533,885
38	Gain on Disposition of Property (421.1)	<del></del>		1,941,756	1,183,094
39	TOTAL Other Income (Total of lines 29 thru 38)			30,452,865	79,367,716
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		·	742,698	3,003,843
42	Miscellaneous Amortization (425)			. 0	0
43	Miscellaneous Income Deductions (426.1 thru 426.5)		340	164,312	3,718,029
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		340	907,010	6,721,872
45	Taxes Applic. to Other Income and Deductions				Contract
46	Taxes Other than income Taxes (408.2)		262-263	4,715,294	9,152,438
47	Income Taxes-Federal (409.2)		262-263	9,741,780	15,783,063
48	Income Taxes-Other (409.2)		262-263	2,461,303	3,912,994
49	Provision for Deferred Income Taxes (410.2)		234-235	( 2,209,910)	( 2,339,175)
50	(Less) Provision for Deferred Income Taxes-Credit (411.2)		234-235	0	0
51	Investment Tax Credit Adjustments-Net (411.5)			0	0
52	(Less) Investment Tax Credits (420)		<del> </del>	0	0
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46-52)			14,708,467	26,509,320
54	Net Other Income and Deductions (Total of lines 39, 44, 53)			14,837,388	46,136,524
55	INTEREST CHARGES			1	
56	Interest on Long-Term Debt (427)			59,429,107	74,043,389
57	Amortization of Debt Disc. and Expense (428)		258-259	1,321,655	1,033,774
58	Amortization of Loss on Reacquired Debt (428.1)			1,692,597	2,100,936
59	(Less) Amortization of Premium on Debt-Credit (429)		258-259	0	0
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0	0
61	Interest on Debt to Associated Companies (430)		340	5,863,406	5,863,406
62	Other Interest Expense (431)		340	( 1,800,320)	( 785,762)
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			700,712	919,486
64	Net Interest Charges (Total of lines 56 thru 63)			65,805,733	81,336,257
65	Income Before Extraordinary Items (Total of lines 25,54 and 64)			71,786,724	127,060,702
66	EXTRAORDINARY ITEMS			71,700,724	127,000,702
67				221,224,020	16,612,488
68	Extraordinary Income (434)			4,674,646	10,012,400
	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Total of line 67 less line 68)		000 000	216,549,374	16,612,488
70	Income Taxes-Federal and Other (409.3)		262-263	89,934,873	3,824,933
71	Extraordinary Items after Taxes (Total of line 69 less line 70)			126,614,501	12,787,555
72	Net Income (Total of lines 65 and 71)			198,401,225	139,848,257

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001		
FOOTNOTE DATA					

# Schedule Page: 114 Line No.: 2 Column: f

Prior year dollars were reduced by \$239,002,944 to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

Prior year sales were reduced be 1,333,021 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

# Schedule Page: 114 Line No.: 4 Column: f

Prior year dollars were reduced by \$239,002,944 to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

Prior year sales were reduced by 1,333,021 mwh to conform to current year reporting. Reclass due to PJM sales being netted with purchases.

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	·	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year of Report
Deir	marva Power & Light Company	(2) A Resubmission	05/14/2002	Dec. 31, 2001
	Statement of Retained	Earnings for the Year		
2. E affecte 3. S	teport all changes in appropriated retained earnings, unappropriated retained earnings, in ach credit and debit during the year should be identified as to the retained earnings accumed in column (b). tate the purpose and amount for each reservation or appropriation of retained earnings, ist first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the op	count in which recorded (Accounts	433, 436-439 inclusive). Show	v the contra primary account
	how dividends for each class and series of capital stock.	reming balance of retained earning	ja. Tollow by credit, then debit	kerns, in that order.
_ine No.	Item	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS		554 500 000	115.040.400
1	Balance-Beginning of Year		254,562,260	145,940,196
2 3	Changes (Identify by prescribed retained earnings accounts)			
3.01	Adjustments to Retained Earnings (Account 439)  Credit: Cash dividend to Conectiv		( 40,000,000)	
3.02			( 793,074)	<del></del>
3.03	Credit: Subsidiary transfer to Conectiv		\ ,00,01.1)	( 2,000,000)
3.04	Credit:			( 2,000,000-)
3.05	Credit			
3.06	Credit:	_		
3.07	Credit:			
3.08	Credit			
3.09	Credit:			
3.10	Credit:			
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru		( 40,793,074)	( 2,000,000)
4.01	Debit:			
4.02	Debit:			
4.03	Debit:			
4.04 4.05	Debit:			<del> </del>
4.05	Debit:			
4.00				
4.07	Debit:		<del> </del>	· · · · · · · · · · · · · · · · · · ·
4.09	Debit:			
1.10				
5	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 4.01 thru 4			
3	Balance Transferred from Income (Acct 433 less Acct 418.1)		198,401,225	139,848,257
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
7.05				
7.06				·····
7.07				
7.08				
7.09 7.10				
10	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.0	<del></del>		
<del>,</del>	Dividends Declared-Preferred Stock (Account 437)			
0.01	Par Value \$100 per share		( 3,130,838)	( 4,331,682)
0.02	74.748.00.000			
0.02				
	Par Value \$25 per share		( 613,219)	( 613,219)
.04				
.05				
.06				

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delr	narva Power & Light Company	(1) X An Original (2) A Resubmission	05/14/2002	Dec. 31, 2001
	Statement of Retained Earni	` '		
6 9	how separately the State and Federal income tax effect of items shown in Account 439	<del></del>	<u></u>	
7. E	cplain in a footnote the basis for determining the amount reserved or appropriated. If served or appropriated as well as the totals eventually to be accumulated.			ber and annual amounts to
8. A	t lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report all data. When rows are	added, the additional row numbe	ers should follow in sequence, e.g	g., 3.01, 3.02, etc.
ine	Item		Current Year Amount	Previous Year Amount
No.	(a)		(in dollars) (c)	(in dollars) (d)
0.07				
9.09				
).10				
0	TOTAL Dividends Declared-Preferred Stock (Account 437) (Total of lines 9.01		( -3,744,057)	( 4,944,90
1	Dividends Declared-Common Stock (Account 438)		( 40.077.000)	/ 24 204 20
1.01	Par value \$2.25 per share		( 49,077,232)	( 24,281,292
1.02				
1.04				
1.05				
1.06				
1.07				
1.08				
1.09				
1.10				
2	TOTAL Dividends Declared-Common Stock (Account 438) (Total of lines 11.01 t		( 49,077,232)	( 24,281,292
3	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		250 240 422	254,562,26
4	Balance-End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)		359,349,122	254,562,26
5.01	AFFROFINATED RETAINED EARININGS (ACCOUNTED)			
5.02				
5.03	· · · · · · · · · · · · · · · · · · ·			
5.04				
5.05				
5.06				
5.07				
5.08				
5.09				
5.10 6	TOTAL Appropriated Retained Earnings (Account 215)			
-	APPROPRIATED RETAINED EARNINGS AMORTIZATION RESERVE, FEDERAL (	Account 215 1)	J	
7	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account	(		
В	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
9	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		359,349,122	254,562,26
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
0	Balance-Beginning of Year (Debit or Credit)		( 2,177,779)	( 2,177,779
1	Equity in Earnings for Year (Credit) (Account 418.1)			
2	(Less) Dividends Received (Debit)			
3	Other Changes (Explain)		/ 0.477.770	/ 0.477.77
4	Balance-End of Year		( 2,177,779)	( 2,177,779

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001		
FOOTNOTE DATA					

Schedule Page: 118 Line No.	o.: 10 Colui	nn: c		
Series	Outsta	anding	Amount	
4.00% Series	19,874	Shares	\$79,496	
3.70% Series	39,866		\$147,504	
4.28% Series	28,460	Shares	\$121,809	
4.56% Series	19,571	Shares	\$89,244	
4.20% Series	25,404	Shares	\$106,697	
5.00% Series	48,523	Shares	\$242,615	
6.75% Series	35,000	Shares	\$236,250	
7.75% Series (\$25 Par)	316,500	Shares	\$613,219	
Adjustable Rate	151,200	Shares	\$558 <b>,</b> 983	
Auction Preferred	450,000	Shares	\$1,548,240	
			\$3,744,057	

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Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report
Del	marva Power & Light Company	(1) X An Original	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Statemen	(2) A Resubmission	03/14/2002	
	Information about noncash investing and financing activities should be		do also an none 122 a sec	iliation between
"Cas 2. 3. activ	th and Cash Equivalents at End of Year" with related amounts on the bunder "Other" specify significant amounts and group others.  Operating Activities-Other: Include gains and losses pertaining to oper ities should be reported in those activities. Show on page 122 the am Investing Activities: Include at Other (Line 27) net cash outflow to acqu	alance sheet. ating activities only. Gains ar ounts of interest paid (net of a	nd losses pertaining to inv mounts capitalized) and it	esting and financing ncome taxes paid.
assu	med on page 122. Do not include on this statement the dollar amount nciliation of the dollar amount of leases capitalized with the plant cost	of leases capitalized per U.S		
Line	Description (See Instrctions for explanation of	codes)	Current Year	Previous Year
No.	(a)		Amount (b)	Amount (c)
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 72(c) on page 116)		198,401,224	139,848,257
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		73,637,721	104,041,587
5	Amortization of (Specify)			
5.01	Utility Plant		4,817,080	3,841,213
5.02	Plant Acquisition Adjustments		1,251,336	1,251,336
5.03				
5.04				
5.05				
5.06		· · · · · · · · · · · · · · · · · · ·		
5.07				
5.08				
5.09				
5.10				
5.11				
5.12				
5.13				
5.14				·····
5.15				
6	Deferred Income Taxes (Net)		( 146,631,168)	66,002,217
7	Investment Tax Credit Adjustments (Net)		( 1,589,581)	( 2,394,814)
8	Net (Increase) Decrease in Receivables		97,027,793	20,818,926
9	Net (Increase) Decrease in Inventory		( 11,349,355)	9,033,338
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses		( 77,131,111)	( 59,009,394)
2	Net (Increase) Decrease in Other Regulatory Assets		1,512,330	5,700,546
13	Net Increase (Decrease) in Other Regulatory Liabilities		( 26,759,535)	( 32,754,028)
4	(Less) Allowance for Other Funds Used During Construction		1,441,269	1,714,911
15	(Less) Undistributed Earnings from Subsidiary Companies		02.454.570	( 44,000,040)
16	Other: Prepayments and Taxes Accrued		83,154,570	( 14,662,312)
16.01	Gain on asset Sale		( 1,270,980)	1,845,488
6.02	Extraordinary Items		( 126,614,156)	( 12,787,555)
6.03	Other Non-cash Income & Net Increase-Other Current Asset		( 6,800,235)	( 16,942,139)
6.04 6.05				
6.06	<del></del>			
6.07	···		-	
6.08 6.09				
6.10				<del></del>
0.10				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Delr	narva Power & Light Company	(1) X An Original	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Statement of C	(2) A Resubmission ash Flows (continued)	03/14/2002	
Line No.	Description (See Instrctions for explanation of	codes)	Current Year Amount	Previous Year Amount
NO.	(a)		(b)	(c)
16.11		· · · · · · · · · · · · · · · · · · ·		
16.12				
16.13				
16.14				
16.15				
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16.?)		60,214,664	212,117,755
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	<del></del>	( 86,333,269)	( 107,466,911)
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			( 4,446,000)
25	Gross Additions to Nonutility Plant		( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	( 4.7(4.044)
26	(Less) Allowance for Other Funds Used During Construction		( 1,441,269)	( 1,714,911)
27	Other:			
27.01				
27.02		=	<del> </del>	
27.03				
27.04				
27.05			( 84,892,000)	( 110,198,000)
28	Cash Outflows for Plant (Total of lines 22 thru 27.?)		( 84,892,000)	( 110,198,000)
29	A			
30	Acquisition of Other Noncurrent Assets (d)		536,758,000	44,075,000
31	Proceeds from Disposal of Noncurrent Assets (d)		330,730,000	44,010,000
32 33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			**************************************
36	Associated and Subsidiary Companies			
37	Associated that Cubsidizity Companies			
38	Purchase of Investment Securities (a)	<del></del>		
39	Proceeds from Sales of Investment Securities (a)			

Name of Respondent  Delmarva Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Statement of C	ash Flows (continued)		·
	Statement of C			<u> </u>
( ( ( 6.	Codes used:  (a) Net Proceeds or payments.  (b) Bonds, Debentures, and other long-term debt.  (c) Include commercial paper.  (d) Identify separate such items as investments fixed assets, intangible Enter on page 122 clarifications and explanations.  At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report		ows in sequence, 5.01, 5.0	12, etc.
Line No.	Description (See Instrctions for explanation of	codes)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	· · · · · · · · · · · · · · · · · · ·	( 78,212,380)	( 74,867,278)
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables		-	
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other:		1,095,594	1,975,388
47.01				
47.02				
47.03				
47.04				
47.05				
47.06				
47.08				
47.09				
47.10				
48	Net Cash Provided by (Used in) Investing Activities		274 740 244	(: 420.044.000)
49	(Total of lines 28 thru 47.?)		374,749,214	( 139,014,890)
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:		59,000,000	70,140,000
53	Long-Term Debt (b)		39,000,000	70,140,000
54	Preferred Stock			
55 56	Common Stock Other: Cost of Issuances and Refinancings		( 17,424,000)	( 1,359,000)
56.01	Other. Gost of issuances and ixelinationings		( ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
56.02				
56.03				
56.04				
6.05		2		
57	Net Increase in Short-term Debt (c)			
58	Other: Cash Dividend to Conectiv		( 40,000,000)	
58.01				
58.02				
58.03				
58.04				
8.05				
8.06				
8.07				
8.08				

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delmarva Power & Light Company		(1) X An Original (2) A Resubmission	05/14/2002	Dec. 31, 2001
	Statement of	Cash Flows (continued)		
Line	Description (See Instrctions for explanation	of codes)	Current Year	Previous Year
No.	(-)		Amount	Amount
50.00	(a)		(b)	(c)
58.09				
58.10 59	Cash Provided by Outside Sources (Total of lines 53 thru 58.?)	<del>-</del>	1,576,000	68,781,000
60	Cash Provided by Odiside Sources (Total of lines 33 third 36.?)		1,070,000	00,707,000
61	Payments for Retirement of:			
62	Long-Term Debt (b)	·	( 329,953,000)	( 73,765,000)
63	Preferred Stock		( 60,120,000)	
64	Common Stock			
65	Other: Principal Portion of Capital Lease Payments			( 36,220,000)
65.01	Cutof. Timopar Grant of Capital 2000 Capital			
65.02				
65.03				
65.04	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
65.05		,		
66	Net Decrease in Short-Term Debt (c)			
67				
68	Dividends on Preferred Stock		( 3,480,057)	( 4,765,045)
69	Dividends on Common Stock		( 40,666,232)	( 25,029,291)
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)		( 432,643,289)	( 70,998,336)
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)		2,320,589	2,104,529
75				
76	Cash and Cash Equivalents at Beginning of Year		2,104,529	v and allow the same and same
77			4.405.440	2 404 500
78	Cash and Cash Equivalents at End of Year		4,425,118	2,104,529

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001
	Notes to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
- 4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

Page 122, Items 1 and 2-These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The principle differences between the FERC requirements and GAAP are as follows:

Utility Operating Revenues are reflected in FERC account 400. Published financial statements include unregulated power marketing and other unregulated activity, which are recorded as non-utility operating income for FERC purposes.

Utility Operations Expense is reflected in account 401. In published financial statements expenses related to the above unregulated revenue is recorded as an expense in non utility operating income for FERC purposes.

Interest on Long Term Debt is reflected in account 427. In published financial statements, reclassification was made for interest expense paid to the subsidiary trust wholly owned by the respondent, which when consolidated are reflected as preferred Dividends of Subsidiary Trusts.

The amortization period over which the company recovers the acquisition adjustment and deferred purchase power contract related to its acquisition of Conowingo in 1995 is different for GAAP and FERC reporting. For GAAP purposes the acquisition adjustment and deferred purchase power contract are amortized over 40 years. For FERC, the deferred purchase power contract is amortized over 10 years and the acquisition adjustment is amortized over 27 years.

In addition, since the special purpose of these financial statements is to comply with the FERC Form 1 reporting requirements, they do not include presentation of comparative statements of retained earnings and cash flows for the year ended December 31,2001.

Page 122, Items 3 through 5-not applicable.

FERC FORM NO. 2 (12-96)	Page 122	i i

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
Notes to Financial Statements						

Page 122, Item 6-Notes to the Consolidated Financial Statements of Respondent's Annual Report Form 10-K to the Securities and Exchange Commission follow on page 123.1.

#### DELMARVA POWER & LIGHT COMPANY

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### NOTE 1. FINANCIAL STATEMENT PRESENTATION

DPL is a subsidiary of Conectiv, which is a registered holding company under the Public Utility Holding Company Act of 1935 (PUHCA). On March 1, 1998, Conectiv was formed (the 1998 Merger) through an exchange of common stock with DPL and Atlantic Energy, Inc.

On February 9, 2001, the Boards of Directors of Conectiv and Potomac Electric Power Company (Pepco) approved an Agreement and Plan of Merger under which Pepco will acquire Conectiv for a combination of cash and stock and Conectiv and Pepco will become wholly owned subsidiaries of Pepco Holdings Inc. (Conectiv/Pepco Merger). The Conectiv/Pepco Merger was approved by the stockholders of Conectiv and Pepco during 2001. Management currently expects the Conectiv/Pepco Merger to close in the second quarter of 2002, subject to timely receipt of various statutory and regulatory approvals.

DPL is a public utility which supplies and delivers electricity and natural gas to its customers under the trade name Conectiv Power Delivery. DPL delivers electricity to approximately 479,000 regulated customers through its transmission and distribution systems and also supplies electricity to most of its electricity delivery customers, who have the option of choosing an alternative supplier. DPL's regulated electric service territory is located on the Delmarva Peninsula (Delaware and portions of Maryland and Virginia). DPL's electric service area encompasses about 6,000 square miles and has a population of approximately 1.2 million.

DPL provides regulated gas service (supply and/or delivery) to approximately 113,000 customers located in a service territory that covers about 275 square miles with a population of approximately 500,000 in New Castle County, Delaware. DPL also sells gas off-system and in markets that are not subject to price regulation.

The divestiture of the electric generating plants of DPL was completed on June 22, 2001 with the sale of the ownership interests of DPL in various electric generating plants that had 954 megawatts (MW) of capacity. The divestiture of the electric generating plants of DPL started in 2000. DPL contributed electric generating plants with 1,501 MW of capacity to Conectiv on July 1, 2000, in connection with the formation of Conectiv Energy Holding Company (CEH), which has subsidiaries engaged in non-regulated electricity production, energy trading and marketing. Divestiture of the electric generating plants also included the sale of DPL's ownership interests in nuclear electric generating plants (331 MW) on December 29, 2000.

Prior to the formation of CEH on July 1, 2000, DPL's business activities included trading electricity and natural gas and the sale of electricity produced by non-regulated electric generating units. The transition of these activities from DPL to CEH and its subsidiaries occurred during the latter-half of 2000.

# **Regulation of Utility Operations**

Certain aspects of DPL's utility businesses are subject to regulation by the Delaware and Maryland Public Service Commissions (DPSC and MPSC, respectively), the Virginia State Corporation Commission (VSCC), and the Federal Energy Regulatory Commission (FERC). Excluding sales not subject to price regulation, the percentages of retail electric and gas utility operating

FERC FORM NO. 2 (12-96)	Page 122 1	
FERC FORIN NO. 2 (12-90)	Page 122.1	

Name of Respondent This Report is:		Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001		
Notes to Financial Statements					

revenues regulated by each state regulatory commission for 2001, were as follows: DPSC, 66.6%; MPSC, 30.2%; and VSCC, 3.2%. Wholesale sales and the transmission of electricity and gas are subject to FERC regulation. Retail gas sales are subject to regulation by the DPSC.

As discussed in Note 7 to the Consolidated Financial Statements, DPL's electricity generation business was restructured in the latter half of 1999, pursuant to enactment of Delaware and Maryland electric restructuring legislation and the issuance of restructuring orders by the DPSC and MPSC. Based on these orders, DPL determined that the requirements of Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation" (SFAS No. 71) no longer applied to its electricity generation business and an extraordinary charge to 1999 earnings resulted, as discussed in Note 6 to the Consolidated Financial Statements.

DPL's electric delivery business and retail gas business are subject to the requirements of SFAS No. 71. When utility revenues are insufficient to recover current period expenses from customers, regulatory commissions may provide for future recovery from customers of such current period expenses. When future recovery is probable for current under-recoveries of utility expenses, the expenses are deferred as regulatory assets and subsequently recognized in the Consolidated Statement of Income during the period the expenses are recovered from customers. Similarly, regulatory liabilities may also be created due to the economic impact of an action taken by a regulatory commission.

The amount recognized in the Consolidated Statements of Income for the cost of gas purchased to supply DPL's regulated gas customers is adjusted to the amount included in customer billings for such costs since customer rates are periodically adjusted to reflect amounts actually paid by DPL for purchased gas. A regulatory asset is recorded for under-collections from customers and a liability is recorded for over-collections from customers, which are both classified as "deferred energy supply costs" on the Consolidated Balance Sheets.

Refer to Note 10 to the Consolidated Financial Statements for information about regulatory assets and liabilities arising from the financial effects of rate regulation.

#### **Financial Statement Presentation**

The Consolidated Financial Statements include the accounts of DPL's wholly-owned subsidiaries. All significant intercompany accounts and transactions are eliminated in consolidation.

The 2000 gain on the sale of DPL's interests in nuclear electric generating plants was reclassified to operating revenues from operating expenses to conform with the presentation of the 2001 gain on sale of electric generating plants. Certain other reclassifications of prior period data have been made to conform with the current presentation.

#### Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make certain estimates and assumptions. These assumptions affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates and assumptions.

#### Revenues

DPL recognizes revenues for the supply and delivery of electricity and gas upon delivery to the customer, including amounts for services rendered, but not yet billed. Similarly, revenues from "Other services" are recognized when services are performed or products are delivered.

"Other services" revenues include certain non-regulated services provided by DPL to its customers and rental income for administrative facilities owned by DPL which are used by Conectiv's service company. (Revenues from non-regulated electricity and

FERC FORM NO. 2 (12-96)	Page 122.2	
IFERC FORM NO. 2 (12-90)	Page 122.2	

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
Notes to Financial Statements						

gas sales are included in "Electric" revenues and "Gas" revenues, respectively.)

#### **Derivative Instruments**

As of December 31, 2001 and 2000, DPL held derivative instruments (futures, options, swap agreements, and forward contracts) solely for the purpose of limiting regulated gas customers exposure to commodity price uncertainty.

DPL implemented the provisions of SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities" (SFAS No. 133), as amended, effective January 1, 2001. SFAS No. 133 established accounting and reporting standards for derivative instruments and for hedging activities. SFAS No. 133 requires all derivative instruments, within the scope of the statement, to be recognized as assets or liabilities on the balance sheet at fair value. Changes in the fair value of derivatives that are not hedges, under SFAS No. 133, are recognized in earnings. DPL's derivative instruments associated with the regulated gas supply business are not designated as hedges under SFAS No. 133; however, because gains and losses on these derivative instruments are included in rates charged to regulated gas customers, the provisions of SFAS No. 71 apply and earnings are not affected. The initial effects of adopting SFAS No. 133 were recognition of a \$14.4 million asset for the fair value of the derivative instruments and a \$14.4 million regulatory liability for the effects of regulation.

Prior to the transfer on July 1, 2000 of certain electric generating plants and energy-trading activities to Conectiv, DPL used derivative instruments in connection with energy commodity trading and sales of the electricity produced by non-regulated electric generating plants. Energy trading activities were recorded on a gross basis, with sales reported as revenues and purchases included in operating expenses. DPL's operating results for 2000 and 1999 include the following net trading gains / (losses):

Energy Commodity	2000		1999
	(Dollars i	in Milli	ions)
Electricity	\$ 1.2	\$	6.0
Natural gas	(2.1)		5.0
Total	\$ (0.9)	\$	11.0

During 1999-2000, realized gains and losses related to derivative hedging instruments were deferred, as deferred credits or current assets, and then recognized in operating results when the underlying transaction occurred. If, subsequent to being hedged, the underlying transaction was no longer likely to occur or the hedge was no longer effective, the gain or loss on the related derivative was recognized in operating results.

The cash flows from derivatives are included in the "Cash Flows from Operating Activities" section of the Consolidated Statements of Cash Flows.

#### **Depreciation Expense**

The annual provision for depreciation on utility property is computed on the straight-line basis using composite rates by classes of depreciable property. Accumulated depreciation is charged with the cost of depreciable property retired, including removal costs less salvage and other recoveries. The relationship of the annual provision for depreciation for financial accounting purposes to average depreciable property was 3.4% for 2001, 3.4% for 2000, and 3.5% for 1999. For periods prior to the sale of the ownership interests of DPL in nuclear electric generating plants on December 29, 2000, depreciation expense includes a provision for the estimated cost of decommissioning nuclear power plant reactors based on amounts billed to customers for such costs.

Non-utility property is generally depreciated on a straight-line basis over the useful lives of the assets.

## Interest Expense

The amortization of debt discount, premium, and expense, including deferred debt extinguishment costs associated with the regulated electric and gas transmission and distribution businesses, is included in interest expense.

[FERC FORM NO. 2 (12-96) Page 1	22.3

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,		
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001		
Notes to Financial Statements					

#### **Income Taxes**

The Consolidated Financial Statements include current and deferred income taxes. Current income taxes represent the amounts of tax expected to be reported on DPL's federal and state income tax returns. Deferred income taxes are discussed below.

Deferred income tax assets and liabilities represent the tax effects of temporary differences between the financial statement and tax bases of existing assets and liabilities and are measured using presently enacted tax rates. The portion of DPL's deferred tax liability applicable to its utility operations that has not been recovered from utility customers represents income taxes recoverable in the future and is shown on the Consolidated Balance Sheets as "Deferred recoverable income taxes".

Deferred income tax expense generally represents the net change during the reporting period in the net deferred tax liability and deferred recoverable income taxes.

Investment tax credits from utility plant purchased in prior years are reported on the Consolidated Balance Sheets as "Deferred investment tax credits". These investment tax credits are being amortized to income over the useful lives of the related utility plant.

## Cash Equivalents

In the Consolidated Financial Statements, DPL considers highly liquid marketable securities and debt instruments purchased with a maturity of three months or less to be cash equivalents. Investments in Conectiv's "money pool", which Conectiv subsidiaries may invest in, or borrow from, are considered cash equivalents.

# **Utility Plant**

The December 31, 2000 balances for electric generating plants that became impaired as a result of the restructuring of the electric utility industry in 1999 are stated at the estimated fair value of the plants at the time of restructuring, based on amounts included in agreements for the sales of the plants. These electric generating plants, as discussed above, were sold during 2001. The balances of all other property, plant and equipment, which is primarily electric transmission and distribution property, are stated at original cost.

Utility plant is generally subject to a first mortgage lien.

## Allowance for Funds Used During Construction and Capitalized Interest

Effective in the third quarter of 1999, the cost of financing the construction of electric generation plant is capitalized in accordance with SFAS No. 34, "Capitalization of Interest Cost".

Allowance for Funds Used During Construction (AFUDC) is included in the cost of utility plant and represents the cost of borrowed and equity funds used to finance construction. In the Consolidated Statements of Income, the borrowed funds component of AFUDC is reported as a reduction of interest expense and the equity funds component of AFUDC is reported as other income. AFUDC was capitalized on utility plant construction at the rates of 8.6% in 2001, 8.5% in 2000, and 8.8% in 1999.

#### Goodwill

DPL amortizes goodwill arising from business acquisitions over the shorter of the estimated useful life or 40 years. All goodwill as of December 31, 2001 had a 40 year life. The amount of goodwill amortized to expense was \$2.0 million in 2001, 2000 and 1999. For information about changes in the accounting for goodwill which become effective in 2002, see "New Accounting Standards", below.

#### **Deferred Debt Extinguishment Costs**

The costs of debt extinguishment for which recovery through regulated utility rates is probable are deferred and subsequently

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FERC FORM NO. 2 (12-96)	Dana 400 4	- 1
(FERC FORM NO. 2 (12-96)	Page 122.4	- 1
		_

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001		
Notes to Financial Statements					

amortized to interest expense during the rate recovery period. Other debt extinguishment costs are accounted for in accordance with SFAS No. 4, "Reporting Gains and Losses from Extinguishment of Debt", which requires such costs to be expensed.

#### **New Accounting Standards**

On July 20, 2001, the Financial Accounting Standards Board (FASB) issued SFAS No. 141, "Business Combinations", and SFAS No. 142, "Goodwill and Other Intangible Assets." SFAS No. 141 requires that business combinations initiated after June 30, 2001 be accounted for under the purchase method of accounting and does not permit the use of the pooling of interests method of accounting for business combinations. Under SFAS No. 142, goodwill that has not been included in the rates of a regulated utility subject to SFAS No. 71 will no longer be amortized. Intangible assets other than goodwill which have finite useful lives will continue to be amortized under SFAS No. 142. Goodwill and other intangible assets will be tested periodically for impairment. If an impairment occurs, then a charge to earnings would result. An impairment of goodwill that results from adoption of SFAS No. 142 will be recognized as the cumulative effect of a change in accounting principle. Under SFAS No. 142, historical operating results will not be restated; instead pro forma earnings, adjusted to exclude goodwill amortization, will be disclosed. SFAS No. 142 will be effective January 1, 2002 for companies with a calendar fiscal year, including DPL.

DPL expects that adoption of SFAS No. 141 will not materially affect its financial position or results of operations. DPL expects that adoption of SFAS No. 142 will result in a decrease in the amount of goodwill amortization expense from \$2.0 million per year to \$0.8 million per year, which represents amortization of the goodwill that has been included in DPL's utility rates.

On August 9, 2001, the FASB issued SFAS No. 143, "Accounting For Asset Retirement Obligations", which establishes the accounting requirements for asset retirement obligations (ARO) associated with tangible long-lived assets. If a legal obligation for an ARO exists, then SFAS No. 143 requires recognition of a liability, capitalization of the cost associated with the ARO, and allocation of the capitalized cost to expense. The initial measurement of an ARO is based on the fair value of the obligation, which may result in a gain or loss upon the settlement of the ARO. If the requirements of SFAS No. 71 are met, a regulated entity shall also recognize a regulatory asset or liability for timing differences between financial reporting and rate-making in the recognition of the period costs associated with an ARO. SFAS No. 143 will be effective January 1, 2003 for companies with a calendar fiscal year, including DPL. Upon adoption of SFAS No. 143, the difference between the net amount recognized in the balance sheet under SFAS No. 143 and the net amount previously recognized in the balance sheet will be recognized as the cumulative effect of a change in accounting principle. DPL is currently evaluating SFAS No. 143 and cannot predict the impact that this standard may have on its financial position or results of operations; however, any such impact could be material.

On October 3, 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" which requires that one accounting model be used for long-lived assets to be disposed of by sale and broadens discontinued operations to include more disposal transactions. Under SFAS No. 144, operating losses of discontinued operations are recognized in the period in which they occur; future operating losses are not accrued upon discontinuation of the business operation. SFAS No. 144 became effective on January 1, 2002. DPL does not expect the adoption of SFAS No. 144 will materially affect its financial position or results of operations.

#### NOTE 2. RELATED PARTY PURCHASES AND SALES

DPL's operating expenses and revenues include amounts for transactions with other Conectiv subsidiaries. DPL purchased electric energy, electric capacity and natural gas from Conectiv subsidiaries in the amounts of \$149.0 million for 2001 and \$101.7 million for 2000. No purchases of energy from other Conectiv subsidiaries occurred during 1999. DPL also sold natural gas and electricity and leased certain assets to other Conectiv subsidiaries. Amounts included in operating revenues for these transactions are as follows: 2001-\$19.3 million; 2000—\$33.7 million; 1999—\$48.6 million.

DPL had a contract with Conectiv Energy Supply, Inc. (CESI), a Conectiv subsidiary, which provided a fixed price for substantially all of DPL's electric energy and capacity needs for the period April 1, 2001 through August 31, 2001. Effective September 1, 2001, DPL entered into an agreement with CESI under which DPL purchases from CESI the electricity required for DPL to fulfill its

FERC FORM NO. 2 (12-96)	Page 122.5	

Name of Respondent	This Report is:	Date of Report	Year of Report		
·	(1) X An Original	(Mo, Da, Yr)	· ·		
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001		
Notes to Financial Statements					

obligation to supply customers who have not chosen an alternative supplier (default service). In connection with the agreement, CESI assumed the rights and obligations that DPL had under agreements to purchase electricity on a long-term basis. DPL's contract with CESI extends until June 30, 2004. The pricing of the electricity purchased under the contract was structured with the intent to transfer the risk, or reward, associated with DPL's default service business to CESI. As of December 31, 2001, CESI's sources of electricity supply include 2,224 MW of generating capacity, through affiliated subsidiaries, 1,300 MW of capacity under long-term purchased power agreements, and short-term purchased power arrangements.

For information concerning DPL's contribution of electric generating plants and certain other assets and liabilities to Conectiv, see "Contribution of Electric Generating Plants to Conectiv in 2000" in Note 8 to the Consolidated Financial Statements.

#### NOTE 3. SUPPLEMENTAL CASH FLOW INFORMATION

## Cash Paid During the Year

		2001		2000		1999
	(Dollars in Thousands)					
Interest, net of capitalized amounts	\$	67,930	\$	74,722	\$	74,367
Income taxes, net of refunds	\$	110,974	\$	33,213	\$	55,463

# Non-cash Investing and Financing Transaction

The Consolidated Statement of Cash Flows for 2000 excludes the assumption of DPL's former nuclear decommissioning liability by the purchasers of the ownership interests of DPL in nuclear electric generating plants and also excludes the transfer of nuclear decommissioning trust funds to the purchasers. The nuclear decommissioning trust funds which were transferred had a fair value of approximately \$68.0 million. For information about the sale of the ownership interests of DPL in nuclear electric generating plants, refer to Note 8 to the Consolidated Financial Statements.

The 2000 Consolidated Statement of Cash Flows excludes the non-cash transaction for DPL's contribution of electric generating plants to Conectiv. See "Contribution of Electric Generating Plants to Conectiv in 2000" in Note 8 to the Consolidated Financial Statements for additional information.

## NOTE 4. INCOME TAXES

DPL, as a subsidiary of Conectiv, is included in the consolidated federal income tax return of Conectiv. Income taxes are allocated to DPL based upon the taxable income or loss, determined on a separate return basis.

#### Components of Consolidated Income Tax Expense

			2001	Dollar	2000 s in Thousand	le)	1999
Operations Federal:		\$	`	\$			54.710
Deferred	Current.	Ф	153,081 (35,623)	Ф	10,191 58,907	\$	54,710 26,289
State:	Current.		41,073		3,885		11,092
Deferred			(10,720)		15,310		5,789
Investment	tax credit adjustments, net (1)		(6,001)		(6,783)		(2,559)
			141,810	-	81,510		95,321
Extraordina	•						
Federal:	Current.		(1,503)				-

<b>FERC</b>	<b>FORM</b>	NO. 2	(12-96)
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Name of Respondent  Delmarva Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Repor (Mo, Da, Yr) 05/14/2002	,
	Notes to Financial Statements		
Deferred State: Current Deferred	(382) ————————————————————————————————————		124,117) — (23,663) 147,780)
Total Income Tax Expense	\$ 139,925 \$	81,510 \$	(52,459)

<sup>(1)</sup> Includes a \$4.4 million credit in 2001 and a \$4.4 million credit in 2000 which resulted from recognition of deferred investment tax credits in connection with sale of the ownership interests of DPL in electric generating plants, as discussed in Note 8 to the Consolidated Financial Statements.

## Reconciliation of Effective Income Tax Rate

The amount computed by multiplying "Income before income taxes and extraordinary item" by the federal statutory rate is reconciled below to income tax expense on operations (which excludes amounts applicable to the extraordinary item).

	2001		2000	2000			
		Amount	Rate	Amount	Rate	Amount	Rate
			(D	ollars in Thousa	ands)		
Statutory federal income tax expense	\$	120,827	35 % \$	78,164	35 % \$	83,125	35 %
Increase (decrease) due to:							
State income taxes, net of federal tax benefit		19,863	6	12,477	6	10,973	5
Investment tax credit amortization		(6,001)	(2)	(6,783)	(3)	(2,559)	(1)
Other, net		7,121	2	(2,348)	(1)	3,782	1
Income tax expense on operations	\$	141,810	41 % \$	81,510	37 % \$	95,321	40 %

## Components of Deferred Income Taxes

The tax effects of temporary differences that give rise to DPL's net deferred tax liability are shown below. There were no valuation allowances for deferred tax assets as of December 31, 2001 and December 31, 2000.

	As of December 31,			1,
		2001		2000
		(Dollars in	Thousan	ıds)
Deferred Tax Liabilities				
Plant basis differences	\$	222,937	\$	278,495
Deferred recoverable income taxes		37,386		37,293
Prepaid pension costs		71,740		64,234
Other		35,201		43,493
Total deferred tax liabilities		367,264		423,515
Deferred Tax Assets				
Deferred investment tax credits		7,810		9,756
Above-market purchased energy contracts and other electric				
restructuring liabilities		33,901		41,464
Other		33,345		29,653

FERC FORM NO. 2 (12-96)	Page 122 7	
FERC FORM NO. 2 (12-96)	Page 122.7	

Name of Respondent	This Report is:	This Report is:  (1) X An Original  (2) A Resubmission  Date of Report  (Mo, Da, Yr)  05/14/2002			
Delmarva Power & Light Company	1 · · <del></del>				
	Notes to Financial Statements				
Total deferred tax assets	75,056	80,873			
Total net deferred tax liability	\$ 292,208	\$ 342,642			

#### NOTE 5. SPECIAL CHARGES

DPL's operating results for 1999 include "Special charges" of \$10.5 million before taxes (\$6.4 million after taxes) primarily for costs of employee separations and certain other non-recurring items.

## NOTE 6. EXTRAORDINARY ITEM

## Extraordinary Charge in 2001

During the third quarter of 2001, DPL repaid \$253.7 million of long-term debt and refinanced \$59.0 million of long-term bonds, as discussed in Note 14 to the Consolidated Financial Statements. The estimated portion of debt extinguishment costs which may not be recoverable through utility rates was charged to earnings as an extraordinary item of \$2.8 million, after \$1.9 million of income taxes.

#### Extraordinary Charge in 1999

As discussed in Note 7 to the Consolidated Financial Statements, DPL received electric utility industry restructuring orders during the latter-half of 1999 from the DPSC and MPSC. Among other things, the restructuring orders provided for customer choice of electricity suppliers, rate decreases, and quantification of the recovery through customer rates of the uneconomic portion of assets and long-term contracts that resulted from restructuring (stranded costs). As a result, DPL discontinued applying SFAS No. 71 to its electricity generation business and applied the requirements of SFAS No. 101, "Regulated Enterprises—Accounting for the Discontinuation of Application of FASB Statement No. 71" (SFAS No. 101) and Emerging Issues Task Force (EITF) Issue No. 97-4, "Deregulation of the Pricing of Electricity—Issues Related to the Application of FASB Statements No. 71 and No. 101" (EITF 97-4).

Pursuant to the requirements of SFAS No. 101 and EITF 97-4, DPL recorded an extraordinary charge in 1999, which reduced earnings by \$253.6 million, net of income taxes of \$147.8 million. The portion of the extraordinary charge related to impaired assets was determined in accordance with SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets To Be Disposed Of" (SFAS No. 121). The 1999 extraordinary charge primarily resulted from impaired nuclear electric generating plants and certain other assets, uneconomic energy contracts, and other effects of deregulation requiring loss recognition. The impairment amount for nuclear electric generating plants was determined based on proceeds under agreements for the sale of the nuclear electric generating plants, which are discussed in Note 8 to the Consolidated Financial Statements. The extraordinary charge was decreased by the regulatory asset established for the amount of stranded costs expected to be recovered through regulated electricity delivery rates.

The details of the 1999 extraordinary charge are shown in the following table.

## Items Included in the 1999 Extraordinary Charge

Millions of Dollars

- (a) The net book value of nuclear electric generating plants and related assets including inventories were written-down due to impairment.
- (253.3)

\$

(b) The net present value of water-supply capacity leased from the Merrill Creek Reservoir in excess of the electric

FERC FORM NO. 2 (12-96)

Page 122.8

Name of Respondent	This Report is: Date of Report   Ye (1) X An Original (Mo, Da, Yr)		Year	of Report
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Ded	31, 2001
	Notes to Financial Statements			
generating plants' requirements was expensed. (See n-	ote below.)			(41.9)
<ul><li>(c) The net present value of expected losses under un electricity and gas at above-market prices, was expens</li><li>(d) Generation-related regulatory assets and certain o</li></ul>	sed. (See note below.)	-		(99.0)
Also, various liabilities resulting from deregulation we (e) Regulatory assets were established for the amount	ere recorded.		•	(51.5)
electricity delivery rates.	•	3 .3.		44.3
Total pre-tax extraordinary charge				(401.4)
Income tax benefit				147.8
Total extraordinary charge, net of income taxes			\$	(253.6)

Note to item (b) and item (c) above:

A 10% discount rate was used to compute the net present values in items (b) and (c) above, and was determined based on DPL's cost of capital and the risk inherent in the cash flows associated with these particular items. For item (b), the excess portion of the Merrill Creek Reservoir water-supply capacity was determined primarily based on an engineering study. For item (c), the expected losses under uneconomic energy contracts were attributed primarily to the excess of contract purchase prices for energy and capacity over PJM Interconnection forward prices during the remaining period of the contracts.

## NOTE 7. REGULATORY MATTERS

#### Delaware

In August 1999, the DPSC issued an order that approved DPL's plan for complying with the Electric Utility Restructuring Act of 1999 (Delaware Act), which restructured the electric utility industry in Delaware. In connection with the restructuring, all retail electric customers of DPL obtained the option to choose an alternative electricity supplier by October 2000. The Delaware Act requires DPL to be the provider of default service to customers who do not choose an alternative electricity supplier for the 3 years ending September 30, 2002 for non-residential customers and the 4 years ending September 30, 2003 for residential customers. Effective October 1, 1999, the restructuring resulted in a 7.5% decrease in DPL's Delaware residential electric rates, which reduced revenues \$17.5 million on an annual basis. In addition, DPL agreed to keep residential and non-residential rates at their October 1, 1999 levels until September 30, 2003 and September 30, 2002, respectively.

Under the terms of a settlement agreement related to the Conectiv/Pepco Merger, which the DPSC voted to approve March 19, 2002, retail electric rates will be increased approximately \$4.4 million on an annual basis, effective October 1, 2003. In general, retail electric rates in effect on October 1, 2003 are to remain unchanged through May 1, 2006, although the settlement agreement provides some mechanisms for rate changes in special circumstances. The settlement agreement also provides that DPL will continue providing default electricity supply service to customers until May 1, 2006. All provisions of the settlement agreement are contingent upon the closing of the Conectiv/Pepco Merger.

## Maryland

In October 1999, the MPSC issued an order that approved a settlement agreement for implementing the provisions of the Electric Customer Choice and Competition Act of 1999 (the Maryland Act), which restructured the electric utility industry in Maryland. In connection with the restructuring, all of DPL's Maryland retail customers could elect to choose an alternative electricity supplier beginning July 1, 2000. The settlement agreement provided for DPL to be the default service supplier to customers who do not choose an alternative electricity supplier during the 3 years ending July 1, 2003 for non-residential customers and the 4 years ending July 1, 2004 for residential customers. Prior to July 1, 2003, the MPSC is expected to determine how default service will be supplied after

		· · · · · · · · · · · · · · · · · · ·
FERC FORM NO. 2 (12-96)	Page 122.9	į

Name of Respondent	This Report is:	Date of Report	Year of Report			
1	(1) <u>X</u> An Original	(Mo, Da, Yr)	, ,			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
Notes to Financial Statements						

termination of DPL's initial default service periods. Effective July 1, 2000, the restructuring also resulted in a 7.5% decrease in DPL's Maryland residential electric rates, which reduced revenues \$12.5 million on an annual basis. In addition, DPL agreed to keep residential and non-residential rates at their July 1, 2000 levels until June 30, 2004 and June 30, 2003, respectively.

Under the terms of a settlement agreement related to the Conectiv/Pepco Merger, which is awaiting MPSC approval, retail electric rates for electricity distribution are to be capped (not permitted to increase) through December 31, 2006 and DPL is to file certain information with the MPSC by December 1, 2003 in order to determine if a rate decrease is warranted. Also, delivery rates for non-residential customers will be decreased by approximately \$5.6 million, effective July 1, 2003. The settlement agreement does not address electricity supply rates for periods on and after July 1, 2003 for non-residential customers or on and after July 1, 2004, for residential customers. All provisions of the settlement agreement are contingent upon the closing of the Conectiv/Pepco Merger.

## Virginia

On December 21, 2001, the VSCC approved DPL's proposal to offer choice of electricity suppliers to all of its retail Virginia customers as of January 1, 2002.

#### NOTE 8. DIVESTITURE OF ELECTRIC GENERATING PLANTS

The divestiture of the electric generating plants of DPL, which began in 2000, was completed on June 22, 2001 with the sale of the ownership interests of DPL in various electric generating plants that had 954 MW of capacity. As a result of the divestiture, DPL's principal business is the transmission and distribution of electricity, and DPL supplies the load requirements of its default electric service customers entirely with purchased power.

## Sales of Electric Generating Plants Completed in 2001

On June 22, 2001, DPL's ownership interests in various electric generating plants, which had a net book value of approximately \$247 million and electric generating capacity of 954 MW, were sold to NRG Energy, Inc. (NRG) for approximately \$528.2 million. The sales proceeds are subject to final adjustments for inventory and other items. As a result of these sales, DPL's results of operations for 2001 include a gain of \$221.2 million before taxes (\$129.4 million after taxes). The \$221.2 million before-tax gain is included in operating revenues in the 2001 Consolidated Statement of Income.

## Sales of Electric Generating Plants Completed in 2000

On December 29, 2000, DPL sold for \$32.5 million its 7.51% (164 MW) interest in Peach Bottom Atomic Power Station and 7.41% (167 MW) interest in Salem Nuclear Generating Station and the related nuclear fuel to the utilities that operate the plants. DPL's trust funds and obligation for decommissioning the plants were transferred to the purchasers in conjunction with the sale. The net assets sold had a carrying value of \$15.1 million, which reflects a write-down in 1999 related to discontinuing SFAS No. 71. DPL used \$25.6 million of the proceeds to repay the lease obligations related to the nuclear fuel. A gain of \$16.6 million before income taxes (\$12.8 million after income taxes) resulted from these sales, which is included in operating revenues in the 2000 Consolidated Statement of Income.

## Contribution of Electric Generating Plants to Conectiv in 2000

Effective July 1, 2000, DPL contributed at book value its ownership interests in electric generating plants (1,501 MW of capacity) and related transmission equipment, inventories, other assets and liabilities to a wholly-owned subsidiary (Conectiv Delmarva Generation, Inc., or CDG). DPL then contributed CDG to Conectiv in conjunction with the formation of an energy-holding company by Conectiv, which is engaged in non-regulated electricity production and sales, and energy trading and marketing. The contribution of CDG to Conectiv resulted in a \$316.3 million decrease in the additional paid-in capital portion of DPL's common stockholder's equity.

FERC FORM NO. 2 (12-96)	Page 122.10

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
Notes to Financial Statements						

#### NOTE 9. TERMINATION OF MEMBERSHIP IN MUTUAL INSURANCE COMPANY

Prior to February 19, 2001, DPL was a member of NEIL, which is a nuclear industry mutual insurance company that provides replacement power cost coverage in the event of a major accidental outage at a nuclear power plant. NEIL members that sold their interests in nuclear electric generating plants on or before December 31, 2000 could elect prior to February 28, 2001 to receive cash for their member account balances. DPL sold its ownership interests in nuclear electric generating plants on December 29, 2000 and elected to terminate its NEIL membership on February 19, 2001. As a result of DPL's NEIL membership termination, DPL received \$16.3 million (\$9.8 million after taxes), which is classified as a credit in DPL's operation and maintenance expenses for 2001.

#### NOTE 10. REGULATORY ASSETS AND LIABILITIES

The electric and gas delivery businesses of DPL are subject to the requirements of SFAS No. 71. When utility revenues are insufficient to recover current period expenses from customers, regulatory commissions may provide for future recovery from customers of such current period expenses. When future recovery is probable for current under-recoveries of utility expenses, the expenses are deferred as regulatory assets and subsequently recognized in the Consolidated Statement of Income during the period the expenses are recovered from customers. Similarly, regulatory liabilities may also be created due to the economic impact of an action taken by a regulatory commission.

The table below displays the regulatory assets and liabilities as of December 31, 2001 and December 31, 2000.

The balances of the various regulatory assets and liabilities are displayed below.

Regulatory Assets	December 31, 2001 December 31, 200 (Millions of Dollars)			
Current Assets				
Deferred energy supply costs	\$	25.5	\$	7.7
Deferred Charges and Other Assets				
Deferred recoverable income taxes		65.7		70.8
Other non-current regulatory assets				
Recoverable stranded costs		14.5		29.3
Deferred debt extinguishment costs		19.9		8.2
Other		1.8		5.8
		36.2		43.3
Total regulatory assets	\$	127.4	\$	121.8

**Deferred Energy Supply Costs:** See "Regulation of Utility Operations" in Note 1 to the Consolidated Financial Statements.

**Deferred Recoverable Income Taxes:** Represents the portion of deferred income tax liabilities applicable to DPL's utility operations that has not been reflected in current customer rates for which future recovery is probable. As temporary differences between the financial statement and tax bases of assets reverse, deferred recoverable income taxes are amortized.

**Recoverable Stranded Costs:** Represents remaining amounts to be collected from regulated delivery customers for stranded costs which resulted from deregulation of the electricity supply business in 1999.

FERC FORM NO. 2 (12-96)	Page 122.11
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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
Notes to Financial Statements						

**Deferred Debt Extinguishment Costs:** The costs of debt extinguishment costs for which recovery through regulated utility rates is probable are deferred and subsequently amortized to interest expense during the rate recovery period.

## NOTE 11. COMMON STOCKHOLDER'S EQUITY

Conectiv owns all 1,000 outstanding shares of DPL's common stock (\$2.25 par value per share).

For information concerning changes in DPL's common stockholder's equity during 2001, 2000, and 1999, see the Statement of Changes in Common Stockholder's Equity.

DPL's certificate of incorporation requires payment of all preferred dividends in arrears (if any) prior to payment of common dividends to Conectiv, and has certain other limitations on the payment of common dividends. DPL's certificate of incorporation contains limitations on the cash dividends DPL can pay to Conectiv if DPL's common stockholder's equity was less than 25% of DPL's total capitalization. As of December 31, 2001, DPL's common stockholder's equity represented 40.5% of DPL's total capitalization.

As a subsidiary of a registered holding company under PUHCA, DPL can pay dividends only to the extent of its retained earnings unless SEC approval is obtained.

## NOTE 12. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

DPL has \$1, \$25, and \$100 par value per share preferred stock for which 10,000,000, 3,000,000, and 1,800,000 shares are authorized, respectively. Dividends on DPL preferred stock are cumulative. No shares of the \$1 par value per share preferred stock are outstanding. Shares outstanding for each series of the \$25 and \$100 par value per share preferred stock are listed below under "Preferred Stock Not Subject to Mandatory Redemption".

	Current	Shares Outstanding		Amount			
Series	Redemption Price	2001	2000	2001		2000	
				(Dollars in	Thous	ands)	
\$25 per share par value, 7 3/4%	(1)	316,500	316,500	\$ 7,913	\$	7,913	
\$100 per share par value							
3.70%-5%	\$103.00-\$105.50	181,698	181,698	18,170		18,170	
6 3/4%	(2)	35,000	35,000	3,500		3,500	
Adjustable rate (3)	\$ 100	_	151,200			15,120	
Auction rate (4)	\$ 100		450,000			45,000	
				\$ 29,583	\$	89,703	

- (1) Redeemable beginning September 30, 2002, at \$25 per share.
- (2) Redeemable beginning November 1, 2003, at \$100 per share.
- (3) During the latter-half of 2001, DPL paid \$14.91 million to repurchase all 151,200 shares of its Adjustable Rate Preferred Stock which had a par value of \$15.12 million (\$100 par value per share). The average dividend rates for the Adjustable Rate Preferred Stock were 5.5% during 2001 and 5.5% during 2000.

FEDO FORM NO 6 (40 60)	Danie 400 40
FERC FORM NO. 2 (12-96)	Page 122.12
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001
	Notes to Financial Statements		

(4) On September 6, 2001, DPL paid \$45.0 million to purchase all 450,000 outstanding shares of its Auction Rate Preferred Stock for par value of \$100 per share. The average dividend rates for the Auction Rate Preferred Stock were 4.2% during 2001 and 5.1% during 2000.

# NOTE 13. COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY COMPANY DEBENTURES

DPL has a wholly owned financing subsidiary trust that has common and preferred trust securities outstanding and holds Junior Subordinated Debentures (the Debentures) of DPL. DPL owns all of the common securities of the trust, which constitute approximately 3% of the liquidation amount of all of the trust securities issued by the trust. The trust uses interest payments received on the Debentures, which are the trust's only assets, to make cash distributions on the trust securities. DPL's obligations pursuant to the Debentures and guarantees of distributions with respect to the trust's securities, to the extent the trust has funds available therefor, constitute full and unconditional guarantees of the obligations of the trust under the trust securities the trusts have issued.

As of December 31, 2001 and 2000, the trust had \$70 million of 8.125% Cumulative Trust Preferred Capital Securities outstanding, representing 2,800,000 trust preferred securities with a stated liquidation value of \$25 per security.

For consolidated financial reporting purposes, the Debentures are eliminated in consolidation against the trust's investment in the Debentures. The preferred trust securities are subject to mandatory redemption upon payment of the Debentures at maturity or upon redemption. The Debentures mature in 2036. The Debentures are subject to redemption, in whole or in part, at the option of DPL, at 100% of their principal amount plus accrued interest, after an initial period during which they may not be redeemed and at any time upon the occurrence of certain events.

#### NOTE 14. DEBT

Maturities of long-term debt and sinking fund requirements during the next five years are as follows: 2002—\$75.5 million; 2003—\$87.2 million; 2004—\$7.0 million; 2005—\$2.7 million; and 2006—\$22.9 million.

On behalf of DPL, the Delaware Economic Development Authority issued \$59.0 million of long-term bonds on May 11, 2001, and loaned the proceeds to DPL. The bonds issued included \$24.5 million of variable rate (set by auction procedures) Exempt Facilities Refunding Revenue Bonds, due May 1, 2031, and \$34.5 million of 4.9% Pollution Control Refunding Revenue Bonds, subject to mandatory tender on May 1, 2011 and due May 1, 2026. All of the bonds which were issued are not secured by a mortgage or security interest in property of DPL. On July 2, 2001, the proceeds from the bonds issued and additional cash were used to refund \$59.0 million of long-term bonds, with a 7.2% average interest rate and maturity dates in 2018 and 2021, at 102% of their principal amounts.

On June 1, 2001, DPL redeemed \$1.7 million of 6.95% Amortizing First Mortgage Bonds.

Excluding the \$59.0 million of bonds that DPL refunded on July 2, 2001, DPL repaid \$253.7 million of long-term debt during the third quarter of 2001. The \$253.7 million of long-term debt repurchased included \$192.2 million of Medium Term Notes, with maturity dates from 2005 to 2027 and an 8.0% average interest rate, and \$61.5 million of First Mortgage Bonds, with maturity dates from 2003 to 2022 and an 8.1% average interest rate.

On November 6, 2001, DPL redeemed \$15 million of 8.96% Medium Term Notes that were scheduled for maturity in 2021.

DPL has a \$105 million revolving credit facility that expires January 31, 2003 and supports its variable rate demand bonds (\$104.8 million). DPL's credit facility contains financial and other covenants which, if not met, could result in the acceleration of repayment obligations under the facility or restrict DPL's ability to borrow under the credit facility. The credit facility requires a ratio of total

FERC FORM NO. 2 (12-96)	Page 122.13	
1 LING 1 OINII 140. 2 (12-30)	Fage 122.13	

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
Notes to Financial Statements						

indebtedness to total capitalization of 65% or less. As of December 31, 2001, the ratio was 53%, computed in accordance with the terms of the credit facility. The credit facility also contains a number of events of default that could be triggered by certain acceleration of indebtedness under other borrowing arrangements, bankruptcy actions or judgments or decrees against DPL, as well as by a change of control of DPL. When the Conectiv/Pepco Merger becomes effective, DPL's credit facility is expected to be replaced by credit lines of Pepco Holdings, Inc.

Substantially all utility property of DPL is subject to the liens of mortgages collateralizing DPL's First Mortgage Bonds. DPL's mortgages require that the electric generating plants sold (as discussed in Note 8 to the Consolidated Financial Statements) be released from the liens of the mortgages. Assets may be released with a combination of cash, bondable property additions, and credits representing previously issued and retired first mortgage bonds. Pursuant to these terms, the electric generating plants of DPL sold during 2000-2001 were released from the liens.

Long-term debt outstanding as of December 31, 2001 and 2000 is presented below.

Type of Debt	Interest Rates	Due		2001		2000
				(Dollars in		•
First Mortgage Bonds	6.95%	2002	\$	30,000	\$	30,000
	6.40%	2003		85,000		90,000
	7.15%-8.15%	2011–2015		33,000		67,000
	5.90%-7.30%	2019–2021		49,200		108,200
	6.85%8.50%	2022–2025 (1)		142,500		165,000
	6.05%	2032		15,000		15,000
Amortizing First Mortgage Bonds	6.95%	2002-2008		19,814		21,517
				374,514	-	496,717
Pollution Control Bonds and Notes	7.25%	2001				550
	5.50%	2025 (2)		15,000		15,000
	4.90%	2026 (3)		34,500		
	5.65%	2028 (2)		16,240		16,240
				65,740	_	31,790
Medium Term Notes	6.59%-9.29%	2002		16,000		16,000
	8.30%	2004		4,500		35,000
	6.94%	2005		_		10,000
	6.84%	2006		20,000		20,000
	7.06%-8.125%	2007		61,500		91,500
	7.54%-7.62%	2017		14,000		40,700
	6.81%	2018		4,000		33,000
	7.61%-9.95%	2019–2021		12,000		73,000
	7.72%	2027		10,000		30,000
				142,000	-	349,200
Other Obligations	Variable	2030–2031		63,400		38,900
Unamortized premium and discount, net				(492)		(1,330)
Current maturities of long-term debt				(75,461)	_	(2,253)
Total long-term debt			-	569,701	_	913,024

FERC FORM NO. 2 (12-96)	Page 122.14

Name of Respondent  Delmarva Power & Light Company	This Report is:  (1) X An Original  (2) _ A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec 31, 2001
Note	s to Financial Statements		
Variable Rate Demand Bonds (4)		104,830	104,830
Total long-term debt and Variable Rate Demand Bonds		\$ 674,531	\$1,017,854

- (1) Includes \$27.5 million of 8.5% First Mortgage Bonds which were repurchased on February 1, 2002.
- (2) The bonds are subject to mandatory tender on July 1, 2010.
- (3) The bonds are subject to mandatory tender on May 1, 2011.
- (4) The debt obligations of DPL included Variable Rate Demand Bonds (VRDB) in the amounts of \$104.8 million as of December 31, 2001 and 2000. The VRDB are classified as current liabilities because the VRDB are due on demand by the bondholder. However, bonds submitted to DPL for purchase are remarketed by an agent on a best efforts basis. Management expects that bonds submitted for purchase will continue to be remarketed successfully due to the credit worthiness of DPL and the bonds' interest rates being set at market. DPL also may utilize one of the fixed rate/fixed term conversion options of the bonds. Also, DPL has a \$105 million revolving credit facility that expires January 31, 2003 and provides liquidity for DPL's \$104.8 million of Variable Rate Demand Bonds and general corporate purposes. Thus, management considers the VRDB to be a source of long-term financing. The \$104.8 million balance of VRDB outstanding as of December 31, 2001, matures in 2017 (\$26.0 million), 2024 (\$33.33 million); 2028 (\$15.5 million) and 2029 (\$30.0 million). Average annual interest rates on the VRDB were 2.8% in 2001 and 4.3% in 2000.

## NOTE 15. FAIR VALUE OF FINANCIAL INSTRUMENTS

The year-end fair values of certain financial instruments are listed below. The fair values were based on quoted market prices of DPL's securities or securities with similar characteristics.

	2001			2000	
	Carrying Amount	Fair Value (Dollars in	Tho	Carrying Amount usands)	Fair Value
Investments	\$ 5,192	\$ 5,192	\$	6,275	\$ 6,275
Company obligated mandatorily redeemable preferred securities of subsidiary trusts holding solely company debentures	\$ 70,000	\$ 70,840	\$	70,000	\$ 70,000
Long-term debt Energy derivative instruments included in:	\$ 569,701	\$ 589,147	\$	913,024	\$ 918,481
Accounts receivable	\$ 3,247	\$ 3,247	\$	14,374	\$ 14,374
Other current liabilities	\$ 9,810	\$ 9,810			_

#### NOTE 16. LEASES

#### Lease Commitments

DPL leases an 11.9% interest in the Merrill Creek Reservoir. The lease is an operating lease and payments over the remaining lease term, which ends in 2032, are \$135.3 million in aggregate. DPL also has long-term leases for certain other facilities and equipment. Minimum commitments as of December 31, 2001, under the Merrill Creek Reservoir lease and other lease agreements are as follows:

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FERC FORM NO. 2 (12-96)	Page 122.15	
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Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001				
Notes to Financial Statements							

2002—\$11.6 million; 2003—\$13.7 million; 2004—\$11.1 million; 2005—\$11.6 million; 2006—\$11.6 million; beyond 2006—\$122.6 million; total—\$182.2 million.

## **Rentals Charged To Operating Expenses**

The amounts charged to operating expenses for rental payments under both capital and operating leases are shown in the table below. As discussed in Note 8 to the Consolidated Financial Statements, DPL sold its ownership interests in Peach Bottom and Salem and the related nuclear fuel on December 29, 2000. Prior to the sales, DPL leased its share of nuclear fuel at Peach Bottom and Salem. The decreases in the amounts shown below for interest and amortization of capital leases were primarily due to termination of DPL's nuclear fuel leases.

	2001		2000		1999
	(D	ollar	s in Thousa	nds)	
Interest on capital leases	\$ 151	\$	1,406	\$	1,161
Amortization of capital leases	111		10,702		10,730
Operating leases	8,638		11,712		10,063
	\$ 8,900	\$	23,820	\$	21,954

#### NOTE 17. PENSION AND OTHER POSTRETIREMENT BENEFITS

The employees of DPL and other Conectiv subsidiaries are provided pension benefits and other postretirement benefits under Conectiv benefit plans. The amounts shown below are for the benefit plans of Conectiv and include amounts for all covered employees of the Conectiv subsidiaries which elect to participate in the benefit plans.

## Assumptions

	2001	2000	1999
Discount rates used to determine projected benefit obligation as of December 31	7.25 %	7.50 %	7.75 %
Expected long-term rates of return on assets	9.50 %	9.50 %	9.00 %
Rates of increase in compensation levels	4.50 %	4.50 %	4.50 %
Health-care cost trend rate on covered charges	10.00 %	8.00 %	6.50 %

The health-care cost trend rate, or the expected rate of increase in health-care costs, is assumed to gradually decrease to 5.0% by 2007. Increasing the health-care cost trend rates of future years by one percentage point would increase the accumulated postretirement benefit obligation by \$10.3 million and would increase annual aggregate service and interest costs by \$0.8 million. Decreasing the health-care cost trend rates of future years by one percentage point would decrease the accumulated postretirement benefit obligation by \$10.3 million and would decrease annual aggregate service and interest costs by \$0.9 million.

The following schedules reconcile the beginning and ending balances of the pension and other postretirement benefit obligations and related plan assets for Conectiv. Other postretirement benefits include medical benefits for retirees and their spouses and retiree life insurance.

FERC FORM NO. 2 (12-96)	Page 122.16
1. E. (0. C. (1.E. 1.E. 50)	

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001				
Notes to Financial Statements							

# Change in Conectiv's Benefit Obligation

	Pension Benefits				Other Postretirement Benefits			
	2001		2000		2001		2000	
			(Dollar	s in T	housands)			
Benefit obligation at beginning of year	\$ 694,621	\$	673,095	\$	201,493	\$	194,031	
Service cost	20,338		18,388		4,381		3,908	
Interest cost	53,154		51,856		17,121		14,513	
Plan participants' contributions					543		511	
Plan amendments	3,775		4,359					
Actuarial loss	38,102		12,689		57,346		5,500	
Benefits paid	(55,023)		(66,438)		(17,047)		(16,970)	
Other			672					
Benefit obligation at end of year	\$ 754,967	\$	694,621	\$	263,837	\$	201,493	

# Change in Conectiv's Plan Assets

	Pension Benefits					Other Postretirement Benefits			
	2001			2000		2001		2000	
	(Dollars in T					housands)			
Fair value of assets at beginning of year	\$	948,043	\$	1,017,844	\$	119,724	\$	120,072	
Actual return on plan assets		(31,628)		(3,363)		(2,356)		166	
Employer contributions		_		_		16,196		15,945	
Plan participants' contributions		_		_		543		511	
Benefits paid		(55,023)		(66,438)		(17,047)		(16,970)	
Fair value of assets at end of year	\$ ]	861,392	\$	948,043	\$	117,060	\$	119,724	

# Reconciliation of Funded Status of Conectiv's Plans

	Pension Benefits					Other Postretirement Benefits					
	2001			2000		2001		2000			
	(Dollars in Thousands)										
Funded status at end of year	\$	106,425	\$	253,422	\$	(146,777)	\$	(81,769)			
Unrecognized net actuarial (gain) loss		(24,781)		(181,008)		22,438		(46,246)			
Unrecognized prior service cost		17,727		7,794		99		149			

	FERC FORM NO. 2 (12-96)	Page 122.17	
-			_

Name of Respondent  Delmarva Power & Light Company		rt is: riginal esubmission		Date of Report (Mo, Da, Yr) 05/14/2002		ec 31, 2001						
Notes to Financial Statements												
Unrecognized net transition (asset) obligation Net amount recognized at end of year	. <del></del>	,480 ) ,891 \$	(10,245) 69,963	\$	34,404 (89,836)	\$	37,531 (90,335)					
Portion applicable to DPL	\$ 182	,610 \$	163,992	\$	9,571	\$	10,343					

Based on fair values as of December 31, 2001, the pension plan assets were comprised of publicly traded equity securities (\$559.9 million or 65%) and fixed income obligations (\$301.5 million or 35%). Based on fair values as of December 31, 2001, the other postretirement benefit plan assets included equity securities (\$77.7 million or 66%) and fixed income obligations (\$39.4 million or 34%).

## Components of Conectiv's Net Periodic Benefit Cost

		Pension Benefits						Other I	Postr	ts		
			2001 2000			1999 2001			2000			1999
					(	Dollars in Th	ous	ands)				
Service cost	\$	20,338	\$	18,388	\$	20,288	\$	4,381	\$	3,908	\$	5,282
Interest cost		53,154		51,856		51,442		17,121		14,513		13,839
Expected return on assets		(88,346)		(90,037)		(83,999)		(8,981)		(8,645)		(6,769)
Amortization of:												
Transition obligation (asset)		(2,764)		(2,764)		(2,764)		3,128		3,128		3,128
Prior service cost		1,189		694		406		49		49		49
Actuarial (gain)		(5,499)		(13,767)		(4,248)				(3,060)		(1,059)
Total net periodic benefit cost	\$ _	(21,928)	\$	(35,630)	\$	(18,875)	\$	15,698	\$	9,893	\$	14,470
Portion of net periodic benefit cost applicable to DPL	\$	(18,618)	\$	(43,839)	\$	(31,663)	\$	5,451	\$	5,567	\$	5,893
DPL portion of net periodic benefit cost included in results of operations	\$	(18,618)	\$	(43,839)	\$	(31,663)	\$	5,451	\$	5,567	\$	5,893

Conectiv also maintains 401(k) savings plans for covered employees. Conectiv contributes Conectiv common stock to the plan, at varying levels up to \$0.50 of common stock for each dollar of up to the first 6% of pay contributed by the employee. The amount expensed for DPL's share of the 401(k) savings plan was \$1.0 million in 2001, \$1.2 million in 2000, and \$1.4 million in 1999.

## NOTE 18. COMMITMENTS AND CONTINGENCIES

## **Commitments**

DPL's expected capital expenditures are estimated to be approximately \$76 million in 2002.

See Note 2 to the Consolidated Financial Statements for information concerning DPL's contract to purchase power from CESI and Note 16 to the Consolidated Financial Statements for information about commitments related to leases.

## **Environmental Matters**

FERC FORM NO. 2 (12-96)	Page 122.18	

Name of Respondent '	This Report is:	Date of Report	Year of Report							
	(1) X An Original	(Mo, Da, Yr)								
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001							
Notes to Financial Statements										

DPL is subject to regulation with respect to the environmental effect of its operations, including air and water quality control, solid and hazardous waste disposal, and limitation on land use by various federal, regional, state, and local authorities. Federal and state statutes authorize governmental agencies to compel responsible parties to clean up certain abandoned or uncontrolled hazardous waste sites. Costs may be incurred to clean up facilities found to be contaminated due to past disposal practices. DPL's liability for clean-up costs is affected by the activities of these governmental agencies and private land-owners, the nature of past disposal practices, the activities of others (including whether they are able to contribute to clean-up costs), and the scientific and other complexities involved in resolving clean up-related issues (including whether DPL or a corporate predecessor is responsible for conditions on a particular parcel).

DPL is currently a potentially responsible party at three federal superfund sites. At one of these sites, DPL has resolved its liability for clean up costs through a de minimis settlement with the government. At this site, DPL may be liable for a claim by the state or federal government for natural resource damages. DPL also is alleged to be a third-party contributor at three other federal superfund sites. In addition, DPL has two former coal gasification sites in Delaware and one former coal gasification site in Maryland, each of which is a state superfund site. Also, the Delaware Department of Natural Resources and Environmental Control (DNREC) notified DPL in 1998 that it is a potentially responsible party liable for clean-up of the Wilmington Public Works Yard as a former owner of the property. DPL's current liabilities include \$14.5 million as of December 31, 2001 (\$8.8 million as of December 31, 2000) for clean-up and other potential costs related to these sites. The accrued liability as of December 31, 2001 includes \$11.0 million for remediation and other costs associated with environmental contamination that resulted from an oil release at the Indian River power plant (which was sold on June 22, 2001) and reflects the terms of a related consent agreement reached with the Delaware Department of Natural Resources and Environmental Control during 2001. DPL does not expect such future costs to have a material effect on DPL's financial position or results of operations.

#### Other

On November 26, 2001, the FERC published a notice establishing a generic refund effective date of January 26, 2002 relative to collections by all utilities pursuant to their market-based rates (MBR). DPL cannot determine with certainty whether the intent of FERC is to make all MBR collections subject to refund as of January 26, 2002. There has been no allegation that DPL has misused its MBR authority, and any possible refund liability would not affect 2001 revenues.

## NOTE 19. BUSINESS SEGMENTS

Conectiv's organizational structure and management reporting information is aligned with Conectiv's business segments, irrespective of the subsidiary, or subsidiaries, through which a business is conducted. Businesses are managed based on lines of business, not legal entity. Business segment information is not produced, or reported, on a subsidiary by subsidiary basis. Thus, as a Conectiv subsidiary, no business segment information (as defined by SFAS No. 131, "Disclosures about Segments of an Enterprise and Related Information") is available for DPL on a stand-alone basis.

Changes in business activities subsequent to the restructuring of DPL's electric utility business in 1999 have resulted in electricity transmission and distribution representing a greater proportion of DPL's business. As discussed in Note 8 to the Consolidated Financial Statements, DPL completed the divestiture of its electric generating plants on June 22, 2001. After June 22, 2001, DPL supplied the load requirements of its default electric service customers entirely with purchased power.

## NOTE 20. QUARTERLY FINANCIAL INFORMATION (unaudited)

The quarterly data presented below reflect all adjustments necessary in the opinion of management for a fair presentation of the interim results. Quarterly data normally vary seasonally because of temperature variations, differences between summer and winter rates and the scheduled downtime and maintenance of electric generating units.

			2001		
	First	Second	Third	Fourth	
FERC FORM NO. 2 (12-96)		Page 122.19	· <del>····</del>		

Name of Respondent	This Report is:	Date of Report	Year of Report							
	(1) X An Original	(Mo, Da, Yr)								
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001							
Notes to Financial Statements										

	First Quarter		Second Quarter		Third Quarter		Fourth Quarter		Total
	(Dollars in Thousands)								
Operating Revenues	\$ 368,922	\$	536,934	\$	350,123	\$	277,111 \$	;	1,533,090
Operating Income	81,605		266,305		17,162		29,926		394,998
Income Before Extraordinary Item	38,933		147,334		4,577		12,565		203,409
Extraordinary Item *					(2,790)				(2,790)
Net Income	38,933		147,334		1,787		12,565		200,619
Earnings Applicable to Common Stock	37,633		146,151		935		12,156		196,875

<sup>\*</sup> For information concerning the extraordinary item recorded in the third quarter of 2001, see Note 6 to the Consolidated Financial Statements.

In the first quarter of 2001, operating income and income before extraordinary item increased by \$16.3 million and \$9.8 million, respectively due to DPL's termination of its membership in a mutual insurance company, as discussed in Note 9 to the Consolidated Financial Statements.

In the second quarter of 2001, a gain on the sale of electric generating plants increased operating income and income before extraordinary item by \$221.2 million and \$129.4 million, respectively, as discussed in Note 8 to the Consolidated Financial Statements.

				2000							
	 First		Second	Third	Fourth						
	Quarter		Quarter	Quarter	Quarter		Total				
	(Dollars in Thousands)										
Operating Revenues	\$ 705,949	\$	636,114 \$	386,553 \$	385,674	\$	2,114,290				
Operating Income	94,611		60,376	71,142	74,593		300,722				
Net Income	47,193		25,312	30,183	39,128		141,816				
Earnings Applicable to Common Stock	46,004		24,062	28,932	37,873		136,871				

As discussed in Note 8 to the Consolidated Financial Statements, in the fourth quarter of 2000, a gain on the sale of the ownership interests of DPL in nuclear electric generating plants increased operating income by \$16.6 million and net income by \$12.8 million. Fourth quarter 2000 operating revenues shown above have been increased by \$16,612 from the previously reported amount due to reclassification of the pre-tax gain on the sale of DPL's interests in nuclear electric generating plants to operating revenues from operating expenses to conform with the presentation of the 2001 gain on sale of electric generating plants.

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Plant in Property Plant Pu Complet Experim TOTAL U Leased to Held for Fi Constructi Acquisition TOTAL U Acquisition Net Utility DETAIL O	Service (Classified) Under Capital Leases rchased or Sold ed Construction not Classified ental Plant Unclassified tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				1,965,723,941
3 Plant in 4 Property 5 Plant Pu 6 Complet 7 Experim 8 TOTAL U 9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	Under Capital Leases rchased or Sold ed Construction not Classified ental Plant Unclassified tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Depreciation, Amortization, & Depreciation				1,965,723,941
4 Property 5 Plant Pu 6 Complet 7 Experim 8 TOTAL U 9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	Under Capital Leases rchased or Sold ed Construction not Classified ental Plant Unclassified tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Depreciation, Amortization, & Depreciation				1,965,723,941
5 Plant Pu 6 Complet 7 Experim 8 TOTAL U 9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	rchased or Sold ed Construction not Classified ental Plant Unclassified tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				1,965,723,941
6 Complet 7 Experim 8 TOTAL U 9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	ed Construction not Classified ental Plant Unclassified tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				
7 Experim 8 TOTAL L 9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL L 14 Accumulat 15 Net Utility 16 DETAIL O	ental Plant Unclassified tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				
8 TOTAL L 9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL L 14 Accumulat 15 Net Utility 16 DETAIL O	tility Plant (Total of lines 3 thru 7) Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				
9 Leased to 10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	Others ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				
10 Held for Fi 11 Constructi 12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	ture Use on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				669.391
11 Constructi 12 Acquisition 13 TOTAL L 14 Accumulat 15 Net Utility 16 DETAIL O	on Work in Progress Adjustments tility Plant (Total of lines 8 thru 12) and Provisions for Depreciation, Amortization, & Dep				669.391
12 Acquisition 13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	Adjustments tility Plant (Total of lines 8 thru 12) and Provisions for Depreciation, Amortization, & Dep				
13 TOTAL U 14 Accumulat 15 Net Utility 16 DETAIL O	tility Plant (Total of lines 8 thru 12) ed Provisions for Depreciation, Amortization, & Dep				76,718,227
14 Accumulat 15 Net Utility 16 DETAIL O	ed Provisions for Depreciation, Amortization, & Dep				50,046,281 2,093,157,840
15 Net Utility 16 DETAIL O		latian			777,359,088
16 DETAIL O	Plant (10tal of lines 13 and 14)	netion			1,315,798,752
	ACCUMULATED PROVISIONS FOR DEPRECIA	TION AMORTIZATION	I AND DEDLET	TION	1,313,790,732
17 I III Service.	ACCOMULATED PROVISIONS FOR DEFRECIA	TION, AMORTIZATION	- AND DEPLE	ION	
18 Deprecia	tion				737,085,983
	tion and Depletion of Producing Natural Gas Land	and Land Rights	<del></del>		707,000,000
	tion of Underground Storage Land and Land Rights				
	tion of Other Utility Plant				28,233,006
	Service (Total of lines 18 thru 21)				765,318,989
23 Leased to			<del></del>		
24 Deprecia			<del></del>		
	ion and Depletion				
	eased to Others (Total of lines 24 and 25)				
27 Held for Fu	ture Use				
28 Deprecia	ion				
29 Amortiza	ion		*		
30 TOTAL H	eld for Future Use (Total of lines 28 and 29)				
31 Abandonm	ent of Leases (Natural Gas)				
	n of Plant Acquisition Adjustment				12,040,099
33 TOTAL A	ccum. Provisions (Should agree with line 14 above)	(Total of lines 22, 26, 3	0, 31, and 32)		777,359,088

ŀ	e of Respondent		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delm	arva Power & Light Company		(2) A Resubmission	05/14/2002	Dec. 31, 2001
	Summary of Utility Plant	and Accumulated Provisions fo	r Depreciation, Amortizatio	n and Depletion (co	ntinued)
Line	Electric	Gas	Other (specify)		Соттол
No.	(c)	(d)	(e)		(f)
1					
2					
3	1,559,675,609	292,278,593	3		112,897,925
4	871,814				
5		-·			
6					
7					
8	1,560,547,423	292,278,593	3		112,897,925
9					
10	652,402	16,989			
11	69,875,521	4,830,647			2,012,059
12	50,046,281				
13	1,681,121,627	297,126,229			114,909,984
14	617,597,021	99,164,705			60,597,362
15	1,063,524,606	197,961,524			54,312,622
16					
17	501 769 125	07.046.330			40 201 510
18 19	591,768,125	97,016,339			48,301,519
20					
21	13,788,797	2,148,366	N.		12,295,843
22	605,556,922	99,164,705			60,597,362
23	300,000,000	The sale of the sa			
24					
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32	12,040,099				
33	617,597,021	99,164,705			60,597,362
					İ

Non	ne of Respondent	This Report Is:	Date of Report	T Year of Report
	marva Power & Light Company	(1) X An Original	(Mo, Da, Yr)	· ·
		(2) A Resubmission	05/14/2002	Dec. 31, 2001
	Gas Plant in Service (Accor	unts 101, 102, 103, and 106)		
2. 103, 3. 4. 5. (estimprior acco	Report below the original cost of gas plant in service according to the plan addition to Account 101, Gas Plant in Service (Classified), this page Experimental Gas Plant Unclassified, and Account 106, Completed Conclude in column (c) and (d), as appropriate corrections of additions an Enclose in parenthesis credit adjustments of plant accounts to indicate Classify Account 106 according to prescribed accounts, on an ented basis if necessary, and include the entries in column (c). Also to be year reported in column (b). Likewise, if the respondent has a signification at the end of the year, include in column (d) a tentative distribution account for accumulated depreciation provision. Include also in column the supplemental statement showing the account distributions of these tentations.	and the next include Account onstruction Not Classified-Gas. In the retirements for the current of the negative effect of such accept included in column (c) are element amount of plant retirements in of such retirements, on an estable (d) reversals of tentative distri-	r preceding year. counts.  ntries for reversals of to which have not been attimated basis, with ap- butions of prior year's	entative distributions of classified to primary propriate contra entry to
Line	Account	Balance at		Additions
No.	(-)	Beginning of Yea	r	1-3
_	(a) INTANGIBLE PLANT	(b)		(c)
1	301 Organization			
2	302 Franchises and Consents			
3	303 Miscellaneous Intangible Plant		7,313,085	
4	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)		7,313,085	
5	PRODUCTION PLANT		,510,005	
6	Natural Gas Production and Gathering Plant			
7	325.1 Producing Lands			
8	325.2 Producing Leaseholds			
9	325.3 Gas Rights	<del></del>		
10 11	325.4 Rights-of-Way			
	325.5 Other Land and Land Rights			
12	326 Gas Well Structures			
13	327 Field Compressor Station Structures			
14	328 Field Measuring and Regulating Station Equipment			
15	329 Other Structures			
16	330 Producing Gas Wells-Well Construction			
17	331 Producing Gas Wells-Well Equipment			
18				
19	332 Field Common Station Foreign and	<u> </u>		
20	333 Field Compressor Station Equipment  334 Field Measuring and Regulating Station Equipment	<del></del>		
21				
22	335 Drilling and Cleaning Equipment 336 Purification Equipment			
23	337 Other Equipment			
24	338 Unsuccessful Exploration and Development Costs			
25	TOTAL Production and Gathering Plant (Enter Total of lines 8			
26 27	PRODUCTS EXTRACTION PLANT			
	340 Land and Land Rights			_
28	341 Structures and Improvements			
29	342 Extraction and Refining Equipment			
30 31	343 Pipe Lines			
32	344 Extracted Products Storage Equipment			
33	345 Compressor Equipment			
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Name	of Respondent		This Report Is:	Date of Report	Year of Report
Delma	arva Power & Light Company	i i	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Gas	s Plant in Service (Accounts 10		nued)	
	ng the reversals of the prior years ter nt 101 and 106 will avoid serious omi				ructions and the texts of
classi	how in column (f) reclassifications or t fications arising from distribution of a nts with respect to accumulated provis	mounts initially recorded in Accor	unt 102. In showing the clear	ance of Account 102, i	nclude in column (e) the
credits 7. Fo	s to primary account classifications. or Account 399, state the nature and	use of plant included in this accor	unt and if substantial in amou		
	count classification of such plant conf or each amount comprising the report			irchased or sold, name	of vendor or purchaser
and da	ate of transaction. If proposed journal				
such fi	iling.				
Line	Retirements	Adjustments	Transfers		Balance at End of Year
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Nam	e of Respondent	This Report Is:	Date of		Year of Report
Delr	narva Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da	a, Yr) 1/2002	Dec. 31, 2001
	Gas Plant in Service (Accounts	` '		72002	
	Odd Flame in Oct viole (Addodnia)				
Line	Account	Balance at			Additions
No.	(a)	Beginning of Yea (b)	ar		(c)
24	346 Gas Measuring and Regulating Equipment	(6)			(0)
34	347 Other Equipment				
35	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 3	5)			· · · · · · · · · · · · · · · · · · ·
36	TOTAL Natural Gas Production Plant (Enter Total of lines 26 and	· 1			
37	Manufactured Gas Production Plant (Submit Supplementary				
38	TOTAL Production Plant (Enter Total of lines 37 and 38)				
39	NATURAL GAS STORAGE AND PROCESSING PLANT				
40	Underground Storage Plant				77.000
41	350.1 Land				
42					
43	350.2 Rights-of-Way  351 Structures and Improvements				
44					
45					_,, ,-
46	352.1 Storage Leaseholds and Rights				
47	352.2 Reservoirs				
48	352.3 Non-recoverable Natural Gas				
49	353 Lines				
50	354 Compressor Station Equipment				
51	355 Other Equipment				
52	356 Purification Equipment				
53	357 Other Equipment				
54	TOTAL Underground Storage Plant (Enter Total of lines 42 three	1			
55	Other Storage Plant		110 100		
56	360 Land and Land Rights		416,423		
57	361 Structures and Improvements		1,821,493		
58	362 Gas Holders		1,474,753		
59	363 Purification Equipment		337,955		
60	363.1 Liquefaction Equipment		1,889,797		
61	363.2 Vaporizing Equipment		1,174,528		
62	363.3 Compressor Equipment		40,935		
63	363.4 Measuring and Regulating Equipment		176,990		
64	363.5 Other Equipment		976,278		
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	8	3,309,152		
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant				
67	364.1 Land and Land Rights				
68	364.2 Structures and Improvements				
69	364.3 LNG Processing Terminal Equipment				
70	364.4 LNG Transportation Equipment				
71	364.5 Measuring and Regulating Equipment				
72	364.6 Compressor Station Equipment			· · · · · · · · · · · · · · · · · · ·	
73	364.7 Communications Equipment	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
74	364.8 Other Equipment				
75	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processin				
76	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54,		3,309,152		
77	TRANSMISSION PLAN				
78	365.1 Land and Land Rights		56,103		
79	365.2 Rights-of-Way		192,269		
80	366 Structures and Improvements		265,315		159,263

	e of Respondent narva Power & Light Company		This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report  Dec. 31, 2001
		Gas Plant in Service (Accounts 1	1 🗀		
	Retirements	Adjustments	Transfers		Balance at
Line No.					End of Year
	(d)	(e)	(f)		(g)
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		espondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Dein	narva F	Power & Light Company	(2) A Resubmission	05/14/2002	Dec. 31, 2001
		Gas Plant in Service (Accounts 1	01, 102, 103, and 106) (cont	inued)	
Linn		Account	Balance at		Additions
No.		(a)	Beginning of Ye (b)	ar	(c)
81	367	Mains	2	26,519,324	1,308,591
82	368	Compressor Station Equipment			
83	369	Measuring and Regulating Station Equipment		3,027,001	503,989
84	370	Communication Equipment			
85	371	Other Equipment			
86		TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	3	30,060,012	1,971,843
87		RIBUTION PLANT			
88	374	Land and Land Rights		44,230	
89	375	Structures and Improvements		389,412	
90	376	Mains	13	32,213,684	2,700,310
91	377	Compressor Station Equipment			
92	378	Measuring and Regulating Station Equipment-General		3,813,663	
93	379	Measuring and Regulating Station Equipment-City Gate			
94	380	Services		3,539,767	8,035,997
95	381	Meters	2	26,295,007	1,565,885
96	382	Meter Installations			
97	383	House Regulators			
98	384	House Regulator Installations			
99	385	Industrial Measuring and Regulating Station Equipment		265,562	
00	386	Other Property on Customers' Premises			
01	387	Other Equipment			
02		TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	22	6,561,325	12,302,192
03	GENE	RAL PLANT			
04	389	Land and Land Rights		177,237	
05	390	Structures and Improvements		1,898,274	31,685
06	391	Office Furniture and Equipment		917,910	48,777
07	392	Transportation Equipment			
08	393	Stores Equipment		18,126	
09	394	Tools, Shop, and Garage Equipment		3,072,432	59,080
10	395	Laboratory Equipment		121,302	
11	396	Power Operated Equipment			
12	397	Communication Equipment		128,029	
13	398	Miscellaneous Equipment		298,985	100.510
14		Subtotal (Enter Total of lines 104 thru 113)		6,632,295	139,542
15		Other Tangible Property			
16		TOTAL General Plant (Enter Total of lines 114 and 115)	L	6,632,295	139,542
17		TOTAL (Accounts 101 and 106)		8,875,869	14,413,577
18		Gas Plant Purchased (See Instruction 8)			
19		Less) Gas Plant Sold (See Instruction 8)			
20		Experimental Gas Plant Unclassified			
21		FOTAL Gas Plant In Service (Enter Total of lines 117 thru 120)	27	8,875,869	14,413,577

Date of (Mo, Date	1/2002 B	Dec. 31, 2001  alance at and of Year (g)  27,827,915  3,530,990  32,031,855  44,230  389,412  134,689,691  3,723,217  70,781,760  27,958,792
ntinued)	В	32,031,855  44,230 389,412 134,689,691  70,781,760 27,958,792
		nd of Year (g)  27,827,915  3,530,990  32,031,855  44,230  389,412  134,689,691  3,723,217  70,781,760  27,958,792
		nd of Year (g)  27,827,915  3,530,990  32,031,855  44,230  389,412  134,689,691  3,723,217  70,781,760  27,958,792
97,900		(g) 27,827,915 3,530,990 32,031,855 44,230 389,412 134,689,691 3,723,217 70,781,760 27,958,792
97,900		27,827,915  3,530,990  32,031,855  44,230 389,412 134,689,691  3,723,217  70,781,760 27,958,792
97,900		32,031,855 44,230 389,412 134,689,691 3,723,217 70,781,760 27,958,792
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		1,929,959
		966,687
	<u> </u>	18,126
		3,131,512
		121,302
		128,029
		298,985
		6,771,837
		6,771,837
97,900		292,278,593
97,900		292,278,593
	97,900	97,900

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1	ne of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Dei	marva Power & Light Company			(2) A Resubmission	05/14/2002	Dec. 31, 2001
	Ga	s Prop	erty and Ca	pacity Leased from Others		
2.	Report below the information called for concern For all leases in which the average annual leased if applicable: the property or capacity leased.	ase p	ayment ovei	r the initial term of the leas	e exceeds \$500,000,	ations. describe in column
	Name of Lessor	*		Description of Lea	se	Lease Payments for
Line No.	(a)	(b)		(c)		Current Year (d)
1	NONE					
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1	ne of Respondent			This R	ep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Del	marva Power & Light Company			(2)	싁	A Resubmission	05/14/2002	Dec. 31, 2001
	Gas Pro	perty a	and Cap	pacity L	.ea	sed to Others		
1.	For all leases in which the average lease income or	ver the	initial	term o	f ti	ne lease exceed	ds \$500,000 provide i	n column (c), a
des	cription of each facility or leased capacity that is cla-	ssified	as gas	s plant	in	service, and is	leased to others for g	as operations.
	In column (d) provide the lease payments received							
3.	Designate associated companies with an asterisk in	n colui	mn (b).					
	Name of Lessor	*				Description of L	ease	Lease Payments for
Line No.	(a)	(b)				(0)		Current Year (d)
INU.	(a)	(6)				(c)		(u)
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Name of Respondent	This Report is:	Date of Report	Year of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001	
General D	Description of Construction Overhead Procedure			

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision (E&S) and Administrative & General (A&G) Overheads

- (1) Hourly standard rates are developed by cost center for employees with similar functions. These standard rates include salaries, benefits, lost time, and other costs required for the employee to perform required functions.
- (2) As time is spent supporting construction generally but not a specific project, the hours are charged to an E&S or A&G pool using the standard rate.
- (3) Each month the dollars accumulated in the pool are cleared and applied to all active projects with current month expenditures.

	e of Respondent narva Power & Light Company	(1)		Date of Report (Mo, Da, Yr)	Year of Report
		(2)		05/14/2002	Dec. 31, 2001
	General Description	of Construction C	Overhead Procedure (c	ontinued)	
	UTATION OF ALLOWANCE FOR FUNDS USED DURING CONST e (5), column (d) below, enter the rate granted in the last rate proceed		use the average rate eamed	during the preceding 3 years.	
. Co	mponents of Formula (Derived from actual book balanc	es and actual cost	rates):		
ine	Title		Amount	Capitalization	Cost Rate
No.	(a)		(b)	Ration (percent) (c)	Percentage (d)
	(1) Average Short-Term Debt	S			
$\overline{}$	(2) Short-Term Interest				3
	(3) Long-Term Debt	D	1,009,483,000	61.57	
$\overline{}$	(4) Preferred Stock	Р	159,702,000	9.74 F	
_	(5) Common Equity	С	470,481,000	20.00	11.
$\rightarrow$	<ul><li>(6) Total Capitalization</li><li>(7) Average Construction Work In Progress Balance</li></ul>	lw	1,639,666,000 73,900,907	100.00	
	oss Rate for Borrowed Funds s(SW) + d[(D/(D+P+C)		73,300,307	4.78	
	te for Other Funds $[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]$				<del></del>
. Na	te for Other Funds [F-(5/VV)] [P(F/(D+F+C)) + C(C/(D+			3.93	
We	eighted Average Rate Actually Used for the Year:				
	a. Rate for Borrowed Funds -			4.63	
	b. Rate for Other Funds -			3.94	

Nan	ne of Respondent		his Repo			ate of Report	Year of Report
Delmarva Power & Light Company		(1		n Original Resubmissi		/lo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Accumulated Provision for Dep				•		
1.	Explain in a footnote any important adjustments during year	r.					<del></del>
2. plan 3. such reco the l func 4.	Explain in a footnote any difference between the amount for tin service, page 204-209, column (d), excluding retirement. The provisions of Account 108 in the Uniform System of Account is removed from service. If the respondent has a sign reded and/or classified to the various reserve functional classifications of the plant retired. In addition, include all costs in tional classifications.  Show separately interest credits under a sinking fund or sin At lines 7 and 14, add rows as necessary to report all data.	r book of ts of no counts inificant sification ncluded	require t amount ons, maked in retire	ciable prope that retirem tof plant re- te prelimina ement work depreciatio	erty. ents of d tired at ye ry closing in progre	epreciable plant be ear end which has g entries to tentati ess at year end in nting.	e recorded when s not been vely functionalize the appropriate
Line	Item	Тс	tal	Gas P	lant in	Gas Plant Held	Gas Plant Leased
No.	(2)		d+e)	Sen		for Future Use	to Others
	(a) Section A. BALANCES AND CHANGES DURING YEAR	(1	b)	(0	;)	(d)	(e)
1	Balance Beginning of Year		94,182,10	8	94,182,108		
2	Depreciation Provisions for Year, Charged to		34,102,10	0	34,102,100		
3	(403) Depreciation Expense		9,132,54	8	9,132,548		
4	(413) Expense of Gas Plant Leased to Others				0,102,010		
5	Transportation Expenses - Clearing		·				
6	Other Clearing Accounts			<u> </u>			
7	Other Clearing (Specify):			-			
7.01		·					
7.02				<u> </u>			
7.03				<u> </u>			
7.04							1
7.05							
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7.?)		9,132,54	8	9,132,548		
9	Net Charges for Plant Retired:						
10	Book Cost of Plant Retired	(	1,018,307	) (	1,018,307)		
11	Cost of Removal	(	5,283,083	) (	5,283,083)		
12	Salvage (Credit)				·		
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10thru12) 13)	(	6,301,390	) (	6,301,390)		
4	Other Debit or Credit Items - Transfers						
	Transfers		3,07	3	3,073		
4.02							
14.03							
14.04							
14.05							
14.06							
4.07				<b></b>			
4.08 4.09					. <u>.</u>		
4.10				<u> </u>			
	Polones End of Very/Tatal of lines 4.9.42. 4/to44.2		07.046.33	<u> </u>	07.046.330		
-	Balance End of Year (Total of lines 1,8,13, 14to14.?		97,016,33	<u>'</u>	97,016,339		

		is Repo	1013.	Ua.	te of Report	Year of Report			
narva Power & Light Company	(1		n Original Resubmission		o, Da, Yr) 05/14/2002	Dec. 31, 2001			
Accumulated Provision for Deprec	ciation of G	as Utilit	y Plant (Accoun	t 108)	(continued)				
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas ant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when uch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been corded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize e book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate nctional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.									
Item			Gas Plant Service	in	Gas Plant Held for Future Use	Gas Plant Leased to Others			
(a)	(b	)	(c)		(d)	(e)			
Section B. BALANCES AT END OF YEAR ACCORDING TO									
FUNCTIONAL CLASSIFICATIONS									
Productions-Manufactured Gas									
Production and Gathering-Natural Gas									
Products Extraction-Natural Gas									
Underground Gas Storage									
Other Storage Plant		6,311,74	6,3	11,747					
Base Load LNG Terminaling and Processing Plant									
Transmission		9,226,01	9,2	26,013					
Distribution		78,839,31	78,8	39,319					
General		2,639,26	2,6	39,260					
TOTAL (Total of lines 16 thru 24)		97,016,33	97,0	16,339					
	Explain in a footnote any important adjustments during y Explain in a footnote any difference between the amount in service, page 204-209, column (d), excluding retirem. The provisions of Account 108 in the Uniform System of a plant is removed from service. If the respondent has a rided and/or classified to the various reserve functional clook cost of the plant retired. In addition, include all cost tional classifications.  Show separately interest credits under a sinking fund or At lines 7 and 14, add rows as necessary to report all date.  Item  (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant  Base Load LNG Terminaling and Processing Plant  Transmission  Distribution  General	Accumulated Provision for Depreciation of G  Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book of the provisions of Account 108 in the Uniform System of Accounts of plant is removed from service. If the respondent has a significant or ded and/or classified to the various reserve functional classification book cost of the plant retired. In addition, include all costs included tional classifications.  Show separately interest credits under a sinking fund or similar me At lines 7 and 14, add rows as necessary to report all data. Addition litem  To (c+c)  (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Products Extraction-Natural Gas  Underground Gas Storage  Other Storage Plant  Base Load LNG Terminaling and Processing Plant  Transmission  Distribution  General	Accumulated Provision for Depreciation of Gas Utilit  Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book cost of pt in service, page 204-209, column (d), excluding retirements of nondepred plant is removed from service. If the respondent has a significant amoun reded and/or classified to the various reserve functional classifications, make book cost of the plant retired. In addition, include all costs included in retiretional classifications.  Show separately interest credits under a sinking fund or similar method of At lines 7 and 14, add rows as necessary to report all data. Additional row letem  Item  Total (c+d+e) (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO  FUNCTIONAL CLASSIFICATIONS  Production-Manufactured Gas  Products Extraction-Natural Gas  Underground Gas Storage  Other Storage Plant  Transmission  9,226,01  Distribution  78,839,31  General	Accumulated Provision for Depreciation of Gas Utility Plant (Account Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, lint in service, page 204-209, column (d), excluding retirements of nondepreciable property. The provisions of Account 108 in the Uniform System of Accounts require that retirements in plant is removed from service. If the respondent has a significant amount of plant retired and/or classified to the various reserve functional classifications, make preliminary of cook cost of the plant retired. In addition, include all costs included in retirement work in pational classifications.  Show separately interest credits under a sinking fund or similar method of depreciation and At lines 7 and 14, add rows as necessary to report all data. Additional rows should be not liter that the control of the plant retired (c+d+e) (c)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant 6,311,747 6,3  Base Load LNG Terminaling and Processing Plant  Transmission 9,226,013 9,2  Distribution 78,839,319 78,8  General 2,639,260 2,6	Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)  Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book cost of plant retired, line 10, or tin service, page 204-209, column (d), excluding retirements of nondepreciable property. The provisions of Account 108 in the Uniform System of Accounts require that retirements of deliplant is removed from service. If the respondent has a significant amount of plant retired at yearded and/or classified to the various reserve functional classifications, make preliminary closing book cost of the plant retired. In addition, include all costs included in retirement work in progretional classifications.  Show separately interest credits under a sinking fund or similar method of depreciation account At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered (c+d+e)  (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Productions-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant  Gas Plant  Gas Plant  Gas Plant  Gas Plant  Gas Plant  Gas Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Plant  Fundarizonand Gas Storage  Other Storage Pl	Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) (continued)  Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and the tin service, page 204-209, column (d), excluding retirements of nondepreciable property. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be a plant is removed from service. If the respondent has a significant amount of plant retired at year end which has reded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentative took cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the tional classifications.  Show separately interest credits under a sinking fund or similar method of depreciation accounting. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.  Item  Total  (a)  Total  (c+d+e)  (a)  Service (b)  (c)  (d)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Production-Manufactured Gas  Production-Manufactured Gas  Production and Gathering-Natural Gas  Products Extraction-Natural Gas  Underground Gas Storage  Other Storage Plant  6,311,747  6,311,747  6,311,747  Base Load LNG Terminaling and Processing Plant  Transmission  9,226,013  9,226,013  9,226,013  9,226,013  General  2,639,260  2,639,260			

Nam	ne of Respondent				his Report Is:	<del></del>	Date of Report	Year	of Report
	narva Power & Light Comp	anv		(	1) 🛛 🛣 An Orig	inal	(Mo, Da, Yr)	- 1	•
					<del></del>	bmission	05/14/2002	Dec	31, <u>2001</u>
inacci or cri 2. (c), a 3. 3	If during the year adjustment curacies of gas measurement edited. Report in column (e) all end and gas property recordable State in a footnote the basis age (i.e., fixed asset method	nts were made ents), explain in croachments du in the plant ac s of segregation	to the stored ga a footnote the uring the year u counts. n of inventory b	as inventory rep reason for the a pon the volume:	orted in column djustments, the	Dth and dollar base gas, colu	d (h) (such as t amount of adju mn (b), and sys	stment, and ac	count charged gas, column
Line No.	Description	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)	Current (Account 164.1)	LNG (Account 164.2)	LNG (Account 164.3)	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of Year					10,661,644	890,234		11,551,87
2	Gas Delivered to Storage					19,183,480	480,188		19,663,66
3	Gas Withdrawn from Storage					14,758,148	104,358		14,862,50
4	Other Debits and Credits					45.000.070	4,000,004		40.050.0
5 6	Balance at End of Year  Dth					15,086,976 3,409,818	1,266,064 235,839		16,353,04 3,645,68
<del></del> 7	Amount Per Dth					4.4200	5.3700		4.490

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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Delr	narva Power & Light Company	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr) ion 05/14/2002	Dec. 31, 2001
	Investments (Acco	unt 123, 124, and 136)		
1 R	eport below investments in Accounts 123, Investments in Associated Companies, 12		5 Temporary Cash Investments	
	rovide a subheading for each account and list thereunder the information called for:	it, outor invocational, and rot	o, rempetary bach invocations.	į
	Investment in Securities-List and describe each security owned, giving name of issue			
	ity, and interest rate. For capital stock (including capital stock of respondent reacqui			
	ed in Account 124, Other Investments) state number of shares, class, and series of s orary Cash Investments, also may be grouped by classes.	stock. Minor investments may	be grouped by classes. Investmen	ns included in Account 136,
	Investment Advances-Report separately for each person or company the amounts	of loans or investment advance	es that are properly includable in A	ccount 123. Include advances
subjed	t to current repayment in Account 145 and 146. With respect to each advance, sho	w whether the advance is a no	te or open account.	
			5 15 15 15 11 11	
	Description of Investment		Book Cost at Beginning of Year (If book cost is different from	Purchases or Additions
Line			cost to respondent, give cost to	During the Year
No.			respondent in a footnote and	<b>3</b>
			explain difference)	
1	(a) INFORMATION NOT PRESENTED DUE TO EXCLUSION	(b)	(c)	(d)
2	OF SAME INFO FROM FERC FORM 1.			
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Nam	Name of Respondent  This Report Is: Date of Report Year of Report  (1) [X] An Original (Mo, Da, Yr)									
Deln	narva Power & Light Comp	any	(1) (2)	An Original A Resubmis	2 Dec. 31, 2001					
		Investments (A	ccount 123, 124,	and 136) (conti	inued)					
3. Do 4. If number 5. Ro 6. In	List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.  3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.  4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.  5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.  6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).									
	Color of Other Principal Amount of Principal A									
Line No.	Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)		Revenues for Year	Gain or Loss from Investment Disposed of				
	(e)	(f)	(g)		(h)	(i)				
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	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Del	marva Power & Light Company	(2) A Resubmissio		Dec. 31, 2001				
	Investments in	Subsidiary Companies (Account 12	23.1)					
2. F (a) In (b) In to eac	1. Report below investments in Account 123.1, Investments in Subsidiary Companies. 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). 3) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. 4) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 5. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.							
	Description of Investment	Date	Date of	Amount of				
Line	Description of investment	Acquired	Maturity	Investment at				
No.	(a)	(b)	(c)	Beginning of Year (d)				
1	Delmarva Power Financing I	01/01/1996						
2	- Common Stock			2,165,000				
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7								
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34				-				
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37								
8								
9 <b>40</b>	TOTAL Cost of Account 123.1 \$		TOTAL	2,165,000				
	INE 0031 01 N000UIR 120.1 9		IUIAL	Z. 100.UUU				

Name	of Respondent		his Report Is:	Date of Report	Year of Report
	arva Power & Light Company	·	1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001
	_		2) A Resubmission	05/14/2002	200. 01, 2001
4.5-		nvestments in Subsidiary Compar			
5. If Codocket r 6. Rep 7. In cocarried i	ommission approval was required for any number. port in column (f) interest and dividend rev column (h) report for each investment dispo	s, or accounts that were pledged, and state the advance made or security acquired, designate the action of the security acquired, designate the security acquired, designate the security acquired, designate the security and the selling price thereof, not including a faccount 123.1.	te such fact in a footnote and give nues from securities disposed of c esented by the difference betweer	name of Commission, dat during the year. a cost of the investment (or	
	Equity in Subsidiary	Revenues for Year	Amount of Investment		Gain or Loss from
Line	Earnings for Year		at End of Year		Investment
No.		-			Disposed of
	(e)	(f)	(g)		(h)
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Nam	ne of Respondent	This Report Is:	inal "	Date of Report Mo, Da, Yr)	Year of Report	
Deli	marva Power & Light Company		(1) X An Orig (2) A Resul	bmission	05/14/2002	Dec. 31, 2001
		Other Regulatory	Assets (Account 1			
in oth 2. F 3. M	Report below the details called for concerning other iter accounts).  For regulatory assets being amortized, show period Minor items (5% of the Balance at End of Year for A Report separately any "Deferred Regulatory Commi	of amortization in columiccount 182.3 or amounts	n (a). s less than \$250,000, w	hichever is less)	may be grouped by clas	ses.
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	Written off During Year Account Charged	Written off During Year  Amount	Balance at End of Year
1	(a) SFAS 109 Regulatory Asset	(b)	(c)	(d)	(e)	(f)
2	Electric	104,695,254	4.761.094	254/282	10,503,449	98,952,899
3	Gas	4,134,676	1,707,004	254/282	10,000,440	4,134,676
4		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
5	COPCO Acquisition Costs	22,582,722	1,649,534	407	3,981,095	20,251,161
6	Demand Side Management Programs	2,398,908		VARIOUS	1,976,222	1,379,497
7	Deferred Fuel Costs	22,474,013	15,569,426	557/813	17,948,645	20,094,794
8						
9	Recoverable Stranded Costs					
10	Delaware	17,905,768		435/407	10,231,867	7,673,901
11					<u> </u>	
12	Maryland	11,364,793		435	4,545,917	6,818,876
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0	Total	185,556,134	22,936,865		49,187,195	159,305,804

	ne of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Delmarva Power & Light Company			(2) A Result		05/14/2002	Dec. 31, 2001	
		Miscellaneous Defe	rred Debits (Accou	nt 186)			
2. F	Report below the details called for concerning misco For any deferred debit being amortized, show period Minor items (less than \$250,000) may be grouped b	d of amortization in colum					
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits  Account Charged	Credits Amount	Balance at End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Supplemental Life Insur Prog	3,109,197	40,771		2,280,600		
2	Property Sales Expense	159,246	306,452		282,225		
3	Suspense Accounts	844,618	61,055,997		61,148,276		
4	Prepaid Pension Costs	163,991,640	18,618,184			182,609,824	
5	Power Plant Assets Sales Exp	8,207,228	10,621,992		19,147,939		
6	Deferred Deregulation Costs	495,017				495,017	
7	Prepaid OPEB	10,343,064	5,068,312		5,840,212		
8	Miscellaneous	6,853,466	22,465,605		29,317,642		
9	Misc. Work in Progress	( 75,623)	125,958	·	51,692		
10	SERP-Intangible Assets	( 212,276)	514,922		30,034	272,612	
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36							
37	PARTY.						
38							
39	Miscellaneous Work in Progress						
40	Total	193,715,577	118,818,193		118,098,620	194,435,150	

	ne of Respondent marva Power & Light Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Accumulated Defer	red Income Taxes (Account 190	)	
2. A	Report the information called for below concerning the respondent's accounting at Other (Specify), include deferrals relating to other income and deductions. It lines 4 and 6, add rows as necessary to report all data. Number the addition		6.01, 6.02, etc.	
Line No.	Account Subdivisions	Balance at Beginning of Year	Changes During Year  Amounts Debited	Changes During Year  Amounts Credited
	(-)	(6)	to Account 410.1	to Account 411.1
1	(a) Account 190	(b)	(c)	(d)
2	Electric	110,417,282	4,657,259	64,601,428
3	Gas	( 18,695,100)	4,575,398	330,151
4	Other (Define) Adoption of SFAS 109 (Electric	( 8,986,692)	4,630,326	1,544,071
4.01	Carlot (Search) Acaptach of State 100 (State 1	( 0,000,002)	1,000,020	1,011,011
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4.29				
4.30				
5	Total (Total of lines 2 thru 4)	82,735,490	13,862,983	66,475,650
6	Other (Specify) Adoption of SFAS 109 (Gas)	15,794,812	14,962	
6.01				
6.02				
5.03				
5.04				
6.05				
6.06				
5.07		1	i	

	of Respondent Irva Power & Light Comp	pany		This Report Is: (1) X An Orig (2) A Resu	jinal bmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
		Accumulated	Deferred Income	Taxes (Account	190) (continue	ed)	
		se separate pages as rec w, identify by amount and		inificant items for w	vhich deferred	taxes are being provid	led. Indicate insignificant a
Line No.	Changes During Year  Amounts Debited	Changes During Year Amounts Credited	Adjustments Debits	Adjustments  Debits	Adjustmer Credits	Adjustments  Credits	Balance at End of Year
	to Account 410.2 (e)	to Account 411.2 (f)	Account No. (g)	Amount (h)	Account N	lo. Amount (j)	(k)
1							
2	221,814	3,075,187		:			173,214,824
3							( 22,940,347)
4							( 12,072,947)
4.01							
4.02							
4.04							
4.05							
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4.29						-	
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5	221,814	3,075,187					138,201,530
6				<del></del>			15,779,850
6.01							
6.02							
6.03							
6.04							
6.05							
6.06							
6.07	<b>!</b>					i	

	ne of Respondent marva Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission		Year of Report Dec. 31, 2001
	Accumulated Deferred I	ncome Taxes (Account 190) (cor	ntinued)	<u> </u>
Line No.		Balance at Beginning of Year	Changes During Year Amounts Debited	Changes During Year Amounts Credited
	(2)	(b)	to Account 410.1	to Account 411.1
6.08	(a)	(b)	(c)	(d)
6.09				
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6.20				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	98,530,302	13,877,945	66,475,650
8	Classification of TOTAL			
9	Federal Income Tax	80,850,239	12,126,582	53,304,261
10	State Income Tax	17,680,063	1,751,363	13,171,389

Changes During			Taxes (Account 1	90) (continue	\d\	
Changes During	01			, (	:u)	
	Changes During	Adjustments	Adjustments	Adjustmen	ts Adjustments	Balance at
Year	Year	_		-		End of Year
		Debits	Debits	Credits	Credits	
Amounts Debited	Amounts Credited					
to Account 410.2	to Account 411.2	Account No.	Amount	Account N	o. Amount	
						(k)
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221,814	3,075,187					153,981,3
180.867	2.484.505					124,331,5
1						29,649,8
40,547	350,002					20,040,0
	Amounts Debited to Account 410.2 (e)  221,814  180,867 40,947	to Account 410.2 (f)  (e)  to Account 411.2 (f)  221,814  3,075,187  180,867  2,484,505	Amounts Debited to Account 410.2 (e) (f) Account 411.2 (g)  (e) (f) (g)  221,814 3,075,187	Amounts Debited to Account 410.2 (f) (g) Amount (h)  (e) (f) (g) (g) (h)  Amount No. (g) (h)	Amounts Debited to Account 410.2 (e) (f) (g) Account No. (g) (h) (ii)  Amount Account No. (g) (h) (ii)  221,814 3,075,187	Amounts Debited to Account 410.2 (e) (f) (g) Account No. (g) (h) (i) (i) (j) Amount (i) (j) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k

	ne of Respondent marva Power & Light Company	This Report Is: (1) X An Original (2) A Resubmissi	Date of Report (Mo, Da, Yr) on 05/14/2002	Year of Report Dec. 31, 2001
	Capital Stock (A	ccounts 201 and 204)		
prefe 2. E	Report below the details called for concerning common and preferre arred stock.  Entries in column (b) should represent the number of shares authorized in concerning shares of any class and series of stock authorized.	zed by the articles of incorp	oration as amended to end	of year.
Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
1	Common Stock	1,000,000	2.25	
2		_		
3	Total Common	1,000,000		
4				
5	Preferred Stock (1)	1,800,000	100.00	
6	4.00% Series	·		105.00
7	3.7% Series			104.00
8	4.28% Series			104.00
9	4.56% Series			105.00 103.00
10 11	4.20% Series 5.00% Series			104.00
12	5.00% Series (2)			100.00
13	7.75% Cumulative Preferred Stock (3)	3,000,000	25.00	25.00
14	Preferred Stock	10,000,000	1.00	20.00
15	Training disease	10,000,000		
16	Total Preferred	14,800,000		
17				
18				
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	e of Respondent			nis Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Delm	narva Power & Light Compa	iny	(1)		05/14/2002	Dec. 31, 2001
		· · · · · · · · · · · · · · · · · · ·	Capital Stock (Accoun		33,14,202	
	he identification of each cla			•	idends are cumulative	or noncumulativa
	State in a footnote if any cap					or noncumulative.
	Sive particulars (details) in o					funds which is pledged
	se of pledge.	(=, = = = = = = = = = = = = = = = = = =	····· <b>,</b> ·······························	,,		rando timon lo picago.
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$\neg$	Outstanding per Bal. Shee	Dutstanding per Bal.	Held by	Held by	Held by	Held by
.	(total amt outstanding	Sheet	Respondent	Respondent	Respondent	Respondent
ine	without reduction for amts		As Reacquired	As Reacquired	In Sinking and	In Sinking and
10.	held by respondent)		Stock (Acct 217)	Stock (Acct 217)	Other Funds	Other Funds
ļ	Shares					1
İ	(e)	Amount	Shares	Cost	Shares	Amount
		(f)	(g)	(h)	(i)	(j)
	1,000	2,250				
2						
	1,000	2,250			-	
_						
$\dashv$						
;	19,874	1,987,400				
$\dashv$	39,866	3,986,600			·· <u>···</u>	
	28,460	2,846,000				
<u> </u>	19,571	1,957,100				
0	25,404	2,540,400				
1	48,523	4,852,300				
2	35,000	3,500,000				
3	316,500	7,912,500				
4			· · · · · · · · · · · · · · · · · · ·			
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6	533,198	29,582,300				
7	300,130	20,302,300	<del>-</del>			
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Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 250	Line No.: 5	Column: a	
(1) All Preferred Stock i	is Cumulative		
Schedule Page: 250	Line No.: 12	Column: a	
(2) Not redeemable unt	il 2003		
Schedule Page: 250	Line No.: 13	Column: a	

(3) Not redeemable until 2002

Nam	e of Respondent	This Re	nort Is:		Date of Report	l Vea	r of Report
	narva Power & Light Company	(1)	An Origina		(Mo, Da, Yr)		
		(2)	A Resubm		05/14/2002	i	31, <u>2001</u>
	Capital Stock: Subscribed, Liability for Conversion, Premium on, a					205, 206, 20	7, and 212)
2. bala 3. Stoc 4.	Show for each of the above accounts the amounts applying to each Count 202, Common Stock Subscribed, and Account 205 need ue on each class at the end of year.  Describe in a footnote the agreement and transactions under what Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, Capital Stock, designate with an esideration received over stated values of stocks without par values.	, Preferr hich a co ility for C asterisk	ed Stock S onversion I Conversion	Subscrii iability , at the	bed, show the subsection existed under Accordance of year.	ount 203, C	Common
	Name of Account and		1 •		Number		Amount
Line	Description of Item				of Shares		
No.	(a)		(b)		(c)		(d)
	Description On the LOts of Account 2007						
1	Premium on Capital Stock - Account 207				1.000		537,612,396
3	Common Stock				1,000		537,612,396
4	Preferred Stock - Cumulative - Account 207						
5	4.00% Series	···-			19,874		56,025
6	3.70% Series				39,866		60,596
7	4.28% Series		+		28,460		20,488
8	4.56% Series	· · · · · · · · · · · · · · · · · · ·			19,571		33,466
9	4.20% Series				25,404		10,238
10	5.00% Series				48,523		10,627
11		*					
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40	Total				182,698		537,803,836
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Nan	ne of Respondent		Report Is:	Date of Report	Year of Report
Del	marva Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Other Paid-In Capi	tal (Ac	counts 208-211)		
acco with	Report below the balance at the end of the year and the informounts. Provide a subheading for each account and show a total the balance sheet, page 112. Explain changes made in any an change.	for the	e account, as well as	s a total of all accoun	its for reconciliation
(a) (b) rise	Donations Received from Stockholders (Account 208) - State a Reduction in Par or Stated Value of Capital Stock (Account 208) to amounts reported under this caption including identification v Gain or Resale or Cancellation of Reacquired Capital Stock (Account 208)	9) - Sta with the	ate amount and brief class and series of	ly explain the capital stock to which relate	changes that gave ed.
and refat	balance at end of year with a designation of the nature of each led.	credit	and debit identified	by the class and seri	es of stock to which
	Miscellaneous Paid-In Capital (Account 211) - Classify amount f explanations, disclose the general nature of the transactions the				s that, together with
Line No.	Item (a)				Amount (b)
1					
2					
3	CLASS/SERIES BEG. BALANCE (DR/CR) DESCRI	IPTION			
4					
5	Account 210				
6					
7	Preferred 2,321,073 -330,631				1,990,452
8 9	Adjustable				······································
	Rate				<del>_</del>
10	Common Stock 318 0				318
11 12	Common Stock 318 0  \$2.25 Par				310
13	\$2.25 Pai				
14	Subtotal				1,990,770
15	Cubicital				1,550,770
16	Account 211				
17					
18	Subsidiary transfer				
19	to Conectiv -316,281,368 0				( 316,281,368)
20	Subtotal				( 316,281,368)
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39					
0	Total				( 244 200 500
·	IUIAI				( 314,290,598

Nam	ne of Respondent				This Report Is:	Date of Report	Year of Report
	marva Power & Li				(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001
			DICC	OUNT ON GARITA	(2) A Resubmission	05/14/2002	
					AL STOCK (ACCOUNT 213)		
2. If	any change оссите		e balance with resp		es of capital stock. Use as many rov ies of stock, attach a statement givin		
				Class and Series of St	ock		Balance at
Line No.				(a)			End of Year (b)
				(a)			(6)
1	NONE						
2							
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	TOTAL		, <u>, , , , , , , , , , , , , , , , , , </u>				
			CA	PITAL STOCK EX	PENSE (ACCOUNT 214)		
					of capital stock. Use as many rows	as necessary to report all dat	a. Number the rows in
seque	nce starting from the	last row number used	for Discount on C	apital Stock above.			
seque 2. If	ence starting from the any change occurred	last row number used during the year in the	d for Discount on Co e balance with resp	apital Stock above.	of capital stock. Use as many rows es of stock, attach a statement giving		
seque 2. If	ence starting from the any change occurred	last row number used	d for Discount on Ca e balance with resp charged.	apital Stock above.	es of stock, attach a statement givin		
seque 2. If of cap Line	ence starting from the any change occurred	last row number used during the year in the	d for Discount on Ca e balance with resp charged.	apitał Stock above. ect to any class or seri	es of stock, attach a statement givin		e the reason for any charge-off
seque 2. If of cap	ence starting from the any change occurred	last row number used during the year in the	d for Discount on Ca e balance with resp charged.	apitał Stock above. ect to any class or seri	es of stock, attach a statement givin		e the reason for any charge-off  Balance at
seque 2. If of cap Line No.	nce starting from the any change occurred ital stock expense an	last row number used during the year in the dispecify the account	d for Discount on Ca e balance with resp charged.	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year
seque 2. If of cap Line No.	ence starting from the any change occurred ital stock expense an CLASS/SERIES	last row number used during the year in the dispecify the account	d for Discount on Ca e balance with resp charged.	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)
2. If of cap Line No.	nce starting from the any change occurred ital stock expense an	last row number used during the year in the dispecify the account	d for Discount on Ca e balance with resp charged.	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year
2. If of cap Line No. 16 17	ence starting from the any change occurred ital stock expense an CLASS/SERIES	last row number used during the year in the dispecify the account	d for Discount on Ca e balance with resp charged.	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)
2. If of cap Line No.  16 17	ence starting from the any change occurred ital stock expense an  CLASS/SERIES  Common Stock	last row number used during the year in the dispecify the account	d for Discount on Ca e balance with resp charged.	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)
2. If of cap Line No. 16 17 18 19	chice starting from the any change occurred ital stock expense and CLASS/SERIES Common Stock	last row number used during the year in the dispecify the account BEG. BALANCE 9,924,450	d for Discount on Case balance with respondence with respondence with respondence charged.  CHANGE  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b) 9,924,450
2. If of cap Line No. 16 17 18 19 20	chice starting from the any change occurred ital stock expense an CLASS/SERIES Common Stock  Preferred Stock 4.28% Series	last row number used during the year in the dispecify the account  BEG. BALANCE 9,924,450	d for Discount on Cie balance with respondence charged.  CHANGE 0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450
2. If of cap. Line No. 16 17 18 19 20 21 22 23	change occurred ital stock expense and change occurred ital stock expense and change occurred ital stock expense and change occurred ital stock expense and change occurred ital stock expense and change occurred italian ita italian italian italian italian italian italian italian italian	last row number used during the year in the id specify the account  BEG. BALANCE 9,924,450  12,681 12,039	d for Discount on Case balance with respect charged.  CHANGE 0 0 0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160
2. If of cap. Line No.  16 17 18 19 20 21 22 23 24	classification states and change occurred any change occurred ital stock expense and classification of the common stock.  CLASS/SERIES Common Stock  Preferred Stock 4.28% Series 4.56% Series 4.20% Series	last row number used during the year in the dispecify the account  BEG. BALANCE 9,924,450  12,681 12,039 11,607	CHANGE  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160
2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25	classification of the any change occurred ital stock expense and classification of the any change occurred ital stock expense and classification of the any change of the any classification of the any	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559	CHANGE  0 0 0 0 0 0 0 0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160
seque 2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25 26	classification of the any change occurred ital stock expense and classification of the any change occurred ital stock expense and classification of the any change of the any classification of the any	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559 330,621	CHANGE  0  0  0  0  0  0  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160
seque 2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25 26 27	classification of the any change occurred ital stock expense and classification of the any change occurred ital stock expense and classification of the any change of the any classification of the any	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559	CHANGE  0 0 0 0 0 0 0 0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160
seque 2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25 26 27	characteristics of the any change occurred any change occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred italian expenses oc	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559 330,621	CHANGE  0  0  0  0  0  0  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160 42,559
seque 2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25 26 27	classification of the any change occurred ital stock expense and classification of the any change occurred ital stock expense and classification of the any change of the any classification of the any	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559 330,621	CHANGE  0  0  0  0  0  0  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160
seque 2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25 26 27	characteristics of the any change occurred any change occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred italian expenses oc	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559 330,621	CHANGE  0  0  0  0  0  0  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160 42,559
seque 2. If of cap Line No. 16 17 18 19 20 21 22 23 24 25 26 27	characteristics of the any change occurred any change occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred italian expenses oc	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559 330,621	CHANGE  0  0  0  0  0  0  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160 42,559
seque 2. If of cap Line	characteristics of the any change occurred any change occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred ital stock expense and characteristics occurred italian expenses oc	BEG. BALANCE 9,924,450  12,681 12,039 11,607 24,160 81,160 42,559 330,621	CHANGE  0  0  0  0  0  0  0  0  0  0  0  0  0	apital Stock above. lect to any class or seri  Class and Series of Sto	es of stock, attach a statement givin		Balance at End of Year (b)  9,924,450  12,681 12,039 11,607 24,160 81,160 42,559

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001
Securities Issued or A	ssumed and Securities Refunded or Retired Du	ring the Year	

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Information not presented due to exclusion of the same info from FERC Form 1.

Nan	ne of Respondent	This Re	port Is:	Date of Report	Year of Report
ļ	marva Power & Light Company		An Original	(Mo, Da, Yr)	·
Deii	naiva Power & Light Company	(2)	A Resubmission	05/14/2002	Dec. 31, 2001
	Long-Term Debt (Accor	unts 221,	222, 223, and 224)		<del></del>
1.	Report by Balance Sheet Account the details concerning long-term de	ebt include	ed in Account 221, B	onds, 222, Reacquired E	Bonds, 223, Advances from
224,	Other Long-Term Debt.				
2.	For bonds assumed by the respondent, include in column (a) the nam	ne of the is	suing company as v	vell as a description of th	e bonds.
	For Advances from Associated Companies, report separately advanc	es on note	es and advances on	open accounts. Designa	ate demand notes as such
	sociated companies from which advances were received.				
4.	For receivers' certificates, show in column (a) the name of the court a	and date of	court order under w	hich such certificates we	ere issued.
	Class and Series of Obligation and		Nominal Date	Date of	Outstanding
	Name of Stock Exchange		of Issue	Maturity	(Total amount
Line	ramo di Glock Exchange		V. 15545	atanty	outstanding without
No.					reduction for amts
					held by respondent)
	(a)		(b)	(c)	(d)
1	1st Mortgage and Collateral Trust Bonds				
2	Variable Rate Demand Exempt Facilities Bond - 1987		10/01/1987	10/01/2017	8,000,000
3	Variable Rate Demand Exempt Facilities Bond - 1988		10/01/1988	10/01/2017	18,000,000
4	7.30% Gas Facilities Revenue Bonds (Series 1991 A)		07/01/1991		
5	7.15% Pollution Control Refund Rev. Bonds (Series 1991 B)		07/01/1991	12	
6	7.15% Pollution Control Refund Rev. Bonds (Series 1991 C)		07/01/1991	- 14 Sept. 11	
7	7.15% Electric Facilities Refund Rev. Bonds (Series 1991 D)		08/02/1991		1,000,000
8	8 1/2% Series		02/04/1992	02/01/2022	27,500,000
9	6.85% Exempt Facilities Revenue Bonds (Series 1992A)		05/06/1992	05/01/2022	15,000,000
10	6.75% Exempt Facilities Revenue Bonds (Series 1992B)		05/06/1992	05/01/2019	31,000,000
11	6.95% Series		10/06/1992	10/01/2002	30,000,000
12	8.15% Series		10/06/1992	10/01/2015	32,000,000
13	6.05% Exempt Gas Facilities Revenue Bonds (1993)		06/01/1993	06/01/2032	15,000,000
14	5.90% Pollution Control Bonds		06/01/1993	06/01/2021	18,200,000
15	6.40% Series		07/01/1993	07/01/2003	85,000,000

07/01/2000

07/01/2000

10/14/1993

10/10/1994

07/01/1999

07/01/2000

07/01/2000

05/11/2001

05/11/2001

06/08/1995

06/08/1995

05/11/2001

10/30/1996

07/01/2025

07/01/2028

10/01/2028

10/01/2029

07/01/2024

07/01/2030

07/01/2030

05/01/2031

05/01/2031

06/01/2025

06/01/2008

05/01/2026

09/01/2036

15,000,000

16,240,000

15,500,000

30,000,000

33,330,000

11,150,000

27,750,000

20,000,000

4,500,000

100,000,000

19,814,400

573,984,400

34,500,000

142,000,000

176,500,000

72,165,000

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23

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31

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33 34

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36

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7.71% Series - 1995

6.95% Series - 1995

Subtotal- Acct 221

Medium Term Notes

Subtotal - Acct 224

Subtotal - Acct 223

TOTAL

Pollution Control Notes (Acct. 224)

5.5% Pollution Control Refund Revenue Bonds (Series 2000C)

5.65% Pollution Control Refund Revenue Bonds (Series 2000D)

Variable Rate Demand Exempt Facilities Bonds - 1993

Variable Rate Demand Exempt Facilities Bonds - 1994

Variable Rate Demand Exempt Facilities Bonds - 1999

Variable Rate Demand Exempt Facilities Bonds - 2000A

Variable Rate Demand Exempt Facilities Bonds - 2000B

Variable Rate Demand Exempt Facilities Bonds - 2001A

Variable Rate Demand Exempt Facilities Bonds - 2001B

4.90% Pollution Control Refunding Rev. Bonds - 2001C

Advances from Associated Companies (Acct 223)

Nam	e of Respondent		This Report Is:	Date of Report	Year of Report		
Delr	marva Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001		
		Long-Term Debt (Acco	ounts 221, 222, 223, and 224)				
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, so principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and date 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.  7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f), difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companie 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.							
	Interest for	Interest for	Held by	Held by	Redemption Price		
Line No.	Year	Year	Respondent	Respondent	per \$100 at End of Year		
	Rate (in %)	Amount	Reacquired Bonds (Acct 222)	Sinking and Other Funds			
4	(e)	(f)	(g)	(h)	(i)		
2	0.000	217,520			100.00		
3	0.000	489,420			100.00		
4	7.300	730,000					
5	7.150	1,233,375					
6	7.150	160,875					
7	7.150	71,500			102.00		
8	8.500	3,453,125			104.00		
9	6.850	1,027,500		·	102.00		
10	6.750	2,092,500			102.00		
11	6.950	2,085,000					
12	8.150	4,305,917			104.05		
13	6.050	907,500					
14	5.900	1,073,800					
15	6.400	5,626,667					
16	5.500 5.650	412,500			100.00		
17 18	0.000	458,780 424,545			100.00		
19	0.000	815,700			100.00		
20	A. Germania and A. Santa and A.	940,047		· ·	100.00		
21		342,528			100.00		
22	0.000	868,853			100.00		
23	0.000	305,200			100.00		
24	0.000	66,990			100.00		
25	7.710	7,710,000					
26	6.950	1,447,256					
27							
28							
29							
30		37,267,098					
31							
32	4.900	986,125					
33							
34	0.000	21,175,884					
35							
36		22,162,009					
37							
38	8.125	5,863,406					
39		5,863,406			and the same of the same and the same and the same and the same and the same and the same and the same and the		
40		102,559,611					

Name of Respondent			This Report is:		Year of Report
			(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light 0	company		(2) A Resubmission	05/14/2002	Dec 31, 2001
		· · · · · · · · · · · · · · · · · · ·	FOOTNOTE DATA		
Schedule Page: 256	Line No.: 2	Column: e			
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Schedule Page: 256	Line No.: 4	Column: c			
1991-2021					
Schedule Page: 256	Line No.: 5	Column: c			
1991-2018					
Schedule Page: 256	Line No.: 7	Column: c			
1991-2011					
Schedule Page: 256	Line No.: 18	Column: e			****
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Various					
Schedule Page: 256	Line No.: 39	Column: a			

The issuance was approved by the Delaware Public Service Commission in Docket No. 96-178, Order No. 4295, and by the Virginia State Corporation Commission in Case No. PUF960009.

	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	ort	ear of Report
Deln	narva Power & Light Company	(2)	A Resubmission	05/14/200		ec. 31, <u>2001</u>
	Unamortized Debt Expense, Premium a			counts 181, 2	25, 226)	
. R	eport under separate subheadings for Unamortized Debt Expense, Unamort	ized Premium on Long	-Term Debt and Unam	ortized Discount or	n Long-Term Deb	t, details of expense
emiu	ım or discount applicable to each class and series of long-term debt.				· ·	•
	now premium amounts by enclosing the figures in parentheses.					
	column (b) show the principal amount of bonds or other long-term debt orig					
In	column (c) show the expense, premium or discount with respect to the amo	unt of bonds or other k	ong-term debt originally	issued.		
	Designation of	Deine sing I Access	nt Total 5		A	A 4:4:
j	Designation of Long-Term Debt	Principal Amou of Debt Issue		1	Amortization Period	Amortization Period
е	Edity-Fairt Desic	01 2020 13340	Disc	1	1 01100	7 01100
Э.					Date From	Date To
	(a)	(b)	(c	)	(d)	(e)
	Information not presented due to exclusion of the					
	same information from FERC Form 1.					
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Nam	ne of Respondent	T	his Report Is:	Date of Report (Mo, Da, Yr)	Year of Report				
Delr	marva Power & Light Company	(1		(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001				
	Unamortized D	Debt Expense, Premium and Discou	· Ш						
the da 6. Id 7. E	5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote ne date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.								
_	Balance at	Debits During	Credits During		Balance at				
Line	Beginning	Year	Year		End of Year				
No.	of Year								
	<b>(5</b> )	(a)	(6)		(2)				
1	(f)	(g)	(h)		(i)				
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	e of Respondent			leport Is: X]An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Deir	marva Power & Light Company		(2)	A Resubmission	05/14/2002	Dec. 31, 2001		
	Unamortiz	ed Loss and Ga	in on Reacqui	red Debt (Accounts	189, 257)			
inclutrant 2. 3. 17 d 4. 5.	<ol> <li>Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding ransaction, include also the maturity date of the new issue.</li> <li>In column (c) show the principal amount of bonds or other long-term debt reacquired.</li> <li>In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction of the Uniform Systems of Accounts.</li> <li>Show loss amounts by enclosing the figures in parentheses.</li> <li>Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</li> </ol>							
Line	Designation of Long-Term Debt	Date Reacquired	Principa of Debt	Net Gain	or Balance at Beginning	Balance at End of Year		
110.	(a)	(b)	Reacquire (c)	ed (d)	of Year (e)	(f)		
1	Information not presented due to exclusion of the							
2	same info from FERC Form 1.							
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Nam	ne of Respondent	This Re	port Is:	Date of Report	Year of Report
	marva Power & Light Company	(1) [2	ĠAn Original	(Mo, Da, Yr)	· ·
		(2)	A Resubmission	05/14/2002	Dec. 31, 2001
	Reconciliation of Reported Net Income v		<del></del>	<del></del>	
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.					
ino	Details				Amount
Line No.	(a)				(b)
1	Net Income for the Year (Page 116)				198,401,225
2	Reconciling Items for the Year				
3					
<b>4</b>	Taxable Income Not Reported on Books See Page 261A				235,766
6	COPCO Amortization		<del></del>		235,766
7	oor oo Allionization				2,2,17,011
8	TOTAL		<del></del>		2,453,677
9	Deductions Recorded on Books Not Deducted for Return				
10	See Page 261A				418,629,242
11	Federal Income Taxes				109,954,376
12					
13	TOTAL				528,583,618
14 15	Income Recorded on Books Not Included in Return See Page 261B				740,557
16					7.50,001
17		<del></del> -			
18	TOTAL				740,557
19	Deductions on Return Not Charged Against Book Income				
20	See Page 261B				279,254,089
21					
22					
23 24					
25			<del></del>		
26	TOTAL		<del></del>	<del></del>	279,254,089
27	Federal Tax Net Income				449,443,874
28	Show Computation of Tax:				
29					
30	Federal Tax Rate				35
31	Federal Income Tax Accrued for Year Ended 12/31/2001				157,305,356
32 33	. <del> </del>				
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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT RECORDED ON BOOKS:

MERRILL CREEK RENT

235,766

235,766

=====

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED ON RETURN:

AFUDC EQUITY

740,557

740,557

======

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED ON RETURN:

SPOUSAL TRAVEL	231
MEALS AND ENTERTAINMENT	22,355
CLUB DUES	39,854
DEMAND SIDE MANAGEMENT EXPENSES	69,675
COPCO CARRYING CHARGE	78,699
MISCELLANEOUS ADJUSTMENT	96,247
SERP	281,229
CLAIMS RESERVE	408,751
DEFERRED COMPENSATION	539,763
SAVINGS AND THRIFT GUARANTEE	742,889
MD DSM DEFERRED INTEREST	949,735
RESERVE FOR UNCOLLECTIBLE ACCOUNTS	985,031
MARK TO MARKET SECTION 475 ADJUSTMENT	1,158,628
DEFERRED FUEL	3,696,763
STRANDED COST RECOVERY	4,545,917
CIAC	4,605,936
OPEB EXPENSES	5,451,869
STRANDED COST RECOVERY	10,231,869
TAX GAIN ON SALE OF FOSSILS	384,724,202

418,629,242

=========

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

REG DEPRECIATION ADDBACK	(44,679,826)
AFUDC DEBT/EQUITY DEPRECIATION	(43,315,121)
SALEM REPAIR (NET) 283	(11,818,991)
NUCLEAR FUEL ADDBACK	(10,108,933)
CAP O/H OPEB ADDBACK	(3,968,683)
REPAIR ALLOWANCE ADDBACK	(3,157,740)

FERC FORM NO. 2 (12-96)

Page 552

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001
FOOTI	NOTE DATA		
CAP INT ADDBACK 190	(2,559,481)	1	
LEASED VEHICLE AMORT ADDBACK	(2,513,949)		
MIPRS 283	(2,169,561)	)	
SOFTWARE AMORTIZATION ADDBACK	(2,034,649)		
COPCO ACQUISITION	(1,209,083)		
COPCO DEFERRED FUEL & DEFERRED REVENUE 283	(718,038)		
PEACH BOTTOM HARDWARE 283	(414,409)		
COPCO EXPANSION COST	(42,253)		
CNG FACILITIES ADDBACK	(41,208)		
ECS AMORTIZATION ADDBACK	143,510		
CIAC DEDUCT 190	176,432		
CBD DEPRECIATION DEDUCT 283	302,901		
POLLUTION CONTROL	596,105		
REPAIR ALLOWANCE DEDUCT	1,267,056		
AFUDC DEBT ADDBACK	1,609,439		
COPCO DEFERRED FUEL & DEFERRED REVENUE 283			
COPCO ACQUISITION	3,223,922		
POLLUTION CONTROL AMORTIZATION ADDBACK	4,030,029		
REMOVAL COST	4,146,161		
SOFTWARE AMORTIZATION DEDUCT	6,229,284		
NUCLEAR FUEL DEDUCT	6,558,441		
CAP INT DEDUCT 190	13,434,016		
REG PROP DEPRECIATION DEDUCT	81,446,499		
PURCHASED CAPACITY	50,340		
DEPRECIATION	74,092		
HEALTH CLAIMS RESERVE	99,638		
ENVIRONMENTAL EXPENSE	728,787		
DEFERRED COMPENSATION - DIRECTORS	887,815		
DEFERRED FUEL INTEREST EXPENSE	1,317,543		
MERRILL CREEK EXCESS CAPACITY	3,198,471		
BELOW MARKET SALES CONTRACTS	3,822,981		
STATE DEFERRED TAX	9,759,953		
REACQUIRED DEBT	11,631,795		
ABOVE MARKET ENERGY SUPPLY CONTRACTS	11,740,084		
PENSION CREDIT	18,618,182		
BOOK GAIN ON SALE OF FOSSILS	221,224,020		
	279,254,089		

=======

Nan	ne of Respondent This Report Is:	Date	f Report	Year of Report				
	1 (4) VA ~ O-		a, Yr)	·				
Deli	marva Power a cioni Comoany		4/2002	Dec. 31, <u>2001</u>				
	Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged							
other	Sive details of the combined prepaid and accrued tax accounts and show the total taxes charged to operati sales taxes which have been charged to the accounts to which the taxed material was charged. If the act ote and designate whether estimated or actual amounts.		• ,	•				
	nclude on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepa	d or accrued taxes). Enter the	ne amounts in both	columns (d) and (e). The				
	cing of this							
	page is not affected by the inclusion of these taxes.  3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the							
portio	on of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or account st the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can re	other than accrued and pre						
			Balance at	Balance at				
Line	Kind of Tax		Beg. of Year	Beg. of Year				
No.	(See Instruction 5)	, , , , , , , , , , , , , , , , , , ,	axes Accrued	Prepaid Taxes				
	(a)	j '	(b)	(c)				
1	Federal Income Taxes		6,318,797	- (-)				
2	Other Income Taxes		52,517					
3	Delaware Income Taxes			4,044,609				
4	Other Delaware Taxes		49,412,445	( 62,819,606)				
5	Maryland Income Taxes			1,206,400				
6	Other Maryland Taxes		24,894,095					
7	Payroll Taxes Payable			155,484				
8	Virginia Income Taxes			·				
9	Other Virginia Taxes		1,386,462					
10	Pennsylvania Income Taxes			831,449				
11	Other Pennsylvania Taxes		4,750,784					
12	New Jersey Income Taxes			745,871				
13	Other New Jersey Taxes		734,293					
14	Other Ohio Taxes		505	4 700				
15	West Virginia Income Taxes		503	1,538				
16 17	Other West Virginia Taxes  New York Income Taxes		9,072					
18	Other New York Taxes		276,508					
19	Local Delaware Taxes		( 62,819,606)	55,137,092				
20	Local Maryland Taxes		1 02,010,000/	17,092,548				
21	Local New Jersey Taxes			1,001,845				
22	Local Pennsylvania Taxes			2,408,481				
23	Local Virginia Taxes			1,298,329				
24	Other D.C. Taxes			949				
25	Taxes Paid and Charged Direct to Final Accts							
26								
27								
28								
9								
30				<del></del>				
2								
3								
4								
5				· · · · · · · · · · · · · · · · · · ·				
6								
7	<del></del>							
8		<del></del>						
9								
	TOTAL		25,016,375	21,104,989				
	•							

ne Taxes Charged Taxes Paid  During Year During Year Adjustments Taxes Paid	Date of Report (Mo, Da, Yr)	Year of Report
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility (continued)  5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for its continued on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or of thindry.  5. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of accountment of the appropriate balance steel plant account or subaccount.  6. For any tax apportioned to more than one utility department or account state in a footnote the basis (necessity) of apportionion.  7. It is apportioned to more than one utility department or account state in a footnote the basis (necessity) of apportionion.  8. It is a portioned to more than one utility department or account state in a footnote the basis (necessity) of apportionion.  9. It is a portioned to more than one utility department or account state in a footnote the basis (necessity) of apportionion.  10. Items under \$250,000 may be grouped.  11. Taxes Charged Taxes Paid During Year Adjustments T. (in (in (in (in (in (in (in (in (in (in	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
8. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Desir, 20 not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or obtathority.  9. Show in columns (f) thru (p) how the taxes accounts were distributed. Show both the utility department and number of accountment of the appropriate balance sheet plant account or subaccount.  19. For any tax apportioned to more than one utility department or account state in a footnote the basis (necessity) of apportioni (i). Items under \$250,000 may be grouped.  10. Items under \$250,000 may be grouped.  10. Items under \$250,000 may be grouped.  11. Taxes Charged Taxes Paid During Year Adjustments Tr. (ii) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	dept where applica	ble and acct charged)
Taxes Charged During Year During Year Adjustments  (d) (e) (f)  151,578,769 88,214,957  28,574,792 21,238,992 16,235,551 16,342,968 6,655,428 121,947 14,205,006 12,443,005 ( 1,941)	signate debit adjustments be therwise pending transmitt ount charged. For taxes ch	by parentheses.  al of such taxes to the taxing
Taxes Charged During Year During Year Adjustments  (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		
(d) (e) (f) 151,578,769 88,214,957 28,574,792 21,238,992 16,235,551 16,342,968 65,505,428 121,947 14,206,006 12,443,005 (1,941) 841,546 75,000 418,000 285,952 (1,320,000 475,358 1,360,800 11,059,789 3 13,000 32,0	Balance at End of Year Faxes Accrued (Account 236)	Balance at End of Year Prepaid Taxes (Included in Acct 165)
151,578,769 88,214,957  28,574,792 21,238,992  16,235,551 16,342,968 6,505,428 121,947  14,206,006 12,443,005 ( 1,941)  841,546 75,000 418,000 285,952 0) 2,749,202 1,320,000 1,059,789 3 3,000 3 1,059,789 3 1 140,000 1 1,063,500 921,138 1,362,864 953,796 497,402 3,468 6,944,908 6,944,908	(g)	(h)
28.574,792 16,235,551 16,342,568 6,505,428 112,947 14,206,006 12,443,005 (1,941) 841,546 75,000 418,000 285,952 0 2,749,202 1,320,000 475,358 1,360,800 1,059,789 1,3000 1,063,500 1,063,500 1,362,864	69,682,609	
28.574,792 21.238,992 16.235,551 16.342,968 6.505,428 121,947 14.206,006 12,443,005 (1.941) 841,546 75,000 418,000 285,952 0.2,749,202 1,320,000 475,358 1,360,800 1.0,59,789 3 3.000 5.857 3 140,000 921,138 1.362,864 953,796 497,402 1.362,864 6.944,908 6.944,908 6.944,908	52,517	· · · · · · · · · · · · · · · · · · ·
16,235,551 16,342,968 6,505,428 121,947 14,206,006 12,443,005 (1,941) 841,546 75,000 418,000 285,952 1,320,000 1475,358 1,360,800 15 1,059,789 15 1,300,000 15 1,063,500 921,138 1,362,864 953,796 1,362,864 97,402 15 1,362,864 15 1,368,408 16,944,948 16,944,948 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,944 16,94	3,291,191	
6,505,428 121,947 14,206,006 12,443,005 ( 1,941) 841,546 75,000 418,000 285,952 ) 2,749,202 1,320,000 475,358 1,360,800 1,059,789 3 3,000 3 1,063,500 921,138 1,362,864 953,796 497,402 3 3,468 6,944,908 6,944,908	112,124,634	( 105,979,480)
14,206,006	5,177,081	( 100,010,100)
( 1,941)  841,546	26,657,096	
841,546 75,000 418,000 285,952 2,749,202 1,320,000 475,358 1,360,800 1,059,789  3,000  2,000 5,857  140,000 1,063,500 921,138 1,362,864 953,796 497,402  3,468 6,944,908 6,944,908	20,001,000	153,543
418,000 285,952 2,749,202 1,320,000 475,358 1,360,800 1,059,789 2,000 5,857 2,000 5,857 2,000 5,857 2,000 5,857 2,000 5,857 3,368 4,97,402 3,468 6,944,908 6,944,908 6,944,908	766,546	100,010
1,320,000 475,358 1,360,800 1,059,789  3,000  2,000 5,857  140,000 1,063,500 921,138 1,362,864 953,796 497,402  3,468 6,944,908 6,944,908	1,518,510	
475,358       1,360,800         1,059,789       1,360,800         3,000       2,000         2,000       5,857         140,000       921,138         1,362,864       953,796         497,402       497,402         3,468       6,944,908         6,944,908       6,944,908	597,753	<del></del>
1,059,789 3,000 5,857 140,000 1,063,500 921,138 1,362,864 953,796 497,402 3,468 6,944,908 6,944,908	3,865,342	·- <del></del> · ·-
3,000 5,857 2,000 5,857 3,140,000 1,063,500 921,138 1,362,864 953,796 497,402 3,468 6,944,908 6,944,908	313,918	
3,000  2,000  5,857  140,000  1,063,500  921,138  1,362,864  953,796  497,402  3,468  6,944,908  6,944,908	734,293	
2,000 5,857  140,000 1,063,500 921,138 1,362,864 953,796 497,402  3,468 6,944,908 6,944,908	3,505	
2,000 5,857  140,000 1,063,500 921,138 1,362,864 953,796 497,402  3,468 6,944,908 6,944,908	3,505	1,538
140,000 1,063,500 921,138 1,362,864 953,796 497,402  3,468 6,944,908 6,944,908		
140,000 1,063,500 921,138 1,362,864 953,796 497,402 3,468 6,944,908 6,944,908	0.072	3,354
1,063,500 921,138 1,362,864 953,796 497,402 3,468 6,944,908 6,944,908	9,072	
1,362,864 953,796 497,402 3,468 6,944,908 6,944,908	416,500	447.044.000
	( 105,979,480)	117,814,336
		16,683,480
		1,499,247
		2,408,481
		1,298,329
		4,417
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		<del></del> -
TOTAL 232,160,713 150,728,249	119,231,087	33,887,245

Nai	ne of Respondent			Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
De	lmarva Power & Light Company		(1) (2)	An Original A Resubmission	05/14/2002	Dec. 31, 2001
	Taxes Accrued, Prepaid and Charged During	Year, Distribution of		<del></del>		ole and acct charged)
	Give details of the combined prepaid and accrued tax accounts					<del></del>
othe	r sales taxes which have been charged to the accounts to w	hich the taxed material was	s charge	d. If the actual or estimated a	amounts of such taxes are	known, show the amounts in a
	ote and designate whether estimated or actual amounts.				\ <del>-</del>	
	nclude on this page, taxes paid during the year and charge ncing of this	d direct to final accounts, (r	not charg	ed to prepaid or accrued taxi	es). Enter the amounts in t	ooth columns (d) and (e). The
	is not affected by the inclusion of these taxes.					
	nclude in column (d) taxes charged during the year, taxes of	charged to operations and o	ther acc	ounts through (a) accruals cr	edited to taxes accrued, (b	) amounts credited to the
	on of prepaid taxes charged to current year, and (c) taxes p	-				ints.
4. L	ist the aggregate of each kind of tax in such manner that the	e total tax for each State ar	d subdiv	ision can readily be ascertain	ned.	
DIS	TRIBUTION OF TAXES CHARGED (Show utility	v department where ar	policabl	e and account charged.	 )	
	Electric Electric	Gas		Other Utility		Other Income and
	(Account 408.1,	(Account 408.1,		(Account 40		Deductions
Line	409.1)	409.1)		409.1)	J.,	(Account 408.2,
No.		•				409.2)
	(i)	(j)		(k)		(l)
1	140,553,927	1,28	33,062			
2						· · · · · · · · · · · · · · · · · · ·
3	25,648,488		55,000	<del> </del>		
5	6,974,554 6,505,428	4,34	15,704			
6	14,206,006					
7						<u> </u>
8	841,546				44	
9	418,000					
10	2,749,202					
11	475,358					
12 13	1,059,789					
14			3,000	<del></del>	<del></del>	
15						
16			2,000			
17						
18		14	0,000	_		
19	1,063,500					
20 21	1,362,864					
		<del></del>		<del>                                     </del>	<del></del>	
22 23						
24						
25	6,944,908					
26 27						
				<del></del>		
28 29						
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31		<del></del>				<del></del>
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33						
32 34 35 36						
55						
7			<del></del> .	<del> </del>		
-						
18 19						
	TOTAL 208,803,570	6,438	766			

Name	e of Respondent		This Re	enort Is:	Date of Report	Year of Report
	arva Power & Light Company		(1)	An Original	(Mo, Da, Yr)	
			(2)	A Resubmission	05/14/2002	Dec. 31, 2001
Ta	axes Accrued, Prepaid and Charged Duri			harged (Show utility	dept where applica	ble and acct charged)
5 If a	iny tax (exclude Federal and State income taxes) cov		ntinued)	d information caparately fo	r each tay year identifying	a the year in column (a)
	ter all adjustments of the accrued and prepaid tax acc					
	not include on this page entries with respect to defer					
authori	ty.					
	ow in columns (i) thru (p) how the taxes accounts were		tility depart	ment and number of accor	unt charged. For taxes ch	arged to utility plant, show the
	r of the appropriate balance sheet plant account or su		-4- H b	de ferrando Artaria do esta	San and the	
	r any tax apportioned to more than one utility departmems under \$250,000 may be grouped.	ent of account, state in a footh	ote the bas	sis (necessity) of apportion	ing such tax.	
101 11	5.110 £1.105. \$2.00,000 that, 50 gloupsu.					
DIST	RIBUTION OF TAXES CHARGED (Show u	tility department where ar	oplicable	and account charged	)	
	Extraordinary Items	Other Utility Opn.		Adjustment t	o Ret.	
Line	(Account 409.3)	Income		Earning		Other
No.		(Account 408.1,		(Account 4	39)	
	(m)	409.1) (n)		(0)		(p)
1	(m)	(11)		(0)		
2						9,741,780
3						2,461,304
4						4,715,293
5		- "				
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9						
10 11						<u>-</u>
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9	TOTAL					46.040.077
	IVIAL			l		16,918,377

Nan	ne of Respondent	This	Report Is:	Date of Report	Year of Report
Delmarva Power & Light Company			X An Original	Date of Report (Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
		(2)	A Resubmission		Dec. 31, 2001
	Miscellaneous Current and A				
	Describe and report the amount of other current and accrued lia				
2.	Minor items (less than \$250,000) may be grouped under appropriate the state of the	onate t	me.		
					T = -
Line No.	Item				Balance at End of Year
NO.	(a)				(b)
1	Information not presented due to exclusion of the same info from FERI	C Form	1,		<del></del>
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3				·· <del>-</del>	
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41					
42					
43					
44					
45	Total				0
- 1					1

		_		<del>-</del>
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delr	narva Power & Light Company	(2) A Resubmission	05/14/2002	Dec. 31, 2001
	Accumulated Deferre	d Income Taxes-Other Property (Accord	unt 282)	<del></del>
	eport the information called for below concerning the respondent's acc	counting for deferred income taxes relating to prop	erty not subject to accelerated	amortization.
2. F	or Other, include deferrals relating to other income and deductions.			
. :		Balance at	Amounts	Amounts
Line No.	Account Subdivisions	Beginning	Debited to	Credited to
	(-)	of Year	Account 410.1	Account 411.1
1	(a) Account 282	(b)	(c)	(d)
2	Electric	227,816,920	46,635,819	1,762,698
3	Gas	( 25,424,481)	127,499	3,306,979
4	Other (Define) NonOperations	5,348,799	12.7,100	
4.01	estat (estitut)			
4.02				
4.03				
4.04				
4.05				
5	Total (Enter Total of lines 2 thru 4)	207,741,238	46,763,318	5,069,677
6	Other (Specify) Adoption of SFAS 109	98,358,269	6,528,301	7,234,920
6.01				
6.02				
6.03				
6.04				·
6.05				
7	TOTAL Account 282 (Enter Total of lines 5 thr	306,099,507	53,291,619	12,304,597
8	Classification of TOTAL			
9	Federal Income Tax	243,219,983	44,306,509	11,691,147
10	State Income Tax	62,879,524	8,985,110	613,450
11	Local Income Tax			
				•

Delm	of Respondent		······································	This Report Is:	i==1	Date of Report	Year of Report
	arva Power & Light Compa	any		(1) X An Original (2) A Result	jinal Ibmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
		Accumulated Deferred	Income Taxes	1 1 1	· ·		
3 Ad	d rows as necessary to report al						Ise senarate nages as
equire		radia. When for a die added	, ale additional four i	Idifibels should follow ii	1 30quo1100, 4.01, -	7.02 and 0.01, 0.02, 6tc.	ose separate pages as
•							
				<b>-</b>	r		
	Changes during	Changes during	Adjustments	Adjustments	Adjustments	Adjustments	Datasasas
Line	Year Amounts Debited	Year Amounts Credited	Debits	Debits	Credits	Credits	Balance at End of Year
No.	to Account 410.2	to Account 411.2	Acct. No.	Amount	Account No.	Amount	End of real
	(e)	(f)	(g)	(h)	(i)	(i)	(k)
_							
1							272,690,041
3							( 28,603,961)
4	2,221,530	84,940					7,485,389
4.01	2,221,000	045,40					7,309
4.02							
4.03							
4.04						1	,
4.05		-	<del></del> .			<u> </u>	
5	2,221,530	84,940					251,571,469
6							97,651,650
6.01							
6.02							
6.03							
6.04							
6.05			····				
7	2,221,530	84,940			i		349,223,119
8	4.040.000	00.000					077 500 044
$\overline{}$	1,816,896	83,300 1,640			······································	<del> </del>	277,568,941 71,654,178
	404 634	1,040					71,034,170
9 10	404,634						
10	404,634						
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10	404,634						

	ne of Respondent marva Power & Light Company	This Report Is: (1) X An Original (2) A Resubmissi	1	Year of Report Dec. 31, 2001					
	Accumulated Deferred Income Taxes-Other (Account 283)								
	<ol> <li>Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 282.</li> <li>For Other, include deferrals relating to other income and deductions.</li> </ol>								
Line No.	Account Subdivisions	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
1	(a) Account 283	(b)	(c)	(d)					
2	Electric								
3	Gas								
4	Other (Define)								
4.01	1								
4.02	1								
4.03									
4.04	I								
4.05	1		·						
4.06									
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4.39									
4.40									

i	of Respondent arva Power & Light Comp	pany	· · · · · · · · · · · · · · · · · · ·	This Report Is: (1) X An Orig		ate of Report lo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
		Accumulated Def	ferred Income Ta	exes-Other (Accou			
4. Ac	rovide in a footnote explaid d additional rows as nece as required.	nations for pages 276 an essary to report all data.	d 277. Include ar	nounts relating to ir dded, the additiona	nsignificant items l I row numbers sho	isted under Other.	ence, 4.01, 4.02, and 6.01, 6
Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments  Debits  Acct. No.  (g)	Adjustments  Debits  Amount  (h)	Adjustments  Credits  Account No.  (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1						1	
2							
3							
4					-		
4.01							
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4.30							

	e of Respondent narva Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Accumulated Deferred Income T	axes-Other (Account 283) (co	ontinued)	<del> </del>
Line <b>N</b> o.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
4.41				
4.42				
4.43				
4.44				
4.45				
5	Total (Total of lines 2 thru 4)			
6	Other (Specify) Adoption of SFAS 109	( 14,886,559)		178,136
6.01	Electric Operations	136,464,111	4,738,349	43,569,446
6.02	Electric NonOperations	( 253,898)		
6.03	Gas Operations	13,815,637	3,087,107	335,159
6.04	Gas NonOperations	( 23,312)		
6.05				
6.06				
6.07				
6.08				
6.09				
6.10				
6.11				
6.12				
6.13				
6.14				
6.15 7	TOTAL Account 283 (Total of lines 5 thru	135,115,979	7,825,456	44,082,741
8	Classification of TOTAL	130,110,979	7,020,400	44,002,741
9	Federal Income Tax	106,114,482	6,253,064	35,331,028
10	State Income Tax	29,001,497	1,572,392	8,751,713
11	Local Income Tax	20,001,407	1,572,552	0,751,715

of Respondent arva Power & Light Comp	any		This Report Is: (1) X An Orig (2) A Resu	inal bmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Accumulated Defe	erred Income Ta	1		tinued)	
Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments  Debits  Acct. No.  (g)	Adjustments  Debits  Amount (h)	Credits	Credits	Balance at End of Year (k)
			·			
						( 15,064,695)
						97,633,014
225,388	2,074,518					( 2,103,028)
						16,567,585
						( 23,312)
225,388	2,074,518					97,009,564
	The state of the s			,		
179,695	1,683,227		- ·			75,532,986
45,693	391,291					21,476,578
·						
	Changes during Year Amounts Debited to Account 410.2 (e)  225,388  179,696 45,693	Accumulated Defe Changes during Year Amounts Debited to Account 410.2 (e)  225,388  225,388  2,074,518  225,388  2,074,518  179,695 1,683,227 45,693 391,291	Accumulated Deferred Income Ta  Changes during Year Amounts Debited to Account 410.2 (e) (f) (g)  225,388 2,074,518  225,388 2,074,518  179,695 1,683,227  45,693 391,291	Accumulated Deferred Income Taxes-Other (Accound Price of	arva Power & Light Company  Accumulated Deferred Income Taxes-Other (Account 283) (conting Year Amounts Debited to Account 410.2 (e)  (f)  225,388  227,4,518  179,695  1,683,227  45,693  391,291	Accumulated Deferred Income Taxes-Other (Account 283) (Continued)  Accumulated Deferred Income Taxes-Other (Account 283) (Continued)  Changes during Year Year Amounts Debited to Account 411.2 (g) Debits Account 410.2 (h) (g) Credits Amount (h) (i) (i) Credits Amount (ii) (j) (j) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k

l	ne of Respondent marva Power & Light Company			t Is: n Original Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report  Dec. 31, 2001
		Other Regulatory				
inclu 2.	Report below the details called for concerning other dable in other amounts).  For regulatory liabilities being amortized, show pe Winor items (5% of the Balance at End of Year for	er regulatory liabilities whi	ch are created thr	ough the ratemak		· .
Line <b>N</b> o.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	EPA Emission Allowance Auction Receipts by Plant	536,825	254.101	1,01	21,845 48	5,020
3 4 5	EPA Emission Allowance Auction Receipts, Joint-Owned Units	127,278	254-111	14	14,446 1	7,168
6 7 8	SFAS 109 Regulatory Liability	37,182,976	254 900	99	99,888 29	3,414 36,476,502
9	Gas Gas Derivatives FAS 133		254.910		1.	4,864 909,250
11	OPEB Liability		254400 254202	23,13	55,475 16,59	1,321 ( 6,564,154)
12 13			254205			
14 15	Environmental Site Liability	8,844,566	254.201	1,58	39,118 7,27	4,733 14,530,181
16 17						
18						
19 20						
21 22						
23 24						
25						
26 27						
28 29						
30 31						
32						
33 34						
35 36						
37						
38 39						
40 41						
42 43						
44						
45	Total	47,586,031		26,91	0,772 24,676	5,520 45,351,779

Nam	ne of Respondent			Repo		Date of Report (Mo, Da, Yr)	Year of Report
Delr	marva Power & Light Company		(1) (2)		n Original Resubmission	05/14/2002	Dec. 31, 2001
		Gas Operati					
2. I 3. (	Report below natural gas operating revenues for each Revenues in columns (b) and (c) include transition cost Other Revenues in columns (f) and (g) include reservanns (f) and (g) revenues for Accounts 480-495.	prescribed acco	unt to	tal. Th	ne amounts must t		
Line No.	Title of Account	Revenues Transitio Costs an Take-or-F Amount f	n d Pay		Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA  Amount for	Revenues for GRI and ACA
	(a)	Current Ye (b)	ear	!	Previous Year (c)	Current Year (d)	Previous Year (e)
1	480-484 Sales		-				
2	485 Intracompany Transfers			<u> </u>			
3	487 Forfeited Discounts	-	_				
4	488 Miscellaneous Service Revenues				·		
5	489.1 Revenues from Transportation of Gas of Oth Through Gathering Facilities	ers					
6	489.2 Revenues from Transportation of Gas of Oth Through Transmission Facilities	ers					
7	489.3 Revenues from Transportation of Gas of Other	ers	-				
	Through Distribution Facilities						
8	489.4 Revenues from Storing Gas of Others						
9	490 Sales of Prod. Ext. from Natural Gas						
10	491 Revenues from Natural Gas Proc. by Others						
11	492 Incidental Gasoline and Oil Sales						
12	493 Rent from Gas Property					-	
13	494 Interdepartmental Rents						
14	495 Other Gas Revenues						
15	Subtotal:						
16	496 (Less) Provision for Rate Refunds						
17	TOTAL:						

Delmarva Power & Light Company  (1) An Original (2) A Resubmission  Gas Operating Revenues  4. If increases or decreases from previous year are not derived from previously reported figures, explained from the revenue from transportation services that are bundled with storage services as transport of the revenues Revenues  Other Revenues Revenues Operating Revenues  Operating Revenues	plain any inconsistencies in rate increases or decrease or tation service revenue.  Dekatherm of Natural Gas  Amount for Current Year (j) 2,063 14,975,153	Dekatherm of Natural Gas  Amount for Previous Year (k)
Amount for Current Year (f) (g) (h) (146,974,444 102,159,05 12,234,101 (14,37 269,039 276,97)	plain any inconsistencies in rate increases or decrease or tation service revenue.  Dekatherm of Natural Gas  Amount for Current Year (j) 2,063 14,975,153	Dekatherm of Natural Gas  Amount for Previous Year (k)
On Page 108, include information on major changes during the year, new service, and important rat. Report the revenue from transportation services that are bundled with storage services as transport.  Other Revenues Revenues Operating Revenues Re	Dekatherm of Natural Gas  Amount for Current Year (j)  0,053  14,975,153	Dekatherm of Natural Gas  Amount for Previous Year (k)
Other Revenues Revenu	Dekatherm of Natural Gas  Amount for Current Year (j) 14,975,150 (437) (972)	Dekatherm of Natural Gas Amount for Previous Year (k)
Other Revenues Revenues Operating Revenues Revenues Revenues Revenues Operating Revenues Revenues Operating Revenues Operation	Amount for Current Year (j) 14,975,150	Natural Gas  Amount for Previous Year (k)
Revenues Revenues Operating Revenues Revenues Operating Revenues Opera	Amount for Current Year (j) 14,975,153	Natural Gas  Amount for Previous Year (k)
Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Revenues  Amount for Current Year (f)  Previous Year (h)  1,234,101 (1,437)  269,039 276,97	Amount for Current Year (j) 9,063 14,975,153 437) 6,972	Amount for Previous Year (k)
Amount for Current Year (f) Previous Year (g) Amount for Current Year (h) (i) 146,974,444 102,159,05 1,234,101 ( 1,437 269,039 276,97, 6 1 1 2 2 59,595 3 1 2 59,595	Current Year (j) 0,053 14,975,15 437) 6,972	Previous Year (k)
Amount for Current Year (f)	Current Year (j) 0,053 14,975,15 437) 6,972	Previous Year (k)
Current Year (f) (g) (h) (i) (i) 146,974,444 102,159,05 1,234,101 ( 1,437 269,039 276,97 1 1,252,448 9,160,275 1 1,252,448 9,160,275 1 1,254,101 ( 1,437 1 1,254,101 ( 1,437 1 1,254,101 ( 1,437 1 1,254,101 (  1,437 1 1,254,101 (  1,437 1 1,254,101 (   1,437 1 1,254,101 (	Current Year (j) 0,053 14,975,15 437) 6,972	Previous Year (k)
(f) (g) (h) (i) 146,974,444 102,159,05 1,234,101 ( 1,437 269,039 276,97) 5,252,448 9,160,275	(j) 9,053 14,975,153 437) 9,972	(k)
1,234,101 ( 1,437 269,039	(0.053 14,975,15) 437) 6,972	
1,234,101 ( 1,437 269,039 276,97 5,252,448 9,160,279	437)	23,105
1,234,101 ( 1,437 269,039 276,97 5,252,448 9,160,279	5,972	
5,252,448 9,160,279 5,9,595	5,972	
5,252,448 9,160,279  5,252,448 9,160,279  5,252,448 9,160,279	),275	
5,252,448 9,160,279	,275	
5,252,448 9,160,279  5,252,448 9,160,279	),275	
5,252,448 9,160,279	,275	1
5,252,448 9,160,279	),275	
59,595		
59,595		
59,595		
59,595		
3		
76,572,036 101,602,674	· ***	
5 230,361,663 213,197,53		
3 230,501,600 210,197,50	,337	
7 230,361,663 213,197,53	,537	

Nam	ne of Respondent	This Re	port Is:	Date of Report	Year of Report				
ł	Delmarva Power & Light Company  (1) X An Original (2) A Resubmission  (Mo, Da, Yr) 05/14/2002			Dec. 31, 2001					
	Revenues from Transporation of Ga			1					
1.	1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).								
2. 1	Revenues for penalties including penalties for unauthorized	overruns must be re	eported on page 308.						
		Revenues for	Revenues fo	or Revenues for	Revenues for				
		Transition	Transaction		GRI and ACA				
Line		Costs and	Costs and						
No.	Rate Schedule and	Take-or-Pay	Take-or-Pay	<b>'</b>					
	Zone of Receipt	Amount for	Amount for	Amount for	Amount for				
		Current Year	Previous Yea		Current Year				
	(a)	(b)	(c)	(d)	(d)				
1	Page 302 & 303 N/A								
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Nam	e of Respondent			This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Deln	narva Power & Light Com	npany		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Rev	enues from Transporation	on of Gas of Other	s Through Gathering Facilit	Į	
		ns (f) and (g) include reser t not be adjusted for disco		eived by the pipeline plus usa	ge charges, less revenu	es reflected in columns (b
Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year	Amount for Previous Year (k)
1		(3)			<b>y</b> ,	
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В			-			
9						
0						
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0						-
1						
2						
23						
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	ne of Respondent marva Power & Light Company		This Rep (1) [X (2)	oort Is:  An Original  A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001			
	Revenues from	Storing Ga	s of Othe	ers (Account 489.4)					
2. R	<ol> <li>Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.</li> <li>Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</li> <li>Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).</li> </ol>								
Line No.	Rate Schedule (a)	Trai Cosi Take Amo Curre	nues for nsition as and -or-Pay unt for nt Year	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)			
1	Page 306 and 307 n/a		,	(0)		(-)			
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Revenues from Storing Gas of Others (Account 489.4)  4. Dth of gas withdrawn from storage must not be adjusted for discounting.  5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.    Comment of the commen	Name	e of Respondent			his Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Revenues from Storing Gas of Others (Account 489.4)	Delmarva Power & Light Company  (1) X An Original			(Mo, Da, Yr)	1		
B. On digas withdrawn from storage must not be adjusted for descourting.      Where the projectation envices are burdled with storage services, report only DN withdrawn from storage.    Committee   Committ			Reven		L	į.	
5. Where terresponded on services are bunded with storage services, report only Drive withdrawn from storage.         Description of the control of the withdrawn from storage.         Description of the control of the withdrawn from storage.         Description of the control of the withdrawn from storage.         Description of the control of the co	4 Dt	h of gas withdrawn from stora			DI Others (Account 405.4)		
Revenues					n from storage.		
Revenues							
Line No.         Amount for Current Year ()         Amount for Previous Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount for Previous Year ()         Amount for Current Year ()         Amount f				7	1		
No.         Amount for Current Year (f)         Amount for Previous Year (g)         Amount for Current Year (h)         Amount for Previous Year (g)         Amount for Current Year (h)         Amount for Previous Year (g)         Amount for Current Year (g)         Amount for Previous Year (g)         Amount for Current Year (g)         Amount for Previous Year (g)         Amount for Current Year (g)         Amount for Curren	Line	Revenues	Revenues			Natural Gas	Natural Gas
Current Year							
Current Year		Amount for	Amount for	Amount for	Amount for	Amount for	Amount for
1		Current Year	1			1	
	1	(f)	(g)	(h)	(1)	(1)	(k)
				<u> </u>		<u> </u>	
4         4							
5         6         1							
6       6							
7       8       9							
9	7						
10       10 <td< td=""><td>8</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	8						
11       11       11       11       12       13       14       15       14       15       16       17       18       19       19       19       19       19       19       19       19       19       19       19       19       19       19       19       19       19       19       19       10 <td< td=""><td>9</td><td>······································</td><td></td><td></td><td></td><td></td><td></td></td<>	9	······································					
12       13       14       15       15       16       17       17       18       19 <td< td=""><td>10</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	10						
13	11						
14       15       16         16       17       18         19       19       19         20       21       22         23       24       24	12	<u> </u>		-			
15       16         17       17         18       19         20       20         21       22         23       24	13						
16       17       18       19 <td< td=""><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	14						
17       18       19 <td< td=""><td>15</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	15						
18       19 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
19       20       21       22       23       24							
20       21       22       23       24							
21       22       23       24							
22       23       24				<u></u>	<del>-</del>		
23 24 24							
24	1						
	1						

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delm	narva Power & Light Company	(2) A Resubmission	05/14/2002	Dec. 31, 2001
		nues (Account 495)		
of ga	For transactions with annual revenues of \$250,000 or more, de s of others, compensation for minor or incidental services prov lies, sales of steam, water, or electricity, miscellaneous royaltic gains on settlements of imbalance receivables. Separately rep	rided for others, penalties, pes, revenues from dehydra	profit or loss on sales tion, other processing	s of material and
Line No.	Description of Transac	ction		Revenues (in dollars)
1	Sales to End Users			(b) 75,697,885
	Upstream Capacity Release Revenues			685,509
	Transition Charges			11,799
	Cash Outs			308,649
5	Other Revenue			( 131,806)
6				
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24				
25	Total			76,572,036

Nam	e of Respondent	This Report	ls: D	ate of Report	Year of Report				
Delr	narva Power & Light Company	(1) X An (2) A I	Original (N Resubmission	1o, Da, Yr) 05/14/2002	Dec. 31, 2001				
	Exchange	and Imbalance Tran		00.7 11.2002	· <u></u>				
1. Re	eport below details by zone and rate schedule concerning the gas qua			associated with system	m balancing and				
no-no	o-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.								
Line No.	Zone/Rate Schedule	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others				
	(a)	Amount (b)	Dth (c)	Amount (d)	Dth (e)				
1	Not Applicable								
2									
3									
4									
5									
7									
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24									
25	Total	0	0	0	0				
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	e of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report			
Delr	narva Power & Light Company		(1) X An O	riginal submission	05/14/2002	Dec. 31, 2001			
		Gas Used	in Utility Operation						
1 R	eport below details of credits during the year to Accour	· · · · · · · · · · · · · · · · · · ·							
	any natural gas was used by the respondent for which		to the appropriate operati	ing expense or other	account, list separately in	column (c) the Dth of ga			
used, omitting entries in column (d).									
			Natural Gas	Natural Gas	Natural Gas	Natural Gas			
ne	Purpose for Which Gas								
10.	Was Used	Account	0	Amount of	Amount of	Amount of			
		Charged	Gas Used Dth	Credit (in dollars)	Credit (in dollars)	Credit (in dollars)			
	(a)	(b)	(c)	(d)	(d)	(d)			
	810 Gas Used for Compressor Station Fuel - Credit		(-)		(-/	(-7			
	811 Gas Used for Products Extraction - Credit								
	Gas Shrinkage and Other Usage in Respondent's								
	Own Processing								
	Gas Shrinkage, etc. for Respondent's Gas								
_	Processed by Others								
	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group								
	minor uses.)								
_				<del></del>					
4									
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$\perp$									
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-				<del></del>					
5	Total								
					<del></del>				

Transmission and Compression of Gas by Other Report below details concerning gas transported or compressed for respondent by others equalling more that Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transing column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and ne system.  Designate associated companies with an asterisk in column (b).  Name of Company and Description of Service Performed  (a)  None	rs (Account 8: an 1,000,000 Dth attion costs to an up	and amounts of payments fo	
Transmission and Compression of Gas by Other Report below details concerning gas transported or compressed for respondent by others equalling more that Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transic in column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and ne system.  Designate associated companies with an asterisk in column (b).  Name of Company and Description of Service Performed  (a)	rs (Account 8: an 1,000,000 Dth a tition costs to an up d receipt so that th	and amounts of payments for ostream pipeline. ney can be identified readily  Amount of Payment (in dollars)	on a map of respondent Oth of Gas Delivered
Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transin column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and ne system.  Designate associated companies with an asterisk in column (b).  Name of Company and Description of Service Performed  (a)	ition costs to an up d receipt so that th	ostream pipeline.  ney can be identified readily  Amount of  Payment  (in dollars)	on a map of respondent Oth of Gas Delivered
(a)	(b)	Payment (in dollars)	Delivered
<u> </u>	(b)		(d)
			<del>-  </del>
	1		
			-
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		<del></del>	
Total			

	ne of Respondent marva Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report  Dec. 31, 2001
	Other Gas Sunn	(2) A Resubmission ly Expenses (Account 813)	03/14/2002	<u> </u>
4.5		<del></del>		
record	Report other gas supply expenses by descriptive titles that clearly indicate the na ded in Account 117.4, and losses on settlements of imbalances and gas losses ich any expenses relate. List separately items of \$250,000 or more.			
Line No.		on	-	Amount (in dollars) (b)
				841,414
2	Gas Procurement - Salaries Gas Procurement - Legal			77,363
3	Gas Frocurement - Legar		· · · · · · · · · · · · · · · · · · ·	77,303
4				
5				
6			· · · · · · · · · · · · · · · · · · ·	
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12			<del></del>	
13 14				
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19				
20				
21				
22				
23				
24 <b>25</b>	Total			918,777
	1001			910,777

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Nam		Report Is:	Date of Report	Year of Report
Delr	marva Power & Light Company (1)	X An Original A Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
	Depreciation, Depletion and Amortization of Gas Plant (Accts	L		
	Acquisition Adju		, 400) (Except Amortiz	
2. R	eport in Section A the amounts of depreciation expense, depletion and amortization for the a eport in Section B, column (b) all depreciable or amortizable plant balances to which rates ar count or functional classifications other than those pre-printed in column (a). Indicate in a for	e applied and show a composi	te total. (If more desirable, r	
	Section A. Summary of Depreciation, Dep	letion, and Amortization	n Charges	
Line No.	Functional Classification (a)	Depreciation Expense (Account 403)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2)
1	Intangible plant	(5)	(0)	(4)
2	Production plant, manufactured gas			<del>                                     </del>
3	Production and gathering plant, natural gas	-		
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant	315,646		
7	Base load LNG terminaling and processing plant			
8	Transmission plant	651,517		
9	Distribution plant	7,876,367		
10	General plant	289,018		
11	Common plant-gas	443,056		
12	TOTAL	9,575,604		

	e of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Deln	narva Power & Light Com	npany		(2) A Resubmission	05/14/2002	Dec. 31, <u>2001</u>
	Depreciation,	Depletion and Amortiz	ation of Gas Plant (	Accts 403, 404.1, 404.2, 404	1.3, 405) (Except Amo	rtization of
			Acquisition Adjus	stments) (continued)		
				d. For column (c) report avai		
				ed for in columns (b) and (c)	on this basis. Where th	ne unit-of-production method
	<u> </u>	a footnote any revisions	•	as reserves. epreciation provided by appli	cation of reported rates	state in a footnote the am
	sions and the plant items		year in addition to d	epreciation provided by appli	cation of reported rates	s, state in a roothole the am
			ary of Depreciation	, Depletion, and Amortizati	on Charges	
	Amortization of	Amortization of				
	Other Limited-term	Other Gas Plant	Total			
Line	Gas Plant	(Account 405)	(b to f)			
No.	(Account 404.3)				Functional Classification	on
	(e)	(f)	(g)		(a)	
1		107,935	107,935	Intangible plant		
2				Production plant, manufac		
3				Production and gathering	olant, natural gas	
4				Products extraction plant		
5				Underground gas storage	plant	
6			315,646	Other storage plant		
7	<u></u>			Base load LNG terminaling	and processing plant	
8			651,517	Transmission plant		
9		44 207	7,876,367	Distribution plant		
10		41,207 125,943	330,225 568,999	General plant Common plant-gas		
11 12		275,085	9,850,689	TOTAL		
			•			

	e of Respondent narva Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report  Dec. 31, 2001
	Depreciation, Depletion and Amortization of Gas Plant Acquisition Adju	(Accts 403, 404.1, 404.2, 404. stments) (continued)	3, 405) (Except Amortiz	ation of
4. /	Add rows as necessary to completely report all data. Number the add		1, 2.02, 3.01, 3.02, etc.	
	Section B. Factors Used in E	stimating Depreciation Char	ges	
				Applied Depreciation
Line	Functional Classification		Plant Bases (in thousands)	or Amortization Rate (percent)
No.				
1	(a) Production and Gathering Plant		(b)	(c)
2	Offshore			
2.01				
2.02				
3	Onshore			
3.01				
3.02				
3.03 3.04				
4	Underground Gas Storage Plant		7,897	4.00
4.01				
4.02				
4.03	Transmission Plant			
6	Offshore			
6.01				
6.02				
6.03 7	Onshore		31,976	2.10
7.01	Offshore		31,976	2.10
7.02				
7.03	Distribution Plant		237,803	3.39
7.0 <b>4</b> 8	General Plant		6,183	5.13
8.01	General Flant		0,100	3.13
8.02	Total		283,859	3.31
8.03				
8.04 8.05				
8.06				<u></u>
8.07				
80.8 20.8				
8.10				
8.11				
8.12				
8.13 8.14				
8.15				
9				
10				
11 12				
13				
14				
15				

	ne of Respondent This Report Is: Date of Report  (1) X An Original (Mo, Da, Yr)	Year of Report
Deir	marva Power & Light Company  (1) Alt Original (10, 52, 17)  (2) A Resubmission 05/14/2002	Dec. 31, <u>2001</u>
	Particulars Concerning Certain Income Deductions and Interest Charges Accounts	
	ort the information specified below, in the order given, for the respective income deduction and interest charges accounts.	
	Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization	tharges for the year, and the
	d of amortization. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Do	onations: 426.2. Life Insurance:
	in Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts.	
	pe grouped by classes within the above accounts.	
	Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the a	
	ctively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Exp interest was incurred during the year.	lain the nature of other debt on
WHICH	Item	Amount
Line	(a)	(b)
No.	(4)	(0)
1	Donations (426.1)	53,139
2	Total 426.1	53,139
3		
4	Penalties (426.3)	( 19,581)
5	Total 426.3	( 19,581)
7	Civic, Political & Related Activities (426.4)	10,707
8	Total 426.4	10,707
9		
10	Other Deductions (426.5)	120,047
11	Total 426.5	120,047
12		
13	Interest on Debt to Associated Companies (430)	5,863,406
14 15	Total 430	5,863,406
16	Other Interest Expense (431)	
17	Customer Deposits	642,746
18	Deferred Fuel Interest	( 1,322,675)
19	Deferred Recoverable Carrying Charge	( 1,368,324)
20	Other	247,933
	Total 431	( 1,800,320)
22 23		
24		
25		
26		
27		
28		
29 30		
31		
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34		
35		

Regulatory Commission Expenses (Account 928) 1. Report below details of regulatory commission expenses normed during the current year (or is previous years, if being emortized) riselling to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), industes amerited the superioses were assessed by a regulatory body or were otherwise intermed by the utility.    Description	Name of Respondent Delmarva Power & Light Company			This Re (1) [X	port Is: An Original A Resubmission	(1	Date of Report Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
Commission		Regulatory Co	mmission		<b>」</b>			
Line   Furnish name of regulationy commission   Passessed by   Pagination   Passessed by	or cas	ses in which such a body was a party.						efore a regulatory body,
DE Gas Cost Rate Dockets 00-463F & 01-348F   59,996   33,952   93,888		(Furnish name of regulatory commission or body, the docket number, and a	Regu	latory	of	S	Expenses	Account 182.3 at Beginning
DE Gas Cost Rate Dockets 00-463F & 01-348F   59,996   33,952   93,888	l	(a)	(1	o)	(c)		(d)	(e)
DE Gas Retail Choice Program   12,202   27,701   39,903   39,401   4   Gas Retail Choice Program   10,309   29,092   39,401   4   Gas Ret of Return Reporting   1,278   1,278   1,278   1,278   1,278   1,270   1,2270	1					33,952		
3 DE Gas Retail Choice Program 4 Gas Rete of Return Reporting 5 Miscellaneous Gas Regulatory Expenses 6 Account Reclassifications 7 DE Gas Regulatory Assessment 8 270,339 8 770,339 8 770,339 8 770,339 9 770,339 10 770 11 770 1	2	DE Gas Pilot Program						
Sas Rate of Return Reporting	3	DE Gas Retail Choice Program	<del></del>			1		<u> </u>
5         Miscellaneous Gas Regulatory Expenses         12,270         12,270           6         Account Reclassifications         (22,108)         (22,108)           7         DE Gas Regulatory Assessment         270,339         270,339           8         (20,000)         (20,000)         (20,000)           10         (20,000)         (20,000)         (20,000)           11         (20,000)         (20,000)         (20,000)           12         (20,000)         (20,000)         (20,000)           13         (20,000)         (20,000)         (20,000)           14         (20,000)         (20,000)         (20,000)           15         (20,000)         (20,000)         (20,000)           16         (20,000)         (20,000)         (20,000)           18         (20,000)         (20,000)         (20,000)           19         (20,000)         (20,000)         (20,000)           20         (20,000)         (20,000)         (20,000)           21         (20,000)         (20,000)         (20,000)           22         (20,000)         (20,000)         (20,000)           23         (20,000)         (20,000)         (20,000)	4	Gas Rate of Return Reporting		10,51	7.5			
6 Account Reclassifications ( 22,108) ( 22,108) 7 DE Gas Regulatory Assessment 270,339 270,339 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5	Miscellaneous Gas Regulatory Expenses						
7 DE Gas Regulatory Assessment 270,339 270,339 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	6	Account Reclassifications						
6       9         10       10         11       11         12       13         13       14         15       16         17       18         19       19         20       21         21       22         23       24	7	DE Gas Regulatory Assessment		270.00		22,100)		
10	8			2/0,3	39		2/0,339	<u> </u>
11       12       13       14       15       16       17       18       19       20       21       22       23       24	9							
12	10		<u>-</u> -					
13       14         15       15         16       17         18       19         20       21         21       22         23       24	11				<u> </u>			
14       15         15       16         17       18         19       19         20       21         21       22         23       24	12							
15   16   17   18   19   19   19   19   19   19   19	13							
16       17       18       19       20       21       22       23       24	14				<del></del>			
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18	16		<u>-</u> _					
19 20 21 21 22 22 24 24 24 25 26 27 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29	17							
20	18						<u>.</u>	
21	19							
22 23 24 24	20		· · · · · · · · · · · · · · · · · · ·		<del> </del>			
23 24 24	21		· · · · · <del> · · ·</del>		<del> </del>			
24	22				<del> </del>			
	23							
25 Total 352,786 82,185 434,971	24			<del></del> -				· · · · · · · · · · · · · · · · · · ·
	25	Total		352.78	6	82,185	434 971	
				302,70	-	,.50	101011	

Nam	e of Respondent			This Repor	t Is:	Date of Report	Year of Report
	marva Power & Light	Company		(1) X Ar	n Original Resubmission	(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001
			Regulatory Com	(2) A		05/14/2002	
4. I 5. I	dentify separately all List in column (f), (g),	l annual charge adjus	d in prior years that a stments (ACA). curred during year w	re being amortized.	List in column (a) the	he period of amortization	
Line No.	Expenses Incurred During Year Charged Currently To  Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To  Amount (h)	Expenses Incurred During Year  Deferred to Account 182.3 (i)	Amortized During Year  Contra Account	Amortized During Year  Amount  (k)	Deferred in Account 182.3 End of Year
1	93888						
2	39903		<del></del>				
3	39401						
4	1278						
5	12270						
6	-22107						
7	270339						
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25							

i	ne of Respondent marva Power & Light Company	(2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Charges for Outside Professiona	al and Ot	her Consultative Se	rvices	
servic relatio any ki legisla (a) (b)	eport the information specified below for all charges made during the year included in es. These services include rate, management, construction, engineering, research, first, rendered for the respondent under written or oral arrangement, for which aggregand, or individual (other than for services as an employee or for payments made for mittive services, except those which should be reported in Account 426.4 Expenditures Name of person or organization rendering services.  Total charges for the year. esignate associated companies with an asterisk in column (b).	n any accou inancial, va ate paymen edical and r	nt (including plant account uation, legal, accounting, ts were made during the y elated services) amountir	hts) for outside consultative purchasing, advertising, la year to any corporation par ng to more than \$250,000,	bor relations, and public tnership, organization of
Line No.	Description (a)			(b)	Amount (in dollars) (c)
1	Information not presented due to exclusion of the same info from				
2	FERC Form 1.				· · · · · · · · · · · · · · · · · · ·
3	TENOTONI II				
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Nam	ame of Respondent  This Report Is: Date of Report Year of Report  (1) [X] An Original (Mo, Da, Yr)								
Delr	narva Power & Light Company (1) (2)	An Original A Resubmission	05/14/2002	Dec. 31, 2001					
	Compressor St								
compr 2. Fe group	eport below details concerning compressor stations. Use the following subheadings: field or ressor stations, transmission compressor stations, distribution compressor stations, and other or column (a), indicate the production areas where such stations are used. Group relatively sed. Identify any station held under a title other than full ownership. State in a footnote the nationwed.	r compressor stations. small field compressor station	s by production areas. Show the	ne number of stations					
Line No.	Name of Station and Location	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost					
	(a)	(b)	(c)	(d)					
1	None								
2									
3									
4									
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l	of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Delm	arva Power & Light Cor	mpany		(2) A Resubmissio		Dec. 31, 2001
			Compres	sor Stations		
of the s	tation and its book cost are of each unit's size and the date	contemplated. Designate an te the unit was placed in ope	y compressor units in tran eration.	smission compressor stations ins	on has been retired in the books of stalled and put into operation during a separate entries for natural gas	ing the year and show in a
Line No.	Expenses (except depreciation and taxes)  Fuel or Power (e)	Expenses (except depreciation and taxes)  Other  (f)	Gas for Compressor Fuel in Dth (g)	Operation Data  Total Compressor Hours of Operation During Year (h)	Operation Data Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)
1	(-)		797		<u> </u>	
2						
3			<del>-</del>			· · · · · · · · · · · · · · · · · · ·
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		05/14/2002	Dec. 31, 2001
	Gas Storage Projects		
<ol> <li>Report injections and withdrawals of gas for all storage projects used by re</li> </ol>	espondent.		
ine Item	Gas Belonging to	Gas Belonging to	Total Amount
No.	Respondent (Dth)	Others (Dth)	(Dth)
(a)	(b)	(c)	(d)
STORAGE OPERATIONS (in Dth)			(-)
Gas Delivered to Storage			
2 January	55,691		55,691
B February	43,526		43,526
March	87,740		87,740
5 April	525,175		525,175
May	701,110		701,110
June	720,171		720,171
3 July	582,182 429,062		582,182
August September	385,440		429,062 385,440
1 October	580,560		580,560
2 November	236,011		236,011
3 December	45,589		45,589
4 TOTAL (Total of lines 2 thru 13)	4,392,257		4,392,257
5 Gas Withdrawn from Storage			
6 January	791,469		791,469
7 February	646,673		646,673
8 March	777,688		777,688
9 April	105,393		105,393
0 May 1 June	9,104		9,104
	5,267		5,267
	7,267 9,492		7,267 9,492
3 August 4 September	14,342		14,342
5 October	50,669		50,669
6 November	178,385		178,385
7 December	1,015,866		1,015,866
8 TOTAL (Total of lines 16 thru 27)	3,611,615		3,611,615

	e of Respondent	This (1)	Report Is:	al	Date of Report (Mo, Da, Yr)	Year of Report
ein	narva Power & Light Company	(2)	A Resubn	ission	05/14/2002	Dec. 31, 2001
	Gas S	Storage Pr				
01	line 4, enter the total storage capacity certificated by FERC.					
	port total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quant	tity is converte	ed from Mcf to Dth	, provide co	nversion factor in a foo	otnote.
ne	ltem				1	Total Amount
lo.	(a)					(b)
_						
$\dashv$	STORAGE OPERATIONS					
4	Top or Working Gas End of Year					
$\dashv$	Cushion Gas (Including Native Gas) Total Gas in Reservoir (Total of line 1 and 2)					
+	Certificated Storage Capacity	<del></del>				250,000
	Number of Injection - Withdrawal Wells	······································			<del></del>	230,000
	Number of Observation Wells					
	Maximum Days' Withdrawal from Storage					9,930
	Date of Maximum Days' Withdrawal					03/05/2001
	LNG Terminal Companies (in Dth)					
Ţ	Number of Tanks					
_	Capacity of Tanks					250,000
4	LNG Volume					
_	Received at "Ship Rail"		<del> </del>			
-	Transferred to Tanks					
$\downarrow$	Withdrawn from Tanks "Boil Off" Vaporization Loss					

Nam	e of Respondent	This	Repo	ort Is:	☐ Date of Re	noge	Year of Report
	narva Power & Light Company	(1) (2)	X	An Original A Resubmission	(Mo, Da, Y	r)	Dec. 31, 2001
	Transmis						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
2. R nature 3. R	eport below, by state, the total miles of transmission lines of each transmission syster eport separately any lines held under a title other than full ownership. Designate such of respondent's title, and percent ownership if jointly owned. eport separately any line that was not operated during the past year. Enter in a footn in the books of account, or what disposition of the line and its book costs are contempt.	h lines v	with an	asterisk, in column (b	and in a footno		
4. R	eport the number of miles of pipe to one decimal point.						
Line No.	Designation (Identification) of Line or Group of Lines (a)					(b)	Total Miles of Pipe (c)
1	A. Ridge Rd Station to Edgemoor Rd via Governor Printz Blvd						6.70
2	B. Beech St to Marine Terminal and Cherry La						3.80
3	C. New Churchmans Rd to Ogletown Rd via Ogletown Stanton Rd						2.20
4	D. Eastern Shore Take - Welsh Tract Station to S College Av						2.00
5	E. Newport to New Churchmans Rd via Newport Pike			<u></u>			4.50
6	F. Ogletown Stanton Rd to Delaware City via New Churchmans Rd						15.70
7	F10. Wrangle Hill Rd from River Rd To School House Rd						0.90
8	G. Beech St to Marine Terminal and Cherry La						8.70
9	H. Hockessin Station to Center Rd via Lancaster Pe						7.50
10	J. Ridge Rd Station to Lancaster Pe via Naamans Rd	_					13.00
11	K. Edgemoor Rd to Beech St via Governor Printz Bv						5.60
12	M. Lancaster Pe to Newport via Centre Rd	_					4.20
13	N. Route 273 - Avon towards Newark and Chrysler						3.90
14	Q. Welsh Tract Rd to Denny Rd via Route 896						6.00
15	R. Ridge Rd Station to TT-1 and TT-2						0.30
16	S. Transco Take - Hockessin Station						0.10
17	U. Hockessin Station to Ogletown Rd via Curtis Mill Rd						11.60
18	U10. Avon Underpass to Ruthar Drive						0.30
19	W. Newark to Ogletown Road via S. College Avenue						5.10
20	X. Governor Printz Bv to Edgernoor Power Plant via Hay Rd						1.40
21	Transco Take - Ridge Rd Station to State Line						0.20
22	L. Columbia Take - Ridge Rd Station						0.10
23	T. Ridge Rd Station to Hay Rd CT's via Governor Printz Bv						6.80
24	Z. Texas Eastern Take						0.10
25	Total				ļ		110.70

Nan	ne of Respondent	This Rep	oort Is:	Date of Report	Year of Report
	marva Power & Light Company	(1) X	An Original	(Mo, Da, Yr)	· ·
		(2)	A Resubmission	05/14/2002	Dec. 31, 2001
	Transmission Sy				
embra	teport below the total transmission system deliveries of gas (in Dth), excluding delivering the heating season overlapping the year's end for which this report is submitted to inclusion of the peak information required on this page. Add rows as necessary to	ed. The seaso	n's peak normally will be	reached before the due date o	
Line	Description		Dth of Gas Delivered to	Dth of Gas Delivered to	Total (b) + (c)
No.			Interstate Pipelines (b)	Others (c)	(d)
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: February 4, 2001				
2	Volumes of Gas Transported				
3	No-Notice Transportation			112,850	112,850
4	Other Firm Transportation			26,186	26,186
5	Interruptible Transportation			11,414	11,414
6	Other (Describe)				<u> </u>
6.01				<u> </u>	
6.02					
6.03			<u></u>		
6.04			<del></del>		
6.05	TOTAL		<del></del>	150.450	150,450
7 8	TOTAL  Volumes of gas Withdrawn form Storage under Storage Contract			150,450	150,450
9	No-Notice Storage			21,273	21,273
10	Other Firm Storage			8,112	8,112
11	Interruptible Storage			0,112	0,772
12	Other (Describe)				
12.01	Outor (Goodines)				
12.02					
12.03					
12.04					
12.05					
13	TOTAL			29,385	29,385
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations				
16	Reduction in Line Pack				
17	Other (Describe)				
17.01					
17.02					
17.03			<del></del> _		<del></del>
17.04					
17.05	TOTAL				
18 19	TOTAL SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: February 4-6, 2001				
21	Volumes of Gas Transported				
22	No-Notice Transportation			306,440	306,440
23	Other Firm Transportation	<del></del>		76,184	76,184
24	Interruptible Transportation	<del>-</del>		35,562	35,562
25	Other (Describe)				
25.01					
25.02					
25.03					
25.04					
25.05					
26	TOTAL			418,186	418,186
27	Volumes of Gas Withdrawn from Storage under Storage Contract	J.		)	

	e of Respondent narva Power & Light Company	This R (1) [ (2) [	eport Is: X] An Original A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report Dec. 31, 2001
	Transmission System P				
Line <b>N</b> o.	Description	<u></u>	Dth of Gas Delivered to Interstate Pipelines (b)	Oth of Gas Delivered to Others (c)	Total (b) + (c) (d)
28	No-Notice Storage		<del>-</del>	60,811	60,811
29	Other Firm Storage		<u> </u>	16,776	16,776
30	Interruptible Storage			10,770	10,110
31	Other (Describe)				
31.01					
31.02					
31.03					
31.04					
31.05					-
32	TOTAL		<u> </u>	77,587	77,587
33	Other Operational Activities			,001	
34	Gas Withdrawn from Storage for System Operations				
35	Reduction in Line Pack				
36	Other (Describe)		ì		
36.01					
36.02					
36.03					· · · · · · · · · · · · · · · · · · ·
36.04					
36.05		_			
37	TOTAL				<del></del>

	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year of Report			
)elr	narva Power & Light Company	(1) (2)	An Original A Resubmission	05/14/2002	Dec. 31, 2001			
Auxiliary Peaking Facilities								
R	eport below auxiliary facilities of the respondent			Inderground storage project	ts, liquefied petroleum das			
	ations, gas liquefaction plants, oil gas sets, etc.				, <b> - 3</b>			
	or column (c), for underground storage projects,		the heating season overlapping	g the year-end for which th	is report is submitted.			
	ner facilities, report the rated maximum daily deli		anda alliku an tha basis ad awada		Managara da america a			
	or column (d), include or exclude (as appropriate te plant as contemplated by general instruction		er facility on the basis of predo	iminant use, unless the aux	iliary peaking facility is a			
-	the plant as contemplated by general instruction	72 of the Officer System of Account.	Maximum Daily	Cost of	Was Facility			
	Location of	Type of	Delivery Capacity	Facility	Operated on Day			
ie	Facility	Facility	of Facility	(in dollars)	of Highest			
0.			Dth		Transmission Peak			
4	(a)	(b)	(c) 49,89	(d)	Delivery?			
$\dashv$	Wilmington, DE	LING	49,03	70	140			
$\dashv$								
٦	<del></del>			<del>-  </del>				
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4								
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4								
7				<del>-   </del>				
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4								
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$\dashv$				<del></del>				
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		<u> </u>						

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Name of Respondent		This	Report Is:		Date of Report	Year of Report		
Deli	Delmarva Power & Light Company		X An Original		(Mo, Da, Yr) 05/14/2002	Dec. 31, 2001		
<u> </u>	Gae Accoun		A Resubmis	SIOTI	03/14/2002	330.01, 332.		
<del> </del>	Gas Account - Natural Gas							
,	he purpose of this schedule is to account for the quantity of natural gas received and atural gas means either natural gas unmixed or any mixture of natural and manufact.		•	Į,				
1	nter in column (c) the Dth as reported in the schedules indicated for the items of recei	-						
ł	idicate in a footnote the quantities of bundled sales and transportation gas and specif			antities are	e listed.			
	the respondent operates two or more systems which are not interconnected, submit s							
	Iso indicate by footnote the quantities of gas not subject to Commission regulation wh							
1	ctional pipeline delivered to the local distribution company portion of the reporting pip ution facilities or intrastate facilities and which the reporting pipeline received through							
	ing pipeline, and (3) the gathering line quantities that were not destined for interstate							
1 '	Iso indicate in a footnote (1) the system supply quantities of gas that are stored by the							
	ression volumes by the reporting pipeline during the same reporting year, (2) the syste			that are st	ored by the reporting pipel	line during the reporting year		
1	the reporting pipeline intends to sell or transport in a future reporting year, and (3) co							
1	8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.							
lows	as necessary to report all data, numbered 14.01, 14.02, etc.							
				<del></del>	Ref.	Amount of		
Line	Item			}	Page	Dth .		
No.					No.			
	(a)				(b)	(c)		
01 N	ame of System:							
2	GAS RECEIVED							
3	Gas Purchases (Accounts 800-805)					14,328,861		
4	Gas of Others Received for Gathering (Account 489.1)				303			
5	Gas of Others Received for Transmission (Account 489.2)				305			
6	Gas of Others Received for Distribution (Account 489.3)				301	8,797,716		
7	Gas of Others Received for Contract Storage (Account 489.4)				307			
8	Exchanged Gas Received from Others (Account 806)				328			
9	Gas Received as Imbalances (Account 806)				328			
10	Receipts of Respondent's Gas Transported by Others (Account 858)				332			
11	Other Gas Withdrawn from Storage (Explain)	-				76,624		
12	Gas Received from Shippers as Compressor Station Fuel							
13	Gas Received from Shippers as Lost and Unaccounted for							
14	Other Receipts (Specify)							
14.01								
14.02						<u> </u>		
14.03								
14.04								
14.05								
14.06				T-		<del></del>		
14.07				1				
14.08								
14.09								
14.10								
15	Total Receipts (Total of lines 3 thru 14.?)					23,203,201		
16	GAS DELIVERED							
17	Gas Sales (Accounts 480-484)					14,471,644		
18	Deliveries of Gas Gathered for Others (Account 489.1)				303			
19	Deliveries of Gas Transported for Others (Account 489.2)				305			
20	Deliveries of Gas Distributed for Others (Account 489.3)		- <del>-</del>		301	8,583,138		
21	Deliveries of Contract Storage Gas (Account 489.4)				307			
22	Exchange Gas Delivered to Others (Account 806)			1	328			
23	Gas Delivered as Imbalances (Account 806)			1	328			
24	Deliveries of Gas to Others for Transportation (Account 858)			1 -	332	<del></del>		
25	Other Gas Delivered to Storage (Explain)			T-		91,075		

	e of Respondent earva Power & Light Company	This (1) (2)	X	oort Is:  An Original  A Resubmiss	sion	Date of Report (Mo, Da, Yr) 05/14/2002	Year of Report  Dec. 31, 2001
	Gas Account - N						
ine	ltem	<del>-</del>				Ref. Page	Amount of Dth
No.	(a)					No. (b)	(c)
26	Gas Used for Compressor Station Fuel				+-	509	(9)
_	Other Deliveries (Specify)	<del></del>			†		·····
7.01			-		+		
7.02			••••	,	1		
7.03					1		
7.04				·	1		, , ,
7.05			-				
7.06					T		
7.07							
7.08							
7.09					1		
7.10					1		<u> </u>
8	Total Deliveries (Total of lines 17 thru 27.?)						23,145,85
9	GAS UNACCOUNTED FOR						
)	Production System Losses						
1	Gathering System Losses						
2	Transmission System Losses						
3	Distribution System Losses						
1	Storage System Losses						
5	Other Losses (Specify)						57,34
3	Total Unaccounted For (Total of lines 30 thru 35)						57,34
7	Total Deliveries & Unaccounted For (Total of lines 28 and 36)						23,203,201

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Delmarva Power & Light Company	(2) A Resubmission	05/14/2002	Dec 31, 2001				
System Maps							

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
  - (a) Transmission lines.
  - (b) Incremental facilities.
  - (c) Location of gathering areas.
  - (d) Location of zones and rate areas.
  - (e) Location of storage fields.
  - (f) Location of natural gas fields.
  - (g) Location of compressor stations.
  - (h) Normal direction of gas flow (indicated by arrows).
  - (i) Size of pipe.
  - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
  - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

